

27. West Texas Utilities Company

[Docket No. ER99-1661-000]

Take notice that on February 1, 1999, West Texas Utilities Company (WTU), tendered for filing three agreements with Brazos Electric Cooperative, Inc. (Brazos), a long-term market-based power sales agreement, a service agreement under the Central and South West Open Access Transmission Tariff, and an Interconnection Agreement.

WTU seeks an effective date of January 1, 1999, for the three agreements and, accordingly, seeks waiver of the Commission's notice requirement.

Copies of the filing were served on Brazos and the Public Utility Commission of Texas.

Comment date: February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Cinergy Services, Inc.

[Docket No. ER99-1662-000]

Take notice that on February 1, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Cinergy Services, Inc. (Cinergy, the Customer).

Cinergy and Cinergy, the Customer are requesting an effective date of February 1, 1999.

Comment date: February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Montaup Electric Company

[Docket No. ER99-1663-000]

Take notice that on February 1, 1999, Montaup Electric Company (Montaup), tendered for filing pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, an agreement for the resale of Constellation Power Source (CPS) of electricity which Montaup had contracted to purchase under four unit power contracts. The agreement also provides for the resale by Montaup to CPS of certain of Montaup's rights to acquire electrical energy under a contract between a group of New England electric utilities and Hydro Quebec, a Canadian utility.

Copies of the filing have been served on the regulatory agencies of the Commonwealth of Massachusetts and the States of Rhode Island and Connecticut.

Comment date: February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Western Resources, Inc.

[Docket No. ER99-1641-000]

Take notice that on February 1, 1999, Western Resources, Inc., tendered for filing an agreement between Western Resources and Alliant Energy. Western Resources states that the purpose of the agreement is to permit the customer to take service under Western Resources' market-based power sales tariff on file with the Commission.

The agreement is proposed to become effective January 12, 1999.

Copies of the filing were served upon Alliant Energy and the Kansas Corporation Commission.

Comment date: February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,

Secretary.

[FR Doc. 99-3452 Filed 2-11-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. EF99-4011-000, et al.]

Southwestern Power Administration, et al.; Electric Rate and Corporate Regulation Filings

February 4, 1999.

Take notice that the following filings have been made with the Commission:

1. Southwestern Power Administration

[Docket No. EF99-4011-000]

Take notice that on January 29, 1999, the Deputy Secretary, U.S. Department of Energy, submitted to the Federal Energy Regulatory Commission (FERC) for confirmation and approval on a final

basis, pursuant to the authority vested in the FERC by Delegation Order No. 0204-108, as amended November 10, 1993, 58 FR 59717, the following Southwestern Power Administration (Southwestern) Integrated System rate schedules:

Rate Schedule P-98B, Wholesale Rates for Hydro Peaking Power

Rate Schedule NFTS-98B, Wholesale Non-Federal Transmission Service

The Integrated System rate schedules were confirmed and approved on an interim basis by the Deputy Secretary in Rate Order No. SWPA-39 for the period January 1, 1999, through September 30, 2001, and have been submitted to the FERC for confirmation and approval on a final basis for the same period. The FY 1998 Power Repayment Study has confirmed that rates prescribed by currently-approved Rate Schedules P-98A, Wholesale Rates for Hydro Peaking Power, and NFTS-98, Wholesale Rates for Non-Federal Transmission Service, are sufficient to meet repayment criteria and do not require any adjustment. However, certain aspects of the terms and conditions set forth in the rate schedules need to be revised to clarify and accommodate market conditions experienced during this past year.

The names of the rate schedules have been changed from P-98A and NFTS-98 to P-98B and NFTS-98B to reflect the fact that revisions have been made. Minor corrections and modifications were made throughout the rate schedules for clarification purposes. The basis for determining the rate for Real Power Losses has been revised in both rate schedules. This change is required since the Energy Information Administration no longer compiles the information which was the basis for determining the rate for losses. In addition, the Capacity Overrun Penalty provisions have been revised to provide a greater incentive to not overrun Southwestern's Integrated System capacity. The penalty set forth in the current rate schedules was insufficient to serve as a deterrent in light of this past summer's price escalation. These changes will have no impact on the amortization or status of repayment forecasted in the power repayment studies and will not require rate changes. Revenues based on current rates remain sufficient to meet repayment criteria.

