

blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Williams states that it will abandon by sale approximately 2.3 miles of 16-inch lateral pipeline, related service and facilities. Williams states that the sales price of the line is \$10.00 and associated reclaim costs is estimated to be \$0.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

Secretary.

[FR Doc. 99-10221 Filed 4-22-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-114-000, et al.]

#### **Dearborn Generation Operating L.L.C., et al.; Electric Rate and Corporate Regulation Filings**

April 16, 1999.

Take notice that the following filings have been made with the Commission:

#### **1. Dearborn Generation Operating, L.L.C.**

[Docket No. EG99-114-000]

Take notice that on April 13, 1999, Dearborn Generation Operating, L.L.C., 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126-2712, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Dearborn Generation Operating, L.L.C. is a wholly-owned indirect subsidiary of

CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation. Dearborn Generation Operating, L.L.C. will operate, under an operations and maintenance agreement with the owner, a facility under construction located in Dearborn, Michigan with a net electrical generating capacity of approximately 710 MW.

*Comment date:* May 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **2. MEG Marketing, LLC, Semptra Energy Trading Corp.**

[Docket Nos. EC99-28-000, ER98-2284-003 and ER94-1691-023]

Take notice that on April 14, 1999, MEG Marketing, LLC (MEG) and Semptra Energy Trading Corp. (SET) filed a report on disposition, informing the Commission that SET acquired a 40 percent interest in MEG on April 1, 1999, as authorized by the Commission's order of March 12, 1999 in Docket No. EC99-28-000. This report also served as a notice of change in status for MEG and SET.

*Comment date:* May 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **3. Dearborn Industrial Generation, L.L.C.**

[Docket No. EG99-115-000]

Take notice that on April 13, 1999, Dearborn Industrial Generation, L.L.C., Fairlane Plaza South, 330 Town Center Drive, Suite 1000, Dearborn, Michigan 48126-2712, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Dearborn Industrial Generation L.L.C. is a limited liability company formed under the laws of the State of Michigan. It is owned one hundred (100%) by CMS Generation Co., a Michigan corporation, which is a wholly-owned indirect subsidiary of CMS Energy Corporation, also a Michigan corporation ("CMS Energy"). Dearborn Industrial Generation L.L.C. is constructing a combined cycle combustion turbine, natural gas-fired power plant located in Dearborn, Michigan with a net electrical generating capacity of approximately 710 MW.

*Comment date:* May 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **4. Rojana Power Company Limited**

[Docket No. EG99-116-000]

Take notice that on April 14, 1999, Rojana Power Company Limited (Rojana) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Rojana is developing a 122 MW eligible facility located in Ayuthaya, Thailand. Rojana states that, upon commercial operation of the facility, it will be engaged directly and exclusively in the business of owning and/or operating all or part of an eligible facility (as defined in Section 32(a)(1) of the Public Utility Holding Company Act); selling electricity at wholesale to the Electricity Generating Authority of Thailand, a government corporation operating under the laws of the Thailand; and at retail to 12 industrial and commercial consumers in an industrial park in which the Facility is situated. All retail sales made by Rojana will be to customers located within Thailand.

*Comment date:* May 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **5. Bridger Valley Electric**

[Docket No. EL99-59-000]

Take notice that on April 13, 1999, Bridger Valley Electric Association (Bridger Valley) submitted for filing an Application for Waiver of the Requirements of Order Nos. 888 and 889, in accordance with Section 35.28(d) of the Rules of the Federal Energy Regulatory Commission (Commission), 18 CFR 35.28(d).

Bridger Valley states that it owns, operates, or controls only limited and discrete transmission facilities that do not constitute an integrated grid. Bridger Valley also states that it provides transmission service to the U.S. Department of Energy's Western Area Power Administration which is more akin to distribution service than transmission service. Bridger Valley states that it thus qualifies for a waiver of application of the requirements of Order Nos. 888 and 889 to it, as more

fully set forth in the application which is on file with the Commission and open to public inspection.

*Comment date:* May 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Flowell Electric Association**

[Docket No. EL99-60-000]

Take notice that on April 13, 1999, Flowell Electric Association (Flowell) submitted for filing an Application for Waiver of the Requirements of Order Nos. 888 and 889, in accordance with Section 35.28(d) of the Rules of the Federal Energy Regulatory Commission (Commission), 18 CFR 35.28(d).

