

DEPARTMENT OF ENERGY**Energy Information Administration****American Statistical Association
Committee on Energy Statistics;
Notice of Open Meeting**

This notice announces a meeting of the American Statistical Association's Committee on Energy Statistics, a utilized Federal Advisory Committee. Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

Date and Time: Thursday, April 29, 1999
8:30 am—4:45 pm; Friday, April 30, 1999
8:30 am—12:00 noon.

Place: U. S. Department of Energy,
Forrestal Building 1000 Independence Ave.,
S.W., Washington, DC 20585.

For Further Information Contact: Mr.
William I. Weinig, EI-70, Committee Liaison,
Energy Information Administration, U.S.
Department of Energy, Washington, DC
20585, Telephone: (202) 426-1101.
Alternately, Mr. Weinig may be contacted by
email at william.weinig@eia.doe.gov or by
FAX at (202) 426-1083.

Purpose of Committee: To advise the
Department of Energy, Energy Information
Administration (EIA), on EIA technical
statistical issues and to enable the EIA to
benefit from the Committee's expertise
concerning other energy-related statistical
matters.

Tentative Agenda

Thursday, November 19, 1998

- A. Opening Remarks by the Chairman
- B. Major Topics
 1. International Modeling
 2. Cognitive and Field Testing for Establishment Surveys
 3. Common Data Definitions
 4. Common Collection and Processing System (CCAPS) and Anticipated Challenges for Discussion at the Fall Meeting
 5. Increasing the Effectiveness of Ratio Edits by Using Joint Transformed Variables
 6. Graphics Techniques

Friday, November 20, 1998

- C. Major Topics
 1. EIA's Next Environmental Study
 2. Cognitive Interviews on EIA's Web Site
 3. A Discussion of the Committee's Reactions to Cognitive Interview Protocol and EIA's Web Site
 - D. Closing Remarks by the Chairman
- Public Participation: The meeting is open to the public. The Chairperson of the committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Written statements may be filed with the committee either before or after the meeting. If there are any questions, please contact Mr. William I. Weinig, EIA Committee Liaison, at the address or telephone number listed above.

Minutes: Available for public review and copying at the Public Reading Room, (Room

1E-190), 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586-3142, between the hours of 9:00 a.m. and 4:00 p.m., Monday through Friday.

Issued at Washington, DC on April 1, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-8449 Filed 4-5-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Project No. 2666]

**Bangor Hydro Electric Company;
Notice of Authorization for Continued
Project Operation**

March 31, 1999.

On March 28, 1997, Bangor Hydro Electric Company, licensee for the Medway Project No. 2666, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2666 is located on the West Branch of the Penobscot River in Penobscot County, Maine.

The license for Project No. 2666 was issued for a period ending March 31, 1999. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 2666 is issued to Bangor Hydro Electric

Company for a period effective April 1, 1999, through March 31, 2000, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before March 31, 2000, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Bangor Hydro Electric Company is authorized to continue operation of the Medway Project No. 2666 until such time as the Commission acts on its application for subsequent license.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8379 Filed 4-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory
Commission**

[Docket No. RP99-265-000]

**Boundary Gas, Inc., Notice of
Proposed Changes in FERC Gas Tariff**

March 31, 1999.

Take notice that on March 26, 1999, Boundary Gas, Inc. (Boundary) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

To become effective January 1, 1998:

First Revised Sheet No. 1
First Revised Sheet No. 32
First Revised Sheet No. 33

To become effective May 28, 1998:

First Revised Sheet No. 3
First Revised Sheet No. 4
Second Revised Sheet No. 5
First Revised Sheet No. 9
First Revised Sheet No. 26
First Revised Sheet No. 28
First Revised Sheet No. 30

To become effective July 2, 1998:

Second Revised Sheet No. 4
Third Revised Sheet No. 5
Second Revised Sheet No. 9
First Revised Sheet No. 10
Second Revised Sheet No. 26
Second Revised Sheet No. 28
Second Revised Sheet No. 30

To become effective August 1, 1998:

Second Revised Sheet No. 32

To become effective November 6, 1998:

Third Revised Sheet No. 4

Fourth Revised Sheet No. 5
Third Revised Sheet No. 9
Third Revised Sheet No. 26
Third Revised Sheet No. 28
Third Revised Sheet No. 30