Comment date: February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. PSEG PPN Energy Company Ltd.

[Docket No. EG99-41-000]

Take notice that on January 29, 1999, PSEG PPN Energy Company Ltd. (PSEG PPN), with its principal office at 608 St. James Court, St. Denis Street, Port Louis, Mauritius filed with the Federal Energy Regulatory Commission an amended application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

PSEG PPN is a company organized under the laws of Mauritius. PSEG PPN will be engaged, directly or indirectly through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, exclusively in owning, or both owning and operating a gas and/or naphtha-fired combined cycle generating facility consisting of one electric generating unit with a nameplate rating of approximately 347 megawatts and incidental facilities located in Tamil Nadu, India; selling electric energy at wholesale and engaging in project development activities with respect thereto. PSEG PPN amended its original application to indicate that it has no current plans of engaging in fuel delivery or brokering activities.

Comment date: February 25, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application.

3. Western Power Trading Forum Complainant, v. California Independent System Operator Corporation Respondent

[Docket No. EL99-30-000]

Take notice that on January 20, 1999, the Western Power Trading Forum (Complainant) filed a complaint and request for expedited relief under Sections 206 and 306, *et seq.*, of the Federal Power Act, 16 U.S.C. §§ 824e and 825e (1994), and Section 206 of the Commission's Rules of practice and procedure, 18 CFR 385.206, alleging that the Grid Management Charge of the California Independent System Operator Corporation (ISO) is unjust, unreasonable, unduly discriminatory, anticompetitive, excessive, and in violation of a prior ISO settlement approved in Docket Nos. ER98-211-000, *et al.*

Comment date: March 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Ocean Vista Power Generation, L.L.C.

[Docket No. ER99-1536-000]

Take notice that, on January 29, 1999, Ocean Vista Power Generation, L.L.C. submitted a report of transactions that occurred under its Market-Based Power Sales Tariffs during the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Mountain Vista Power Generation, L.L.C.

[Docket No. ER99-1537-000]

Take notice that, on January 29, 1999, Mountain Vista Power Generation, L.L.C. submitted a report of transactions that occurred under its Market-Based Power Sales Tariffs during the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Energy Services, Inc.

[Docket No. ER99-1538-000]

Take notice that on January 29, 1999, Energy Services, Inc. tendered for filing its report of transactions for the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Duke Energy Marketing Corp.

[Docket No. ER99-1539-000]

Take notice that on January 29, 1999, Duke Energy Marketing Corp. (DEMC) tendered for filing its report of transactions for the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Southwestern Public Service Company

[Docket No. ER99-1540-000]

Take notice that on January 29, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern), submitted a Quarterly Report under Southwestern's market-based sales tariff. The report is for the period of October 1, 1999 through December 31, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Consumers Energy Company

[Docket No. ER99-1541-000]

Take notice that on January 29, 1999, Consumers Energy Company filed a report that it made no market based sales under its wholesale power sales

tariff for the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. The Detroit Edison Company

[Docket No. ER99-1542-000]

Take notice that on January 29, 1999, The Detroit Edison Company filed a summary of market based sales under its market-based rate wholesale power sales tariff for the calendar quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Virginia Electric and Power Company

[Docket No. ER99-1543-000]

Take notice that on January 29, 1999, Virginia Electric and Power Company (Virginia Power) tendered for filing a summary of short-term transactions made during the fourth quarter of calendar year 1998 under Virginia Power's market rate sales tariff, FERC Electric Power Sales Tariff, First Revised Volume No. 4.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Bridgeport Energy, L.L.C.

[Docket No. ER99-1544-000]

Take notice that on January 29, 1999, Bridgeport Energy, L.L.C. (Bridgeport Energy) tendered for filing a quarterly report of short-term transactions made during the most recent quarter of calendar year 1998 under Bridgeport Energy's market-based rate tariff, approved by the Commission in Bridgeport Energy, L.L.C., 83 FERC ¶ 61,307 (1998).

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. State Line Energy, L.L.C.

[Docket No. ER99-1545-000]

Take notice that on January 29, 1999, State Line Energy, L.L.C. (State Line) submitted its quarterly report regarding transactions to which it was a party during the period October 1, 1998 through December 31, 1998, pursuant to its Market Rate Schedule accepted by the Commission in Docket No. ER96-2869-000.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. WKE Station Two Inc.

