

**DEPARTMENT OF ENERGY****Secretary of Energy Advisory Board;  
Notice of Open Meeting****AGENCY:** Department of Energy.**SUMMARY:** Consistent with the provisions of the Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting: Name: Secretary of Energy Advisory Board—Task Force on Fusion Energy.**DATES AND TIMES:** Thursday, April 29, 1999, 8:30 a.m.–5:00 p.m. and Friday, April 30, 1999, 8:30 a.m.–12:30 p.m.**ADDRESSES:** Princeton Plasma Physics Laboratory, Conference Room B-318, Route 1 North, Plainsboro, New Jersey 08543.**FOR FURTHER INFORMATION CONTACT:**

Richard C. Burrow, Secretary of Energy Advisory Board (AB-1), U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585, (202) 586-1709 or (202) 586-6279 (fax).

**SUPPLEMENTARY INFORMATION:** The purpose of the Task Force on Fusion Energy is to review the Department of Energy's plans for research and development of four fusion related technologies—pulsed-power, lasers, ion drivers, and magnetic fusion—and to provide advice to the Secretary of Energy Advisory Board on how to structure the Department's fusion energy programs, both inertial and magnetic. The review is to focus on the scientific quality of the programs, the goals and objectives of the programs, and the energy potential of each technology. The findings and recommendation of the Task Force on Fusion Energy are to comment on the goals and objectives of the Department's fusion energy related programs, provide a critique of the current development strategies, suggest changes in the overall fusion energy roadmap, and recommended funding levels.**Tentative Agenda**

Thursday, April 29, 1999

8:30–8:45 a.m.—Opening Remarks, Introductions and Objectives—Dr. Richard Meserve, Task Force Chairman

8:45–10:45 a.m.—Briefing and Discussion: Fusion Energy Potential in the Energy Marketplace

10:45–11:00 a.m.—Break

11:00–12:00 p.m.—Briefing and Discussion: Fusion Energy's Links to Other Fields

12:00–1:00 p.m.—Lunch

1:00–2:00 p.m.—Briefing and Discussion: International Fusion

Energy Programs and Collaborations

2:00–4:30 p.m.—Briefing and Discussion: Magnetic Fusion—Key Science Issues

4:30–4:45 p.m.—Public Comment Period

4:45 p.m.—Adjourn

Friday, April 30, 1999

8:30–8:35 a.m.—Opening Remarks and Objectives—Dr. Richard Meserve, Task Force Chairman

8:35–10:30 a.m.—Briefing and Discussion: Magnetic Fusion Portfolio

10:30–10:45 a.m.—Break

10:45–11:45 a.m.—Briefing and Discussion: Magnetic Fusion Technology

11:45–12:15 p.m.—Briefing and Discussion: Magnetic Fusion Summary and Budget Requirements

12:15–12:30 p.m.—Public Comment Period

12:30 p.m.—Adjourn

This tentative agenda is subject to change. The final agenda will be available at the meeting.

**Public Participation**

The Chairman of the Task Force is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Plainsboro, New Jersey, the Task Force welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Task Force will make every effort to hear the views of all interested parties. Written comments may be submitted to Skila Harris, Executive Director, Secretary of Energy Advisory Board, AB-1, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585.

**Minutes**Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 a.m. and 4:00 p.m., Monday through Friday except Federal holidays. Further information on the Task Force on Fusion Energy may be found at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on April 7, 1999.

**Rachel M. Samuel,***Deputy Advisory Committee Management Officer.*

[FR Doc. 99-9003 Filed 4-9-99; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission****[Docket No. CP99-271-000]****Algonquin Gas Transmission  
Company; Notice of Application**

April 6, 1999.

Take notice that on March 25, 1999, Algonquin Gas Transmission Company (Algonquin), 5400 Westheimer Court, Houston, Texas 77251-1642, filed an application pursuant to Section 7(c) of the Natural Gas Act and Part 157 of the Commission's Regulations for a certificate of public convenience and necessity to construct, own, operate, and maintain a pipeline lateral, meter station, tap, and appurtenant facilities (collectively called the Lake Road Lateral) to render a firm lateral transportation service for up to 146,000 Dth/d to Lake Road Generating Company, L.P. (Lake Road), all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Algonquin proposes to construct, own, operate, and maintain 9,500 feet of 16-inch pipeline lateral extending from a point on its 24-inch and 30-inch mainline system in the Town of Putnam, Windham County, Connecticut to a proposed tie-in with the proposed Lake Road Plant, a new electric generating facility that will be located in Killingly County, Connecticut. The pipeline lateral is proposed to traverse the Quinebaug River by way of the horizontal directional drill method. Additionally, Algonquin will also construct a metering station, tap, and appurtenant facilities at the Lake Road Plant. The estimated cost of the proposed facilities is \$4.7 million. The proposed in-service date is August 1, 2000, and Algonquin proposes to commence construction in May 2000. Algonquin states that it has entered into a Precedent Agreement and a Service Agreement with Lake Road to transport up to 146,000 Dth per day, for a primary term of 20 years. Algonquin states that the transportation service will be performed under Algonquin's

existing Part 284 Rate Schedule AFT-CL. Algonquin contends that gas will be delivered to the Lake Road Lateral by other shippers who have firm entitlements on the existing Algonquin system, or by shippers utilizing interruptible transportation or by firm capacity released by shippers with existing firm capacity rights on the system.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before April 15, 1999, file with the Federal Energy Regulatory Commission, 888 1st Street, NE, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the

Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Algonquin to appear or be represented at the hearing.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-8969 Filed 4-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1915-000]

#### SCC-L2, L.L.C.; Notice of Filing

April 6, 1999.

Take notice that on April 2, 1999, SCC-L2, L.L.C. (SCC-L2) filed a Supplement to its Application to the Commission for acceptance of SCC-L2 Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; the waiver of certain Commission regulations; acceptance and approval of two power purchase agreements with Enron Power Marketing, Inc. and an Interconnection Agreement with the Tennessee Valley Authority. The Supplement consists of the Interconnection Agreement with the Tennessee Valley Authority which had not been executed at the time SCC-L2 filed its Application.

SCC-L2 intends to engage in wholesale electric power and energy purchases and sales as a marketer.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before April 12, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-8970 Filed 4-9-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-59-000, et al.]

#### Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

April 5, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Pacific Gas and Electric Company Geysers Power

[Docket No. EC99-59-000]

Take notice that on March 31, 1999, Pacific Gas and Electric Company (PG&E) and Geysers Power Company, LLC (Geysers Power) tendered for filing with the Federal Energy Regulatory Commission (FERC or the Commission) a Joint Application for Authorization to Transfer Jurisdictional Assets and Request for Expedited Approval Pursuant to Section 203 of the Federal Power Act (Joint 203 Application) in conjunction with a series of transactions through which PG&E will divest certain generating assets, and related FERC-jurisdictional facilities, by sale to Geysers Power.

Copies of this filing were served on the California Public Utilities Commission.

*Comment date:* April 30, 1999, in accordance with Standard Paragraph E at the end of this notice.