To become effective January 1, 1999:

First Revised Sheet No. 15
First Revised Sheet No. 16
Third Revised Sheet No. 32

To become effective January 28, 1999

Second Revised Sheet No. 6

Boundary states that the primary purpose of this filing is to revise Boundary's tariff to reflect recent changes to the Boundary Phase 2 Gas Sales Agreement (Sales Agreement), which is incorporated into Boundary's tariff. Specifically, this filing is designed to reflect recent changes among Boundary's stockholders, who are also Boundary's only customers, and the elimination of the requirement that Boundary's customers submit their gas payments to an escrow agent. Boundary also states that the tariff filing reflects certain administrative changes.

Pursuant to 18 CFR 154.207, Boundary requests a waiver of the notice requirements for tariff filings in order to make these tariff sheets effective on the dates proposed in the tariff filing.

Boundary states that copies of this filing were served upon each of Boundary's customers and the state commissions in Connecticut, Massachusetts, New Hampshire, New Jersey, New York and Rhode Island.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulation. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8377 Filed 4-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-275-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Request Under Blanket Authorization

March 31, 1999.

Take notice that on March 29, 1999, Great Lakes Gas Transmission Limited Partnership (Great Lakes), One Woodward Avenue, Suite 1600, Detroit, Michigan 48226, filed a request, pursuant to Sections 157.205 and 157.212 of the Regulations, 18 CFR 157.205 and 157.212, of the Commission's regulations for authorization under Great Lakes' blanket certificate issued in Docket No. CP90-2053-000 to construct and operate a new meter station, to be located in Marenisco Township, Gogebic County, Michigan, all as more fully set forth in the application which is on file with the Commission and open to public inspection.¹ This filing may be viewed on the web at: <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

The proposed facilities, it is said, would be located entirely within Great Lakes' existing right-of-way and would be used to deliver up to 1,560 dekatherms per day of natural gas to Northern States Power Company—Wisconsin (NSP-WI). Great Lakes states that NSP-WI would utilize these volumes to provide new natural gas service in the Township of Marenisco, which Township has not heretofore received natural gas service. Great Lakes further states that the estimated cost of constructing the new facilities is \$291,000; the actual cost of construction would be borne by NSP-WI through payment of a contribution in aid of construction. Great Lakes further states that natural gas would be transported to the proposed meter station pursuant to an existing firm transportation agreement between itself and NSP-WI.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file a motion to intervene or notice of intervention, pursuant to Rule 214 of the Commission's Procedural Rules, 18 CFR 385.214, and pursuant to Section 157.205 of the Commission's Regulations, 18 CFR 157.205, a protest to the Request. If no protest is filed

¹ Great Lakes states that a copy of its Request is available for inspection electronically on its website at <http://www.greatlakesgas.com/transport/ferc/marenisco.htm>.

within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8375 Filed 4-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99-2-166-000]

Kansas Pipeline Company; Notice of Revised Tariff Filing

March 31, 1999.

Take notice that on March 26, 1999, Kansas Pipeline Company (Kansas Pipeline) tendered for filing Revised Tariff Sheets, as part of its FERC Gas Tariff, Original Volume No. 1, to be effective April 1, 1999:

Second Revised Sheet No. 15
Second Revised Sheet No. 17
Second Revised Sheet No. 21
Second Revised Sheet No. 23
Second Revised Sheet No. 26
Second Revised Sheet No. 28
Second Revised Sheet No. 30
Second Revised Sheet No. 32

Kansas Pipeline states that this filing is made in accordance with Section 23 (Fuel Reimbursement Adjustment) of the General Terms and Conditions of Kansas Pipeline's FERC Gas Tariff. The substitute revised tariff sheets reflect corrections to the revised tariff sheets filed on October 1 and reflect the following corrected changes to the Fuel Reimbursement Percentages: (1) a 12.4% decrease in the Zone 1 Reimbursement Percentage for volumes delivered between April and October; (2) a 12.7% decrease in the Zone 1 Fuel Reimbursement Percentage for volumes delivered between November and March; (3) the Zone 2 Fuel Reimbursement Percentage remains at 0.00%; and (4) the Zone 3 Fuel Reimbursement Percentage remains at 0.00%.

Kansas Pipeline states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,