[Docket No. ER99-1546-000]

Take notice that on January 29, 1999, WKE Station Two Inc. tendered for

filing its summary of activity for the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Boralex Stratton Energy, Inc.

[Docket No. ER99-1547-000]

Take notice that on January 29, 1999, Boralex Stratton Energy, Inc. tendered for filing its Transaction Report for quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Duquesne Light Company

[Docket No. ER99-1548-000]

Take notice that on January 29, 1999, Duquesne Light Company (Duquesne) tendered for filing a report of short-term transactions that occurred during the period ending December 31, 1998 under Duquesne's FERC Electric Tariff, Original Volume No. 3.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Western Kentucky Energy Corp.

[Docket No. ER99-1549-000]

Take notice that on January 29, 1999, Western Kentucky Energy Corp. tendered for filing its summary of activity for the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. AG Energy, L.P.; Seneca Power Partners, L.P.; Sterling Power Partners, L.P.; Power City Partners, L.P.

[Docket Nos. ER99-1551-000; ER99-1552-000; ER99-1553-000 and ER99-1554-000]

Take notice that on January 27, 1999, AG-Energy, L.P., Seneca Power Partners, L.P., Sterling Power Partners, L.P. and Power City Partners, L.P. tendered for filing a report of no transactions under their market-based rate tariffs during the fourth quarter of 1998, pursuant to the Commission's letter order in Docket No. ER98-2782-000, issued June 17, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. New England Power Pool

[Docket No. ER99-1556-000]

Take notice that on January 29, 1999, the New England Power Pool (NEPOOL) Executive Committee tendered for filing the Forty-First Agreement Amending New England Power Pool Agreement, amending provisions relating to the pricing of 10-Minute Spinning Reserve service and the determination of

Installed Capability Responsibilities. The NEPOOL Executive Committee states that the changes are to comply with the Commission's December 17th Order in Docket No. OA97-237-000 *et al.*, and to make the Installed Capability provisions of the Restated NEPOOL Agreement consistent with market rules recently filed in compliance with that order.

The NEPOOL Executive Committee also states that copies of these materials were sent to the participants in the New England Power Pool, and to the New England state governors and regulatory commissions.

The NEPOOL Executive Committee requests that the Forty-First Agreement be made effective as of April 1, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Oklahoma Gas and Electric Company

[Docket No. ER99-1557-000]

Take notice that on January 29, 1999, Oklahoma Gas and Electric Company (OG&E), tendered for filing a change to its FERC Electric Tariff, Second Revised Volume No. 2. OG&E states that the change is to deny Long-Term Firm Transmission Service under OG&E's transmission tariff when such service is available through the Southwest Power Pool, Inc., regional transmission service tariff.

OG&E requests an effective date for the tariff change of April 1, 1999.

Copies of this filing have been served on each of the affected parties, the Oklahoma Corporation Commission and the Arkansas Public Service Commission.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Southern Energy Kendall, L.L.C.

[Docket No. ER99-1558-000]

Take notice that on January 29, 1999, Southern Energy Kendall, L.L.C. (Southern Kendall), tendered for filing the following agreement as a service agreement under its Market Rate Tariff accepted by the Commission in the Docket No. ER98-4116-000, Master Electric Power Purchase and Sale Agreement by and between Southern Energy New England, L.L.C., and Southern Energy Kendall, L.L.C.

Southern Kendall respectfully requests waiver of the 60-day prior notice requirement to allow the service agreement to become effective as of December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Central and South West Services, Inc.

[Docket No. ER99-1562-000]

Take notice that on January 29, 1999, Central and South West Services, Inc., as agent for Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma, and Southwestern Electric Power Company (collectively, the CSW Operating Companies) submitted a quarterly report under the CSW Operating Companies' market-based sales tariff. The report is for the period October 1, 1998 through December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. CSW Power Marketing, Inc.

[Docket No. ER99-1563-000]

Take notice that on January 29, 1999, CSW Power Marketing, Inc. (CSW Power) submitted a quarterly report under CSW Power's market-based sales tariff. The report is for the period October 1, 1998 through December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. PP&L, Inc.

