

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
Secretary.

[FR Doc. 99-1810 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER99-930-000, et al.]

**SE Holdings, L.L.C., et al.; Electric Rate and Corporate Regulation Filings**

January 20, 1999.

Take notice that the following filings have been made with the Commission:

**1. SE Holdings, L.L.C.**

[Docket No. ER99-930-000]

Take notice that on January 14, 1999, SE Holdings, L.L.C., of Pittsburgh, Pennsylvania, a Delaware limited liability company, tendered for filing an amendment to a market based rate schedule which was submitted in this docket on December 16, 1998. The amendment edits certain provisions to both the rate schedule and the accompanying Code of Conduct which conform these filings more closely to the Commission's requirements and regulations.

*Comment date:* February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

**2. Public Service Company of New Hampshire v. New Hampshire Electric Cooperative, Inc.**

[Docket No. EL95-71-002]

Take notice that on January 13, 1999, the Public Service Company of New Hampshire tendered for filing an Amendment to Refund Report in the above-captioned matter. On October 6,

1998, the Commission ordered the Public Service Company of New Hampshire (PSNH) to recalculate bills and to refund with interest certain charges it had made to the New Hampshire Electric Cooperative, Inc. and to file a refund report with the Commission (85 FERC ¶ 61,044). PSNH filed its refund report on October 26, 1998. By letter dated December 29, 1998, the Commission's Division of Rate Applications informed PSNH that its refund report was deficient and directed PSNH to file an explanation of its refund calculation.

Copies of this filing were served upon New Hampshire Electric Cooperative, Inc., Bio Energy Corporation, and the Executive Director and Secretary of the New Hampshire Public Utilities Commission.

*Comment date:* February 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

**3. K N Marketing, Inc.; MidCon Power Service Corp.; Energy Atlantic, LLC; Bangor Energy Resale, Inc.**

[Docket Nos. ER95-869-014; ER94-1329-019; ER98-4381-001; and ER98-459-005]

Take notice that on January 12, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**4. Griffin Energy Marketing, L.L.C.; AES Power, Inc.; American Energy Trading, Inc.; MIECO Inc.**

[Docket Nos. ER97-4168-005; ER94-890-019; ER97-360-009; and ER98-51-004]

Take notice that on January 12, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**5. Western Energy Marketers, Inc.; Poco Petroleum, Inc.; Poco Petroleum, Inc.; Kaztex Energy Ventures, Inc.; DC Tie, Inc.; Murphy Oil USA, Inc.**

[Docket Nos. ER98-537-001; ER97-2197-005; ER97-2198-005; ER95-295-017; ER91-435-028; and ER97-610-007]

Take notice that on January 14, 1999, the above-mentioned power marketers filed quarterly reports with the

Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**6. MAC Power Marketing, L.L.C.; Salem Electric, Inc.; Prairie Winds Energy; Nicole Energy Services; Bollinger Energy Corporation; ProGas Power, Inc.; NAP Trading and Marketing, Inc.; Lambda Energy Marketing Company; Eastern Pacific Energy; Power Exchange Corporation; Energy Transfer Group, L.L.C.; Power Fuels, Inc.; Anker Power Services, Inc.; Kimball Power Company**

[Docket Nos. ER98-575-003; ER98-2175-003; ER95-1234-011; ER98-2683-002; ER98-1821-002; ER95-968-007; ER95-1278-009; ER94-1672-016; ER98-1829-004; ER95-72-017; ER96-280-012; ER96-1930-010; ER97-3788-005; ER95-232-016; and ER95-232-017]

Take notice that on January 11, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**7. PowerSource Corp.; Direct Electric Inc.; Texas-Ohio Power Marketing, Inc.; Dynegy Power Services, Inc.**

[Docket Nos. ER98-3052-002; ER94-1161-018; ER94-1676-016; and ER94-1612-020]

Take notice that on January 13, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

**8. 3E Technologies, Inc.; Symmetry Device Research, Inc.; Alliance Power Marketing, Inc.; ICC Energy Corporation; Shamrock Trading, LLC; Kamps Propane, Inc.; Con Edison Solutions, Inc.**

[Docket Nos. ER98-3809-001; ER96-2524-004; ER96-1818-012; ER96-1819-009; ER98-3526-002; ER98-1148-002; and ER97-705-007]

Take notice that on January 15, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned

proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet under Records Information Management System (RIMS) for viewing and downloading.