Flowell states that it owns, operates, or controls only limited and discrete transmission facilities that do not constitute an integrated grid. Flowell also states that it provides transmission service to the Towns of Kanosh and Meadow, Utah, and PacifiCorp (formerly Utah Power and Light Company) which is more akin to distribution service than transmission service. Flowell states that it thus qualifies for a waiver of application of the requirements of Order Nos. 888 and 889 to it, as more fully set forth in the application which is on file with the Commission and open to public inspection.

*Comment date:* May 13, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **7. Russell Energy Services Company, Energetix, Inc., Nicole Energy Services**

[Docket Nos. ER96-2882-010, ER97-3556-007 and ER98-2683-003]

Take notice that on April 15, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### **8. Boston Edison Company**

[Docket No. ER98-4332-000]

Take notice that on April 13, 1999, Boston Edison Company (Edison), tendered for filing a Transmission Facilities Support Agreement between Boston Edison Company and Millennium Power Partners, L.P., dated July 25, 1998 (Support Agreement).

Boston Edison requests that the Commission accept the Support Agreement as amended by the Amendment and allow it to become effective 60 days following the date of this filing.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **9. Energy Atlantic, LLC**

[Docket No. ER98-4381-002]

Take notice that on April 14, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### **10. Ameren Services Company**

[Docket No. ER99-2467-000]

Take notice that on April 13, 1999, Ameren Services Company (ASC), tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Services between ASC and New Energy Ventures, Inc., and PP&L, Inc., (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Public Service Company of New Mexico**

[Docket No. ER99-2468-000]

Take notice that on April 13, 1999, Public Service Company of New Mexico (PNM), tendered for filing a mutual netting/settlement agreement between PNM and PacifiCorp Power Marketing Inc.

PNM requested waiver of the Commission's notice requirement so that service under the PNM/PacifiCorp netting agreement may be effective as of April 1, 1999.

Copies of the filing were served on PacifiCorp and the New Mexico Public Regulation Commission.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **12. Newport Electric Corporation**

[Docket No. ER99-2469-000]

Take notice that on April 13, 1999 Newport Electric Corporation (Newport), tendered for filing an Agreement that provides for the rental by Montaup Electric Company (Montaup), an affiliate of Newport, of all of Newport's transmission facilities. The Agreement supersedes a prior agreement between Newport and Montaup.

Newport requests an effective date for the rental agreement of May 1, 1999

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **13. PacifiCorp**

[Docket No. ER99-2470-000]

Take notice that on April 13, 1999, PacifiCorp tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations the Service Agreement for Long Term Firm Transmission Service on Direct Assignment Facilities between PacifiCorp's Transmission Function and PacifiCorp's Merchant Function dated March 29, 1999.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **14. Ameren Services Company**

[Docket No. ER99-2471-000]

Take notice that on April 13, 1999, Ameren Services Company (ASC), tendered for filing a Service Agreement for Long-Term Firm Point-to-Point Transmission Services between ASC and PECO Energy—Power Team (PECO). ASC asserts that the purpose of the Agreement is to permit ASC to provide transmission service to PECO pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER96-677-004.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **15. Mid-Continent Area Power Pool**

[Docket No. ER99-2474-000]

Take notice that on April 12, 1999, Mid-Continent Area Power Pool (MAPP) tendered for filing with the Federal Energy Regulatory Commission an informational filing listing MAPP Members, with all the rights and obligations of membership including transmission service pursuant to MAPP Service Schedule F, effective on the dates indicated.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **16. Dixie-Escalante Rural Electric Association**

[Docket No. ER99-2475-000]

Take notice that on April 13, 1999, Dixie-Escalante Rural Electric Association (Dixie Escalante), tendered an Application for Acceptance of Initial Rate Filing and Waiver of Notice

Requirement for transmission agreement with the City of Enterprise, Utah. Dixie-Escalante is a non-profit distribution cooperative that retired its outstanding Rural Utilities Service debt on October 16, 1996.