[Docket No. ER99-1564-000]

Take notice that on January 29, 1999, PP&L, Inc. filed a summary of activity conducted under its market-based rates tariff, FERC Electric Tariff, Revised Volume No. 5, during the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Duke Power, a Division of Duke Energy Corporation

[Docket No. ER99-1565-000]

Take notice that on January 29, 1999, Duke Power (Duke), a division of Duke Energy Corporation, tendered for filing quarterly transaction summaries for service under Duke's Rate Schedule MR, FERC Electric Tariff First Revised Volume No. 3, for the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Louisville Gas and Electric

[Docket No. ER99-1570-000]

Take notice that on January 29, 1999, Louisville Gas and Electric Company (LG&E) tendered for filing its report of wholesale transactions made pursuant to its market-based Generation Sales Service (GSS) Tariff that occurred

during the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Southern Company Services, Inc.

[Docket No. ER99-1588-000]

Take notice that on January 29, 1999, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (collectively referred to as Southern Companies), submitted a quarterly report of short-term transactions that occurred under the Market-Based Rate Power Sales Tariff (FERC Electric Tariff, Original Volume No. 4) during the period October 1, 1998 through December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Oeste Power Generation L.L.C.

[Docket No. ER99-1589-000]

Take notice that, on January 29, 1999, Oeste Power Generation, L.L.C. submitted a report of transactions that occurred under its Market-Based Power Sales Tariffs during the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Ormond Beach Generation, L.L.C.

[Docket No. ER99-1590-000]

Take notice that, on January 29, 1999, Ormond Beach Generation, L.L.C. submitted a report of transactions that occurred under its Market-Based Power Sales Tariffs during the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Public Service Electric and Gas Company

[Docket No. ER99-1591-000]

Take notice that on January 29, 1999, Public Service Electric and Gas Company (PSE&G) filed a summary of transactions made during the fourth quarter of calendar year 1998 under PSE&G's Market Based Rate Tariff, Original Volume No. 6, accepted by the Commission in Docket No. ER97-837-000.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. New England Power Company; AllEnergy Marketing Company, L.L.C.

[Docket No. ER99-1592-000]

Take notice that on January 29, 1999, New England Power Company and AllEnergy Marketing Company, L.L.C. tendered for filing a Quarterly Report of Transactions for the period ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Dayton Power and Light Company

[Docket No. ER99-1593-000]

Take notice that on January 29, 1999, Dayton Power and Light Company (Dayton) tendered for filing a summary of its Fourth Quarter market based sales.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Northeast Utilities Service Company

[Docket No. ER99-1594-000]

Take notice that on January 29, 1999, Northeast Utilities Service Company tendered for filing its quarterly market-based rate summary for the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. Oklahoma Gas and Electric Co.

[Docket No. ER99-1595-000]

Take notice that on January 29, 1999, Oklahoma Gas and Electric Co. tendered for filing its transaction report for quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. Alta Power Generation, L.L.C.

[Docket No. ER99-1596-000]

Take notice that, on January 29, 1999, Alta Power Generation, L.L.C. submitted a report of transactions that occurred under its Market-Based Power Sales Tariffs during the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. Sierra Pacific Power Company

[Docket No. ER99-1597-000]

Take notice that on January 29, 1999, Sierra Pacific Power Company (Sierra), tendered for filing Service Agreements (Service Agreements) with Enron Power Marketing, Inc., for Short-Term Firm Point-to-Point Transmission Service under Sierra's Open Access Transmission Tariff (Tariff), Sierra filed the executed Service Agreement with the Commission in compliance with

Sections 13.4 of the Tariff and applicable Commission regulations. Sierra also submitted a revised Sheet Nos. 148 and 148A (Attachment E) to the Tariff, which is an updated list of all current subscribers.

Sierra requests waiver of the Commission's notice requirements to permit and effective date of February 1, 1999, for Attachment E, and to allow the Service Agreement to become effective according to its terms.

Copies of this filing were served upon the Public Utilities Commission of Nevada, the Public Utilities Commission of California and all interested parties.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. Virginia Electric and Power Company

[Docket No. ER99-1599-000]

Take notice that on January 29, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing five (5) Service Agreements for Long Term Firm Point-to-Point Transmission Service with Virginia Power's Wholesale Power Group (Transmission Customer) under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. The tendered Service Agreements are:

- (1) OASIS, #64224, dated January 1, 1999 to December 31, 1999, effective date January 1, 1999;
- (2) OASIS, #64225, dated January 1, 1999 to December 31, 1999, effective date January 1, 1999;
- (3) OASIS, #69744, dated June 1, 1999 to September 30, 2000, effective date June 1, 1999;
- (4) OASIS, #69745, dated June 1, 1999 to September 30, 2000, effective date June 1, 1999; and,
- (5) OASIS, #69746, dated June 1, 1999 to September 30, 2000, effective date June 1, 1999.