### 9. Monmouth Energy, Inc.

[Docket No. ER99-1293-000]

Take notice that on January 14, 1999, Monmouth Energy, Inc. (Monmouth), tendered for filing a petition for waiver and blanket approvals under various regulations of the Commission and for an order accepting its proposed tariff governing negotiated market-based capacity and energy sales and an order accepting a power sales agreement. If accepted for filing, Monmouth will use the market rate tariff to sell power from its generation facility.

Monmouth has requested an effective date for the market rate tariff of January 14, 1999. Monmouth has requested an effective date of the power sales agreement of April 10, 1998.

A copy of this filing was served on the New Jersey Board of Public Utilities, the Pennsylvania Public Utilities Commission and GPU.

*Comment date:* February 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 10. West Virginia Power

[Docket No. ER99-1294-000]

Take notice that on January 15, 1999, UtiliCorp United Inc., on behalf of its West Virginia Power division provided notice to the Commission that West Virginia Power adopts the North American Electric Reliability Council Transmission Loading Relief procedures.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 11. PJM Interconnection, L.L.C.

[Docket No. ER99-1295-000]

Take notice that on January 15, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing amendments to the PJM Open Access Transmission Tariff (PJM Tariff) to incorporate into the PJM Tariff the PJM Regional Transmission Owners' (RTOs) zonal rates for network integration transmission service, point-to-point transmission service, and reactive supply and voltage control services established in the settlements approved by the Commission in Docket Nos. ER97-3189-001 through 008 and to revise certain PJM-wide rates based on those settlement rates.

Copies of this filing were served upon all PJM members and all state electrical

regulatory commissions in the PJM control area.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 12. Tampa Electric Company

[Docket No. ER99-1296-000]

Take notice that on January 15, 1999, Tampa Electric Company (Tampa Electric), tendered for filing a notice pursuant to the Commission's "Order on Petition for Declaratory Order," issued in the above-captioned proceeding on December 16, 1998 (December 16 Order), stating that: (1) it uses the North American Electric Reliability Council's (NERC's) Transmission Loading Relief procedures; and (2) its current open access transmission tariff should be modified to reflect the generic amendment proffered by NERC and approved by the Commission in the December 16, Order.

Tampa Electric states that a copy of its notice has been served on each person identified on the official service list in this proceeding.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 13. Commonwealth Edison Company; Commonwealth Edison Company of Indiana

[Docket No. ER99-1297-000]

Take notice that on January 15, 1999, Commonwealth Edison Company and Commonwealth Edison Company of Indiana (collective ComEd), tendered for filing in accordance with the Federal Energy Regulatory Commission's December 16, 1998, "Order on Petition for Declaratory Order" issued in Docket No. EL98-52-000, 85 FERC ¶ 61,353 (1998) (December 16, 1998 Order), that ComEd's Open Access Transmission Tariff shall be considered modified by adopting the North American Electric Reliability Council's Transmission Loading Relief Alternative Transmission Tariff Amendment designated by the Commission in the December 16, 1998 Order.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 14. Duke Energy Corporation

[Docket No. ER99-1298-000]

Take notice that on January 15, 1999, Duke Energy Corporation (Duke), tendered for filing an amendment of its Open Access Transmission Tariff to explicitly incorporate the transmission loading relief (TLR), procedures developed by the North American Electric Reliability Council (NERC)

approved by the Commission in Docket No. EL98-52-000.

Duke requests an effective date coincident with its filing, and therefore respectfully requests waiver of the Commission's notice requirements.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 15. Entergy Services, Inc.

[Docket No. ER99-1299-000]

Take notice that on January 15, 1999, pursuant to North American Electric Reliability Council, 85 FERC ¶ 61,353 (1998) (NERC), Entergy Services, Inc., as agent and on behalf of the Entergy Operating Companies, tendered for filing notice of a generic amendment to its Open Access Transmission Tariff (OATT) reflecting the North American Electric Reliability Council (NERC) Transmission Loading Relief (TRL), procedures accepted by the Commission in NERC.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 16. Louisville Gas and Electric Company/Kentucky Utilities Co.

