

**Consent Agenda—Gas and Oil**

CAG-1. Docket# RP98-363, 000, Southern Natural Gas Company  
Other# S RP99-253, 000, Southern Natural Gas Company

CAG-2. Docket# RP98-364, 000, South Georgia Natural Gas Company  
Other# S RP99-251, 000, South Georgia Natural Gas Company

CAG-3. Docket# RP99-227, 000, High Island Offshore System

CAG-4. Docket# RP99-237, 000, South Georgia Natural Gas Company

CAG-5. Docket# RP99-238, 000, Sea Robin Pipeline Company

CAG-6. Docket# RP99-241, 000, Southern Natural Gas Company

CAG-7. OMITTED

CAG-8. Docket# RP99-255,000, ANR Pipeline Company

CAG-9. Docket# RP99-256,000, ANR Pipeline Company

CAG-10. Docket# RP99-262,000, Algonquin Gas Transmission Company

CAG-11. Docket# TM99-2-48,000, ANR Pipeline Company

CAG-12. Omitted

CAG-13. Docket# TM99-6-29,000, Transcontinental Gas Pipe Line Corporation

CAG-14. Docket# RP99-240,000, Dynegy Midstream Pipeline, Inc.

CAG-15. Docket# RP99-244,000, Southwest Gas Storage Company  
Other#S TM99-1-106,000, Southwest Gas Storage Company

CAG-16. Docket# RP99-245,000, Transwestern Pipeline Company

CAG-17. Docket# RP99-248,000, PG&E Gas Transmission, Northwest Corporation

CAG-18. Docket# RP99-249,000, Williston Basin Interstate Pipeline Company

CAG-19. Docket# RP98-131,002, Sumas International Pipeline Inc.

CAG-20. Docket# RP99-106,002, Transcolorado Gas Transmission Company

CAG-21. Docket# RS92-23,032, Tennessee Gas Pipeline Company  
Other#S RS92-23 033, Tennessee Gas Pipeline Company

CAG-22. Docket# TM99-1-37,000, Northwest Pipeline Corporation

CAG-23. Docket# PR99-3,000, Bay Gas Storage Company, Ltd

CAG-24. Docket# RP96-290,000, Michigan Gas Storage Company

CAG-25. Omitted

CAG-26. Docket# RP99-179,001, Transcontinental Gas Pipe Line Corporation

CAG-27. Docket# RP99-166,002, Stingray Pipeline Company

CAG-28. Docket# RP97-431,007, Natural Gas Pipeline Company of America

CAG-29. Omitted

CAG-30. Docket# RP98-132.001, Mississippi River Transmission Corporation

CAG-31. Docket# RP98-356,002, Mississippi River Transmission Corporation

CAG-32. Docket# RM96-1 011, Standards for Business Practices of Interstate Natural Gas Pipelines

CAG-33. Docket# MG99-11,000, Transcontinental Gas Pipe Line Corporation

CAG-34. Docket# CP85-221,105, Frontier Gas Storage Company

CAG-35. Docket# CP96-152,010, Kansas Pipeline Company and Riverside Pipeline Company, L.P.  
Other#S CP96-152,009, Kansas Pipeline Company and Riverside Pipeline Company, L.P.  
CP96-152 011, Kansas Pipeline Company and Riverside Pipeline Company, L.P.  
CP96-152 012, Kansas Pipeline Company and Riverside Pipeline Company, L.P.  
CP97-738 006, Transok, Inc.  
PR94-3 013, Kansok Partnership  
RP95-212 009, Kansok Partnership, Kansas Pipeline Partnership and Riverside Pipeline Company, L.P.  
RP95-395 009, Williams Natural Gas Company v. Kansas Pipeline Operating Company, Kansok Partnership and Kansas Pipeline Partnership, et al.

CAG-36. Docket# CP96-809, 008, Maritimes & Northeast Pipeline, LLC  
Other#S CP96-178, 008, Maritimes & Northeast Pipeline, LLC CP96-809, 007, Maritimes & Northeast Pipeline, LLC  
CP97-238, 008, Maritimes & Northeast Pipeline, LLC  
CP98-724,000, Maritimes & Northeast Pipeline, LLC CP98-797, 000, Maritimes & Northeast Pipeline, LLC

CAG-37. Docket# CP98-128, 001, Wyoming Interstate Company, Ltd. and Colorado Interstate Gas Company

CAG-38. Docket# CP98-327, 001, Wyoming Interstate Company, Ltd. and Colorado Interstate Gas Company

CAG-39. Docket# CP98-546, 000, Columbia Gas Transmission Corporation

CAG-40. Docket# CP98-794, 000, Northwest Pipeline Corporation

CAG-41. Docket# CP98-795, 000, Transwestern Pipeline Company  
Other#S CP99-123, 000, Union Pacific Highlands Gathering and Processing Company

CAG-42. Docket# CP99-152, 000, Canadian-Montana Pipe Line Corporation

**Hydro Agenda**

H-1. Reserved

**Electric Agenda**

E-1. Reserved

**Regular Agenda—Miscellaneous**

M-1. Docket# RM98-13, 000, Complaint Procedures  
Final Rule.