Under the tendered Service Agreements, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

The Company requests an effective date of January 1, 1999 for Service Agreements One (1) and Two (2) listed above, and June 1, 1999 for Service Agreements Three (3), Four (4) and Five (5) listed above.

Copies of the filing were served upon the Transmission Customer, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Illinois Power Company

[Docket No. ER99-1600-000]

Take notice that on January 29, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing Long-Term Firm Transmission Service Agreements under which Illinois Power Bulk Power Marketing will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of January 1, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. Southern Energy Canal, L.L.C.

[Docket No. ER99-1601-000]

Take notice that on January 29, 1999, Southern Energy Canal, L.L.C. (Southern Canal), tendered for filing the following agreement as a service agreement under its Market Rate Tariff accepted by the Commission in the Docket No. ER98-4115-000:

1. Master Electric Power Purchase and Sale Agreement by and between Southern Energy New England, L.L.C. and Southern Energy Canal, L.L.C.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

40. Boston Edison Company

[Docket No. ER99-1602-000]

Take notice that January 29, 1999, Boston Edison Company (Edison) of Boston, Massachusetts, tendered for filing a substitute Page 10 to its Third Amendment to the Pilgrim Power Sale Agreement between Edison and Montaup Electric Company (FERC Rate Schedule No. 69). According to Edison the substitute Page 10 is to correct an error and thereby clarify that certain costs were therein referenced for purposes of illustration rather than limitation. The Third Amendment was originally filed in Docket No. ER99-1023-000, which has been consolidated with Docket Nos. EC99-18-000 and EL99-22-000.

Edison has asked that the corrected Page 10 be made effective on the same date as the Third Amendment.

Edison states that it has served the change on all parties to the official service list in Docket Nos. EC99-18-000, ER99-1023-000, and EL99-22-000, Montaup Electric Company, and the Massachusetts Department of Telecommunications and Energy.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

41. Northeast Utilities Service Company

[Docket No. ER99-1603-000]

Take notice that on January 29, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, and Public Service Company of New Hampshire, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to Littleton Electric Light Department (Littleton).

NUSCO states that a copy of this filing has been mailed to Littleton.

NUSCO requests that the rate schedule change become effective on April 1, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

42. PJM Interconnection, L.L.C.

[Docket No. ER99-1604-000]

Take notice that on January 29, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing one executed service agreement with PECO Energy Company for Network Integration Transmission Service.

Copies of this filing were served upon PECO Energy Company.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

43. Commonwealth Edison Company

[Docket No. ER99-1605-000]

Take notice that on January 29, 1999, Commonwealth Edison Company (ComEd), tendered for filing a revised Firm Service Agreement with Alliant Bulk Power (Alliant), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of January 1, 1999, for the revised service agreement, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on Alliant.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

44. PP&L, Inc.

[Docket No. ER99-1606-000]

Take notice that on January 29, 1999, PP&L, Inc., tendered for filing a Power Supply Agreement, dated January 25, 1999, with Allegheny Electric Cooperative, Inc., of Lehigh County, Pennsylvania (AEC) under PP&L's FERC

Electric Tariff Revised Volume No. 5 and an amendment and addendum to a Power Supply Agreement dated May 4, 1994 between PP&L and AEC.

PP&L requests an effective date of February 1, 1999, for the Power Supply Agreement dated January 25, 1999. PP&L requests an effective date of April 1, 1998, for the amendment and addendum to the Power Supply Agreement dated May 4, 1994.

PP&L states that copies of this filing have been supplied to AEC and to the Pennsylvania Public Utility Commission.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

45. PP&L, Inc.

[Docket No. ER99-1607-000]

Take Notice that on January 29, 1999, PP&L, Inc., tendered for filing a Power Supply Agreement, dated January 25, 1999, with Allegheny Electric Cooperative, Inc., of Lehigh County, Pennsylvania (AEC) under PP&L's FERC Electric Tariff Revised Volume No. 5, and an amendment and addendum to a Power Supply Agreement dated February 13, 1995 between PP&L and AEC.