[Docket No. ER99-1300-000]

Take notice that on January 15, 1999, Louisville Gas and Electric Company/Kentucky Utilities (LG&E/KU), tendered for filing an unexecuted Service Agreement for Market Based Sales Service, Rate MBSS, between LG&E/KU and Enserch Energy Services, Inc.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 17. Maine Public Service Company

[Docket No. ER99-1301-000]

Take notice that on January 15, 1999, Maine Public Service Company (MPS), tendered for filing notification that its open access transmission tariff should not be considered modified by NERC's TLR Alternative Transmission Tariff Amendment and that MPS is not submitting procedures to address parallel flows.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 18. St. Joseph Light & Power Company

[Docket No. ER99-1303-000]

Take notice that on January 15, 1999, St. Joseph Light & Power Company (SJLP), provided notice to the Commission that SJLP adopts the Mid-Continent Area Power Pool's Line Loading Relief Procedures (LLR), as amended to comply with the Commission's orders in Docket No.

ER98-3709-000. SJLP attached to its notice (i) LLR and (ii) modifications to its open access transmission tariff to incorporate LLR.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 19. WestPlains Energy-Kansas

[Docket No. ER99-1304-000]

Take notice that on January 15, 1999, UtiliCorp United Inc., on behalf of its WestPlains Energy-Kansas (WestPlains-Kansas) division provided notice to the Commission that WestPlains-Kansas (1) adopts the Mid-Continent Area Power Pool's Line Loading Relief Procedures (LLR), as amended to comply with the Commission's orders in Docket No. ER98-3709-000, for transmission overloads within the Mid-Continent Area Power Pool (MAPP), and (2) adopts the North American Electric Reliability Council Transmission Loading Relief procedures for transmission overloads outside of MAPP.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 20. Missouri Public Service Company

[Docket No. ER99-1305-000]

Take notice that on January 15, 1999, UtiliCorp United Inc., on behalf of its Missouri Public Service Company (MPS) division provided notice to the Commission that MPS (1) adopts the Mid-Continent Area Power Pool's Line Loading Relief Procedures (LLR), as amended to comply with the Commission's orders in Docket No. ER98-3709-000, for transmission overloads within the Mid-Continent Area Power Pool (MAPP), and (2) adopts the North American Electric Reliability Council Transmission Loading Relief procedures for transmission overloads outside of MAPP.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 21. Otter Tail Power Company

[Docket No. ER99-1306-000]

Take notice that on January 15, 1999, Otter Tail Power Company tendered for filing notification that Otter Tail Power Company adopts the Mid-Continent Area Power Pool's Line Loading Relief Procedures (LLR), as amended to comply with the Commission's orders in Docket No. ER98-3709-000. Otter Tail Power Company attached to its notice (i) LLR and (ii) modifications to its open access transmission tariff to incorporate LLR.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 22. Louisville Gas and Electric Co.; Kentucky Utilities Company

[Docket No. ER99-1307-000]

Take notice that on January 15, 1999, Louisville Gas and Electric Company and Kentucky Utilities Company (the Companies) tendered for filing an amendment of its Open Access Transmission Tariff (LG&E Energy Corporation, FERC Electric Tariff, Original Volume No. 1), to explicitly incorporate the transmission loading relief (TLR) procedures developed by the North American Electric Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000.

The Companies request an effective date coincident with its filing, and therefore respectfully requests waiver of the Commission's notice requirements.

Copies of the filing have been served on the Companies' transmission service customers, the Kentucky Public Service Commission and the Virginia State Corporation Commission.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 23. Carolina Power & Light Company

[Docket No. ER99-1308-000]

Take notice that on January 15, 1999, Carolina Power & Light Company (CP&L), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with Carolina Power & Light—Wholesale Power Department. Service to this Eligible Customer will be in accordance with the terms and conditions of Carolina Power & Light Company's Open Access Transmission Tariff.

CP&L is requesting an effective date of February 1, 1999, for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 24. Carolina Power & Light Company

[Docket No. ER99-1309-000]

Take notice that on January 15, 1999, Carolina Power & Light Company (CP&L), tendered for filing a notice to amend its Open Access Transmission Tariff to incorporate the North American Electric Reliability Council's Transmission Loading Relief procedures.

CP&L has requested waiver of the 60-day notice provision and has requested an effective date of January 15, 1999.

Copies of the filing were served on persons that have executed point-to-

point or network service agreements under CP&L's Open Access Transmission Tariff, the North Carolina Utilities Commission and the South Carolina Public Service Commission.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. Oklahoma Gas and Electric Company

[Docket No. ER99-1310-000]

Take notice that on January 15, 1999, Oklahoma Gas and Electric Company (OG&E), tendered for filing in accordance with the Commission's December 16, 1998, Order on Petition for Declaratory Order in Docket No. EL98-52-000, 85 FERC & 61,353 (1998) that OG&E's open access transmission tariff shall be considered modified by adopting the North American Reliability Council's Transmission Line-Loading Relief Alternative Transmission Tariff Amendment.