**Oil and Gas Agenda***I. Pipeline Rate Matters*

PR-1. Docket# RP94-365, 006, Williams Natural Gas Company  
Order on Rehearing.

PR-2. Docket# RP96-173, 002, Williams Natural Gas Company

OTHER#S RP89-183, 062, Williams Natural Gas Company  
RP89-183, 063, Williams Natural Gas Company  
RP89-183, 064, Williams Natural Gas Company  
RP89-183, 065, Williams Natural Gas Company  
RP89-183, 069, Williams Natural Gas Company  
RP96-303, 000, Williams Natural Gas Company  
RP96-400, 000, Williams Natural Gas Company  
RP96-400, 001, Williams Natural Gas Company  
RP97-220, 000, Williams Natural Gas Company  
Order on Initial Decision.

PR-3. DOCKET# RP97-319, 000, Williams Gas Pipelines Central Inc.  
OTHER#S RP89-183, 000, Williams Gas Pipelines Central Inc.  
RP89-183, 002, Williams Natural Gas Company  
RP97-407 000, Williams Gas Pipelines Central Inc.  
RP98-12, 000, Williams Gas Pipelines Central Inc.  
RP98-105, 000, Williams Gas Pipelines Central, Inc  
RP98-165, 000, Williams Gas Pipelines Central, Inc  
RP98-293, 000, Williams Gas Pipelines Central, Inc  
RP99-16, 000, Williams Gas Pipelines Central, Inc  
RP99-16, 002, Williams Gas Pipelines Central, Inc  
RP99-194, 000, Williams Gas Pipelines Central, Inc  
RP99-194, 001, Williams Gas Pipelines Central, Inc  
Order Directing Further Proceedings.

PR-4. Docket# RP99-257, 000, Williams Gas Pipelines Central, Inc.  
Other#S RP89-183, 085, Williams Gas Pipelines Central, Inc.  
Order on Tariff Sheets.

*II. Pipeline Certificate Matters*

C-1. Reserved

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-7745 Filed 3-25-99; 11:29 am]

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**ENVIRONMENTAL PROTECTION AGENCY**

[FRL-6315-3]

**Notice of Proposed Administrative Order on Consent Pursuant to Section 122(g) of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), Osage Metals Superfund Site, Kansas City, KS, Docket No. CERCLA-7-99-0010**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of proposed administrative order on consent, Osage Metals Superfund Site, Kansas City, Kansas.

**SUMMARY:** Notice is hereby given that a proposed administrative order on consent regarding the Osage Metals Superfund Site, was signed by 21 private parties, approved by the United States Department of Justice (DOJ) on January 13, 1999, and signed by the United States Environmental Protection Agency (EPA) on February 25, 1999.

**DATES:** EPA will receive comments relating to the proposed agreement and covenant not to sue until April 28, 1999.

**ADDRESSES:** Comments should be addressed to Audrey Asher, Senior Assistant Regional Counsel, United States Environmental Protection Agency, Region VII, 726 Minnesota Avenue, Kansas City, Kansas 66101 and should refer to *the Osage Metals Superfund Site Administrative Order on Consent, EPA Docket No. CERCLA-7-99-0010*.

The proposed agreement may be examined or obtained in person or by mail at the office of the United States Environmental Protection Agency, Region VII, 726 Minnesota Avenue, Kansas City, KS 66101 (913) 551-7255.

**SUPPLEMENTARY INFORMATION:** The proposed agreement concerns the 1.7-acre Osage Metals Superfund Site ("Site"), located at 120 Osage Avenue in Kansas City, Kansas. The Site was the location of metals salvage and reclamation facilities between 1948 and 1993. Samples taken at the Site in 1994 found polychlorinated biphenyls ("PCBs") in surface soils at levels as high as 334 mg/kg, and lead contamination in levels as high as 56,600 mg/kg. The EPA approved a removal action at the Site on February 13, 1995, and began cleanup in March of 1995. EPA completed its work in October 1995. No further response action is anticipated.