PP&L requests an effective date of February 1, 1999, for the Power Supply Agreement dated January 25, 1999. PP&L requests an effective date of April 1, 1998, for the amendment and addendum to the Power Supply Agreement dated February 13, 1995.

PP&L states that copies of this filing have been supplied to AEC and to the Pennsylvania Public Utility Commission.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

46. PJM Interconnection, L.L.C.

[Docket No. ER99-1608-000]

Take notice that on January 29, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing five signature pages of parties to the Reliability Assurance Agreement among Load Serving Entities in the PJM Control Area (RAA), and an amended Schedule 17, listing the parties to the RAA.

PJM states that it served a copy of its filing on all parties to the RAA, including each of the parties for which a signature page is being tendered with this filing, and each of the state electric regulatory commissions within the PJM Control Area.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

47. New England Power Pool

[Docket No. ER99-1609-000]

Take notice that on January 29, 1999, the New England Power Pool (NEPOOL) Executive Committee tendered for filing new Market Rules and Procedures not previously submitted to the Commission. The NEPOOL Executive Committee has requested that the new Market Rules apply for all NEPOOL market transactions occurring after the Second Effective Date, which the Committee indicates is now projected to occur April 1, 1999.

The NEPOOL Executive Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

48. New Century Services, Inc.

[Docket No. ER99-1610-000]

Take notice that on January 29, 1999, New Century Services, Inc., a service company affiliate of Public Service Company of Colorado (PSCo), Southwestern Public Service Company (SPS), and e prime, inc. (e prime), has filed on their behalf the following: PSCo's Market-Based Wholesale Power Sales Tariff; SPS's Market-Based Wholesale Power Sales Tariff (SPS Tariff); a revised and restated version of the previously approved e prime FERC Electric Rate Schedule No. 1; and a Statement of Policy and Code of Conduct with Respect to the Relationship between the NCE Operating Companies (PSCo and SPS, together with Cheyenne Light, Fuel and Power Company) and their Wholesale Marketing Affiliates, including e prime. NCS states that the SPS Tariff is not intended to supersede SPS's existing market-based sales tariff.

NCS requests that the Commission make these filings effective on January 30, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

49. The Cincinnati Gas & Electric Company; PSI Energy, Inc.

[Docket No. ER99-1611-000]

Take notice that on January 29, 1999, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (Cinergy Operating Companies) tendered for filing their quarterly transaction report for the calendar quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

50. Great Bay Power Corporation

[Docket No. ER99-1612-000]

Take notice that on January 29, 1999, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between PP&L EnergyPlus Co., and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on July 24, 1998, in Docket No. ER98-3470-000.

The service agreement is proposed to be effective January 27, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

51. Great Bay Power Corporation

[Docket No. ER99-1613-000]

Take notice that on January 29, 1999, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Duke Energy Trading and Marketing, L.L.C., and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on July 24, 1998, in Docket No. ER98-3470-000.

The service agreement is proposed to be effective January 22, 1999.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

52. New England Power Pool

[Docket No. ER99-1614-000]

Take notice that on January 29, 1999, the New England Power Pool Executive Committee filed for acceptance a signature page to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by Horizon Energy Corporation d/b/a Exelon Energy (Exelon Energy). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of Exelon Energy's signature page would permit NEPOOL to expand its membership to include Exelon Energy. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make Exelon Energy a member in NEPOOL.

NEPOOL requests an effective date of January 1, 1999, for commencement of participation in NEPOOL by Exelon Energy.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

53. New England Power Pool

[Docket No. ER99-1615-000]

Take notice that on January 29, 1999, the New England Power Pool (NEPOOL or Pool) Executive Committee tendered for filing a request for termination of memberships in NEPOOL, with an effective date of February 1, 1999, of CWS Energy Service, Inc. (CWS ESI). Such termination is pursuant to the terms of the NEPOOL Agreement dated September 1, 1971, as amended, and previously signed by CWS ESI. The New England Power Pool Agreement, as amended (the NEPOOL Agreement), has been designated NEPOOL FPC No. 2.