Copies of this filing have been served on each of the affected parties, the Oklahoma Corporation Commission and the Arkansas Public Service Commission.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 26. Minnesota Power, Inc.

[Docket No. ER99-1311-000]

Take notice that on January 15, 1999, Minnesota Power, Inc., provided notice to the Commission that Minnesota Power, Inc., adopts the Mid-Continent Area Power Pool's Line Loading Relief Procedures (LLR), as amended, to comply with the Commission's orders in Docket No. ER98-3709-000. Minnesota Power, Inc. attached to its notice (i) LLR and (ii) modifications to its open access transmission tariff to incorporate LLR.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 27. The Empire District Electric Company

[Docket No. ER99-1312-000]

Take notice that on January 15, 1999, The Empire District Electric Company tendered for filing an amendment of its Open Access Transmission Tariff to explicitly incorporate the transmission loading relief (TLR) procedures developed by the North American Electric Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000.

The Empire District Electric Company requests an effective date coincident with its filing, and therefore respectfully requests waiver of the Commission's notice requirements.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**28. Northern States Power Company (Minnesota); Northern States Power Company (Wisconsin)**

[Docket No. ER99-1313-000]

Take notice that on January 15, 1999, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) (jointly NSP Companies), tendered for filing notification that the NSP Companies adopt the Mid-Continent Area Power Pool (MAPP) Line Loading Relief (LLR) procedures, as amended to comply with the Commission's orders in Docket No. ER97-3709-000. The NSP Companies attached to their notice (a) a copy of the LLR procedures, as amended; and (b) proposed modifications to Sections 13.6, 14.7 and 33 of its Open Access Transmission Tariff (Tariff) to incorporate the MAPP LLR procedures. This filing is submitted in compliance with ordering paragraph (C) in the Commission's "Order on Petition for Declaratory Order" issued December 16, 1998 in Docket No. EL98-52-000.

The NSP Companies state they have served a copy of the filing on the utility commissions in Minnesota, Michigan, North Dakota, South Dakota and Wisconsin and on customers presently taking service under the NSP Tariff.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**29. Southern Company Services, Inc.**

[Docket No. ER99-1314-000]

Take notice that on January 15, 1999, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company (MPC), and Savannah Electric and Power Company (collectively referred to as Southern Company), tendered for filing one service agreement for network integration transmission service between SCS, as agent for Southern Company, and Southern Wholesale Energy, as agent for MPC; one service agreements for firm point-to-point transmission service between SCS, as agent for Southern Company, and Columbia Power Marketing Corporation (Columbia); one service agreement for non-firm point-to-point transmission service between SCS, as agent for Southern Company, and Columbia under the Open Access Transmission Tariff of Southern Company (FERC Electric Tariff, Original Volume No. 5).

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**30. Madison Gas and Electric Company**

[Docket No. ER99-1315-000]

Take notice that on January 15, 1999, Madison Gas and Electric Company (MGE), tendered for filing an amendment of its Open Access Transmission Tariff (MGE FERC Electric Tariff, Original Volume No. 1), to explicitly incorporate the transmission loading relief (TLR) procedures developed by the North American Reliability Council (NERC) approved by the Commission in Docket No. EL98-52-000.

MGE requests an effective date coincident with its filing, and therefore respectfully requests waiver of the Commission's notice requirements.

Copies of the filing have been served on MGE's transmission service customers and the Public Service Commission of Wisconsin.

*Comment date:* February 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-1811 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 3131-032]

**S.R. Hydropower of Brockway Mills; Notice of Availability of Revised Draft Environmental Assessment**

January 21, 1999.

A revised draft environmental assessment (EA) is available for public review. The EA is for an application for surrender of license. The EA reviews alternative for surrender and decommissioning the project. The EA finds approval of the application, with staff recommendations, would not constitute a major federal action significantly affecting the quality of the human environment. The Project is located on the Williams River, Windham County, Vermont.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed in the Reference and Information Center, Room 2A, of the Commission's Offices at 888 First Street, NE, Washington, DC 20426. The EA may also be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Please call (202) 208-2222 for assistance.

Please submit any comments within 45 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation.

Comments should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please affix Project No. 3131-032 to all comments. For further information, please contact the project manager, Mr. Robert Grieve, at (202) 219-2655.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-1823 Filed 1-26-99; 8:45 am]

BILLING CODE 6717-01-M

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Amendment Application**

January 21, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment Application.