Dixie-Escalante seeks Commission acceptance of its transmission agreements, effective October 16, 1996. Dixie-Escalante seeks no changes in the rates, charges, terms or conditions of the transmission agreements. Accordingly, Dixie-Escalante seeks a waiver pursuant to 18 CFR 35.11 of the 60-day prior notice requirement of 18 CFR 35.3.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **17. Bridger Valley Electric Association**

[Docket No. ER99-2476-000]

Take notice that on April 13, 1999, Bridger Valley Electric Association (Bridger Valley), tendered an Application for Acceptance of Initial Rate Filing and Waiver of Notice Requirement for transmission agreement with the United States Department of Interior's Bureau of Reclamation (Bureau, the Department of Energy's Western Area Power Administration has assumed the Bureau's responsibility under the agreement). Bridger Valley is a non-profit distribution cooperative that retired its outstanding Rural Utilities Service debt on January 31, 1997.

Bridger Valley seeks Commission acceptance of its transmission agreement, as amended, effective January 31, 1997. Bridger Valley seeks no changes in the rates, charges, terms or conditions of the transmission agreements. Accordingly, Bridger Valley seeks a waiver pursuant to 18 CFR 35.11 of the 60-day prior notice requirement of 18 CFR 35.3.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **18. PJM Interconnection, L.L.C.**

[Docket No. ER99-2477-000]

Take notice that on April 13, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing two executed umbrella service agreements for firm point-to-point transmission service and two executed service agreements for non-firm point-to-point transmission service with Avista Energy, Inc.; and American Municipal Power-Ohio, Inc., under the PJM Open Access Transmission Tariff.

Copies of this filing were served upon the parties to the service agreements.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **19. Ameren Services Company**

[Docket No. ER99-2480-000]

Take notice that on April 13, 1999, Ameren Services Company (ASC), tendered for filing Service Agreements for Firm Point-to-Point Transmission Services between ASC and New Energy Ventures, Inc. and PP&L, Inc., (the parties). ASC asserts that the purpose of the Agreements is to permit ASC to provide transmission service to the parties pursuant to Ameren's Open Access Transmission Tariff filed in Docket No. ER 96-677-004.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **20. Flowell Electric Association**

[Docket No. ER99-2481-000]

Take notice that on April 13, 1999, Flowell Electric Association (Flowell), tendered an Application for Acceptance of Initial Rate Filing and Waiver of Notice Requirement for transmission agreements with the Town of Kanosh, Utah; the Town of Meadow, Utah; and Utah Power & Light (currently PacifiCorp). Flowell is a non-profit distribution cooperative that retired its outstanding Rural Utilities Service debt on October 16, 1996.

Flowell seeks Commission acceptance of its transmission agreements, effective October 16, 1996. Flowell seeks no changes in the rates, charges, terms or conditions of the transmission agreements. Accordingly Flowell seeks a waiver pursuant to 18 CFR 35.11 of the 60-day prior notice requirement of 18 CFR 35.3.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **21. Bridgeport Energy, LLC**

[Docket No. ER99-2482-000]

Take notice that on April 13, 1999, Bridgeport Energy, LLC tendered for filing an Application for an Order Accepting for Filing Revised Rate Schedule for Sales of Ancillary Services at Market-Based Rates and Reassignment of Transmission Capacity and Waiver of Regulations.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **22. Oregon Trail Electric Consumers Cooperative, Inc.**

[Docket No. ES99-38-000]

Take notice that on April 14, 1999, Oregon Trail Electric Consumers

Cooperative (Oregon Trail) submitted an application, under Section 204 of the Federal Power Act, for authorization to issue (1) up to \$23 million of notes with maturities of up to 35 years and (2) to borrow funds under a two-year \$5 million line of credit agreement.

Oregon Trail also requested exemption from compliance with the Commission's competitive bidding or negotiated placement requirements at 18 CFR 34.2.

*Comment date:* May 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **23. Public Service Company of New Mexico**

[Docket Nos. OA97-433-003 and OA97-720-003]

Take notice that on April 6, 1999, Public Service Company of New Mexico made a filing with the Commission stating that it had revised the organizational charts and job descriptions posted on OASIS in response to the Commission's February 11, 1999 order on standards of conduct.\* The filing contains a copy of the organizational charts, a narrative description of the charts, and an inventory of job descriptions.

*Comment date:* May 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-10224 Filed 4-22-99; 8:45 am]

BILLING CODE 6717-01-P

\* *Carolina Power & Light Company et al.*, 86 FERC ¶ 61,146 (1999).