The Executive Committee states that termination of CWS ESI with an effective date of February 1, 1999, would relieve this entity, at CWS ESI's request, of the obligations and responsibilities of Pool membership and would not change the NEPOOL Agreement in any manner, other than to remove CWS ESI from membership in the Pool.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

54. Idaho Power Company

[Docket No. ER99-1616-000]

Take notice that on January 29, 1999, Idaho Power Company (IPC), tendered for filing a Service Agreement under Idaho Power Company Tariff Volume No. 6, Market Rate Power Sales, between Idaho Power Company and Tillamook People's Utility District.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

55. Automated Power Exchange, Inc.

[Docket No. ER99-1617-000]

Take notice that on January 29, 1999, Automated Power Exchange, Inc. (APX) filed its quarterly informational report. APX requested confidential treatment of the filing. The report is for the period October 1, 1998 through December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

56. Atlantic City Electric Company

[Docket No. ER99-1618-000]

Take notice that on January 29, 1999, Atlantic City Electric Company (Atlantic), tendered a filing modifications the Atlantic zonal transmission rate for network and point-to-point service under the PJM open access tariff. Atlantic's existing zonal rates do not include the costs of its 69 kV facilities. Atlantic's filing includes the costs of its 69 kV facilities in its

zonal rates because these facilities function as part of Atlantic's integrated transmission system.

Atlantic requests that the Commission allow the modifications to take effect on April 1, 1999.

Atlantic states that copies of this filing have been served upon the customer and affected state commissions.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

57. PJM Interconnection, L.L.C.

[Docket No. ER99-1619-000]

Take notice that on January 29, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing 64 executed service agreements network integration transmission service under state required retail access programs and for point-to-point transmission service under the PJM Open Access Transmission Tariff.

Copies of this filing were served upon the parties to the service agreements.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

58. Public Service Electric and Gas Company

[Docket No. ER99-1620-000]

Take notice that on January 29, 1999, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey tendered for filing an agreement for the sale of capacity and energy to Entergy Power Marketing Corp. (Entergy), pursuant to the PSE&G Wholesale Power Market Based Sales Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of December 29, 1998.

Copies of the filing have been served upon Entergy and the New Jersey Board of Public Utilities.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

59. California Independent System Operator Corporation

[Docket No. ER99-1621-000]

Take notice that on January 29, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Meter Service Agreement for scheduling Coordinators between the ISO and Pacificorp Power Marketing, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on Pacificorp Power Marketing, Inc., and the California Public Utilities Commission.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

60. Williams Generation Company—Hazelton

[Docket No. ER99-1622-000]

Take notice that on January 29, 1999, Williams Generation Company—Hazelton tendered for filing its Power Marketer Reports for the fourth quarter of 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

61. Montaup Electric Company

[Docket No. ER99-1625-000]

Take notice that on January 29, 1999, Montaup Electric Company tendered for filing its Quarterly Report of transactions for the calendar quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

62. Kentucky Utilities Company

[Docket No. ER99-1626-000]

Take notice that on January 29, 1999, Kentucky Utilities Company (KU) tendered for filing a report of transactions for the quarter ending December 31, 1998.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

63. California Independent System Operator Corporation

[Docket No. ER99-1655-000]

Take notice that on January 29, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Scheduling Coordinator Agreement between the ISO and Pacificorp Power Marketing, Inc., for acceptance by the Commission.

The ISO states that this filing has been served on Pacificorp Power Marketing, Inc., and the California Public Utilities Commission.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

64. Western Resources, Inc.

[Docket No. ES99-23-000]

Take notice that on January 22, 1999, Western Resources Inc. (Western Resources), tendered for filing an application under Section 204(a) of the Federal Power Act for authorization to issue and sell, from time to time up to 1,950,000 additional common stock of Western Resources, \$5.00 par value (Additional Shares) under its Employee Stock Purchase Plan. Western Resources

further requests an exemption from the Commission's competitive bidding and negotiated placement requirements.

Comment date: February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

65. Colorado Springs Utilities; East Kentucky Power Cooperative, Inc.; New York Power Authority; Omaha Public Power District

[Docket Nos. NJ97-9-004; NJ97-14-002; NJ97-10-002; and NJ97-2-004]

Take notice that between December 23-28, 1998, the above-named utilities filed revised standards of conduct in response to the Commission's November 25, 1998 Order on Standards of Conduct. 85 FERC ¶ 61,286 (1998).

