

Company, 414 Nicollet Mall, Minneapolis, MN 55401, (612) 330-6568.

i. *FERC Contact:* Any questions on this notice should be addressed to Monte TerHaar, E-mail address monte.terhaar@ferc.fed.us, or telephone: 202-219-2768.

j. *Deadline for filing additional study requests:* March 2, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The Project consists of the following existing facilities located across from the U.S. Army Corps of Engineers Upper Saint Anthony Lock: (1) Horseshoe Dam, a 1,952-foot-long concrete, timber, and rock structure topped with 1.6-foot-high wooden flashboards; (2) the main spillway, a concrete, timber and rock structure 425 feet wide and 150 feet-long; (3) a 340-foot-long roll dam; (4) a 358-acre reservoir with a normal pool water surface elevation of 799.2 feet NGVD, and a total storage capacity of 967 acre-feet; (5) a concrete and masonry powerhouse, 133 feet long by 92 feet wide; (6) 5 turbines with a total installed capacity of 12,400 kilowatts, and a maximum hydraulic capacity of 4,025 cfs, producing an average of 79,518 megawatthours annually; and (7) four 115-kilovolt primary transmission lines; and other appurtenances.

m. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by

§ 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR at 800.4.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-1051 Filed 1-15-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Applications Accepted for Filing and Request for Motions To Intervene and Protests

January 12, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11624-000.

c. *Date filed:* November 6, 1998.

d. *Applicant:* Universal Electric Power Corp.

e. *Name of Project:* Arkansas L&D #3 Hydroelectric Project.

f. *Location:* At the existing U.S. Army Corps of Engineers' Arkansas Lock & Dam #3 on the Arkansas River, near the Town of Gillett, Jefferson and Lincoln Counties, Arkansas.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Susan Tseng (202) 219-2798 or E-mail address at susan.tseng@FERC.fed.us.

j. *Comment Date:* February 9, 1999.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Arkansas Lock & Dam #3 and Reservoir and would consist of the following facilities: (1) A new powerhouse to be constructed on the tailrace side of the dam having an installed capacity of 22.75 megawatts; (2) a new transmission line; and (3) appurtenant facilities. The proposed average annual generation is estimated to be 150 gigawatthours. The cost of the studies under the permit will not exceed \$2,700,000.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance

Branch, located at 888 North Capitol Street, N.E., Room 2-A, Washington, D.C. 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Ronald S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at www.ferc.fed.us. For assistance, users may call (202) 208-2222.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36.). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) name in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering

plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

**B. Comments, Protests, or Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests of other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

**C. Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

**D2. Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-1053 Filed 1-15-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Accepted for Filing and Request For Motions To Intervene and Protests

January 12, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11625-000.

c. *Date Filed:* November 6, 1998.

d. *Applicant:* Universal Electric Power Corp.

e. *Name of Project:* Oliver Dam (William Bacon Oliver Replacement) Hydroelectric Project.

f. *Location:* At the existing U.S. Army Corps of Engineers' Oliver Dam on the Black Warrior River, near the Town of Tuscaloosa, Tuscaloosa County, Alabama.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)–825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Susan Tseng (202) 219-2798 or E-mail address at susan.tseng@FERC.fed.us.

j. *Comment Date:* February 9, 1999.

k. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Oliver Dam and Reservoir, and would consist of the following facilities: (1) A new powerhouse to be constructed on the tailrace side of the dam having an installed capacity of 6,200 kilowatts; (2) a new transmission line; and (3) appurtenant facilities. The proposed average annual generation is estimated to be 42 gigawatthours. The cost of the studies under the permit will not exceed \$1,400,000.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 North Capitol Street, NE., Room 2-A, Washington, DC 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Ronald S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be

viewed or printed by accessing the Commission's website on the Internet at [www.ferc.fed.us](http://www.ferc.fed.us). For assistance, users may call (202) 208-2222.

A5. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. *proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

**B. Comments, Protests, or Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the