As of May 31, 1998, EPA and DOJ had incurred costs in excess of \$1.3 million exclusive of interest. Each of the proposed settlers arranged for disposal of capacitors contaminated with PCBs with PCB Treatment, Inc. PCB Treatment, Inc. then arranged for disposal at the Site of scrap metal from the capacitors.

EPA has determined that any party who arranged for disposal of between 206 and 89,387 pounds of capacitors contributed a *de minimis* volume of waste to the Site and that such wastes are not more toxic than any other hazardous substance at the Site.

Each settlor will pay a share of costs based on its volumetric share of

capacitor weight compared to all capacitor weight with an additional premium of 15%.

Through this settlement EPA will recover \$14,000. EPA has recovered \$80,000 through a consent decree with the former owner/operator and over \$194,000 through Administrative Orders on Consent with other potentially responsible parties at the Site. Negotiations of other settlements with potentially responsible parties are pending.

Dated: March 15, 1999.

**Dennis Grams,**

*Regional Administrator, Region VII.*

[FR Doc. 99-7334 Filed 3-26-99; 8:45 am]

BILLING CODE 6560-50-M

## FEDERAL COMMUNICATIONS COMMISSION

[DA 99-537]

### Request for Waiver by San Mateo County, California, to Obtain a License for Thirty-one Frequencies Allocated for Paging Control Operations

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice; comments requested.

**SUMMARY:** This document seeks comment on a waiver request by San Mateo County, California, to permit it to use thirty-one frequencies for public safety purposes that are now allocated for point-to-multipoint paging control operation in the San Francisco, California, area.

**DATES:** Comments are due on or before March 29, 1999, and reply comments are due on or before April 5, 1999.

**ADDRESSES:** Federal Communications Commission, Office of the Secretary, 445 Twelfth Street, S.W., TW-325, Washington, D.C. 20554. SW, Washington, D.C. 20554. A copy of each filing should be sent to International Transcription Services, Inc. (ITS), 1231 20th Street, N.W., Washington, D.C. 20036, (202) 857-3800, and Peter J. Daronco, Federal Communications Commission, Wireless Telecommunications Bureau, Public Safety and Private Wireless Division, Policy and Rules Branch, 445 Twelfth Street, S.W., Room 4-C431, Washington, D.C. 20554.

**FOR FURTHER INFORMATION CONTACT:** Peter J. Daronco at the Public Safety and Private Wireless Division, Policy and Rules Branch (202) 418-0680.

**SUPPLEMENTARY INFORMATION:** This is a summary of the Commission's *Public Notice*, DA 99-537, released on March

18, 1999 (DA 99-357). The full text of the *Public Notice* is available for inspection and copying during normal business hours in the Public Safety and Private Wireless Division of the Wireless Telecommunications Bureau, Federal Communications Commission, 445 Twelfth Street, S.W., Room 4-C207, Washington, D.C. 20554. The complete text of this *Public Notice* may also be purchased from the Commission's duplicating contractor, International Transcription Services, 1231 20th Street, NW, Washington, DC 20036, 202-857-3800. Alternative formats (computer diskette, large print, audio cassette and Braille) are available to persons with disabilities by contacting Martha Contee at (202) 418-0260, TTY (202) 418-2555, or at mcontee@fcc.gov.

1. On January 28, 1999, the County of San Mateo, California ("San Mateo County" or "the County") filed applications and a Request for Waiver ("Waiver Request") of section 22.621 of the Commission's rules, 47 CFR 22.621. San Mateo County requests a waiver to permit it to use thirty-one frequencies for public safety purposes that are now allocated for point-to-multipoint paging control operation in the San Francisco, California, area. The County states that these thirty-one frequencies are currently unassigned and it proposes to utilize this spectrum in the form of thirteen narrowband (12.5 kHz) channel pairs.

2. The County requests waiver of section 22.621, and any other Commission rules necessary to grant its applications, pursuant to Section 337(c) of the Communications Act of 1934, as amended, 47 U.S.C. 337(c). Section 337(c) states that the Commission shall grant an application by an entity seeking to provide public safety services to the extent necessary to permit the use of unassigned frequencies, if the Commission makes five specific findings: (1) No other spectrum allocated for public safety use is immediately available; (2) there will be no harmful interference to other spectrum users entitled to protection; (3) public safety use of the frequencies is consistent with other public safety spectrum allocations in the geographic area in question; (4) the unassigned frequencies were allocated for their present use not less than two years prior to the grant of the application at issue; and (5) the grant of the application is consistent with the public interest. "Public safety services" are defined by 47 U.S.C. 337(f)(1) as services, the sole or principal purpose of which is to protect the safety of life, health, or property, that are provided by state or local governmental entities or by non-