Comment date: February 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

66. Virginia Electric and Power Company

[Docket No. OA96-52-005]

Take notice that on January 19, 1999, Virginia Electric and Power Company tendered for filing its refund compliance report in accordance with Section 35.19a of the Commission's regulations. This compliance report is being filed pursuant to the Commission's letter order issued June 11, 1997 in the above-captioned docket.

Comment date: March 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

67. SBR Associates and Ogden Haverhill Associates

[Docket No. QF82-190-001]

Take notice that on January 29, 1999, SBR Associates and Ogden Haverhill Associates filed an application requesting the recertification of the qualifying status of a cogeneration and small power production facility and, in the alternative, a request for waiver. Included as part of the Application is a FERC Form 556.

A copy of this filing has been served on the Massachusetts Department of Telecommunications and Energy and on the Massachusetts Electric Company.

Comment date: February 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions

or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

David P. Boergers,
Secretary.

[FR Doc. 99-3453 Filed 2-11-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT: February 8, 1999 64 FR 6071.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: February 10, 1999 10:00 a.m.

CHANGE IN THE MEETING: The following Companies have been added on the Agenda scheduled for the February 10, 1999 meeting.

Item No.	Docket No. and Company
CAE-2 ...	EL99-7-000, Braintree Electric Light Department v. Boston Edison Company. EL99-8-000, Reading Municipal Light Department v. Boston Edison Company.

David P. Boergers,
Secretary

[FR Doc. 99-3703 Filed 2-10-99; 3:55 pm]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6233-3]

Agency Information Collection Activities: Proposed Collection; Comment Request; EPA Indoor Environmental Quality Questionnaire

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): EPA

Indoor Environmental Quality Occupant Questionnaire; EPA No. 1619.02; OMB No. 2060-0244; with current expiration date of 1/31/99. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before April 13, 1999.

ADDRESSES: USEPA, Indoor Environments Division (6604J), 401 M St., SW, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Garvin Heath, Indoor Environments Division (6607J), 401 M St, SW, Washington, DC 20460; FAX 202-565-2071; email: heath.garvin@epa.gov

SUPPLEMENTARY INFORMATION: *Affected entities:* Entities potentially affected by this action are not limited to particular categories of respondents. However, volunteer respondents will be workers in buildings that could include a wide variety of fields and SIC codes.

Title: EPA Indoor Environmental Quality Occupant Questionnaire (OMB Control No. 2060-0244; EPA ICR No. 1619.02), expiring: 1/31/99.

Abstract: The Indoor Environmental Quality Questionnaire is a component of the EPA indoor air quality (IAQ) research program, used in the Building Assessment Survey and Evaluation (BASE) and related intervention studies. In this program, EPA is studying up to 200 large commercial and public buildings. The purpose of this program is to develop a national baseline assessment of the indoor air in such buildings and to test the effectiveness of current EPA guidance for improving IAQ. The activities EPA will conduct under this program include an Indoor Environmental Quality Questionnaire, building inspections, interviews with building maintenance workers, environmental measurements (e.g., ventilation rates, concentrations of indoor air pollutants), and other quantitative and qualitative assessments. By conducting this research, EPA will begin to be able to assess the key building parameters that affect IAQ, the incidence of certain IAQ-related health and comfort problems and effectiveness of strategies to improve IAQ and avoid IAQ problems. The Indoor Environmental Quality Questionnaire is a voluntary questionnaire asking for information pertaining to work station characteristics, working conditions, exposure to pollutants, health and well-being, and stress. Data from the Indoor Environmental Quality Questionnaire will be used to compare the measured building parameters and health effects.

Under the existing ICR authority, EPA has used this Questionnaire in 113 buildings to date.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

(i) evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) enhance the quality, utility, and clarity of the information to be collected; and

(iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 14 minutes per response, at a cost of \$4.61 per response.

Respondents/Affected Entities: Occupants of commercial and public facilities in a wide variety of fields and SIC codes.

Estimated Number of Respondents: 2520.

Frequency of Response: one-time response for 60% of respondents; 40% of respondents will complete questionnaire twice with a one-year interval between responses.

Estimated Total Annual Hour Burden: 208 hours.

Estimated Total Annualized Cost Burden: \$4,104.

There are no capital or start-up costs associated with respondent burden, no operation and maintenance costs, and no purchase of services cost. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining