

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP99-179-000]

**Williams Gas Pipelines Central, Notice of Request Under Blanket Authorization**

February 11, 1999.

Take notice that on January 28, 1999, Williams Gas Pipelines Central, Inc. (Williams), formerly named Williams Natural Gas Company, P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP99-179-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization (1) to install and operate a tap, measuring, and appurtenant facilities for the delivery of transportation gas to UCB Films, Inc. (UCB) and (2) to reclaim two existing meter settings and approximately 80 feet of 2-inch connecting pipe, all in Shawnee County, Kansas, under the blanket authorization issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Call (202) 208-2222 for assistance.

The projected annual volume of delivery is estimated to be approximately 1,445 MDth the first year increasing to approximately 1,927 MDth within three years. Peak day volume is estimated to be 3,960 Dth. The estimated total project cost will be approximately \$98,400 which will be fully reimbursed by UCB.

Williams states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to its other customers. The proposed changes will not have an effect on Williams' peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the

time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,***Acting Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. AC99-35-000, et al.]

**Illinois Power Company, et al.; Electric Rate and Corporate Regulation Filings**

February 10, 1999.

Take notice that the following filings have been made with the Commission:

**1. Illinois Power Company**

[Docket Nos. AC99-35-000 and AC99-35-001]

Take notice that on February 2, 1999, as amended on February 4, 1999, Illinois Power Company (IP) filed a letter, requesting approval of its' accounting for the write down of Clinton Power Station (a nuclear generating facility) and simultaneously to affect a quasi-reorganization in which certain of IP's assets and liabilities would be restated to their current market value. This filing is for accounting purposes only.

*Comment date:* March 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

**2. San Diego Gas & Electric Company; Cabrillo Power I LLC, and Cabrillo Power II LLC**

[Docket No. EC99-26-000]

Take notice that on February 5, 1999, San Diego Gas & Electric Company (SDG&E), Cabrillo Power I LLC (Cabrillo I) and Cabrillo Power II LLC (Cabrillo II) tendered for filing a letter supplementing their application filed on January 12, 1999, in the above-captioned docket.

*Comment date:* February 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

**3. Maine Public Service Company**

[Docket Nos. EC99-29-000 and ER99-1692-000]

Take notice that on February 3, 1999, Maine Public Service Company (MPS) tendered for filing an application under sections 203 and 205 of the Federal

Power Act in connection with the proposed sale of generation assets by MPS to WPS Power Development, Inc. (PDI) or its designees PDI Canada, Inc., and PDI New England, Inc. Pursuant to section 203 of the Federal Power Act, 16 U.S.C. § 824b, MPS requests Commission approval of the sale of minimal jurisdictional facilities. Pursuant to section 205 of the Federal Power Act, 16 U.S.C. § 824d, MPS also seeks approval of certain agreements, including an interconnection agreement, made in connection with the sale of generation assets.

*Comment date:* March 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**4. San Diego Gas & Electric Company; Duke Energy South Bay LLC**

[Docket No. EC99-30-000]

Take notice that on February 5, 1999, San Diego Gas & Electric Company (SDG&E) and Duke Energy South Bay LLC (Duke South Bay) tendered for filing, pursuant to Section 203 of the Federal Power Act, an application for Commission approval to effect assignment to Duke South Bay of a jurisdictional Reliability Must-Run Agreement (the RMR Agreement). The RMR Agreement, between SDG&E and the California Independent System Operator Corporation, relates to the operation of ADG&E's and Duke South Bay have requested that the Commission approve the assignment on or before March 30, 1999.

*Comment date:* March 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

**5. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; LIPA; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation; Orange and Rockland Utilities, Inc.; Rochester Gas and Electric Corporation; Power Authority of the State of New York; New York Power Pool**

[Docket No. EC99-31-000]

Take notice that on February 5, 1999, the Member Systems of the New York Power Pool tendered for filing a Joint Application for Authorization To Convey Operational Control of Designated Jurisdictional Facilities and To Transfer Assets to an Independent System Operator. This application requests authorization to transfer operational control (but not ownership) of designated transmission facilities to an Independent System Operator (ISO); and to transfer to the ISO certain assets, including physical assets and deferred

assets, consisting of costs related to the establishment of the ISO.

*Comment date:* March 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **6. Camden Cogen L.P.**

[Docket No. EG99-72-000]

Take notice that on February 4, 1999, Camden Cogen L.P. (Camden Cogen), c/o East Coast Power L.L.C., 1400 Smith Street, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Camden Cogen owns a gas-fired topping-cycle cogeneration facility with the capacity of 146 MW, located in Camden, New Jersey. Camden Cogen sells power to Public Service Electric and Gas Company.

*Comment date:* March 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **7. Cogen Technologies NJ Venture**

[Docket No. EG99-73-000]

Take notice that on February 4, 1999, Cogen Technologies NJ Venture (NJ Venture), c/o East Coast Power L.L.C., 1400 Smith Street, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

NJ Venture owns a gas-fired combined-cycle cogeneration facility located in the IMTT facility in Bayonne, New Jersey, with a capacity of 176 MW. NJ Venture sells power to Jersey Central Power & Light Company, and Public Service Electric and Gas Company.

*Comment date:* March 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **8. Cogen Technologies Linden Venture, L.P.**

[Docket No. EG99-74-000]

Take notice that on February 4, 1999, Cogen Technologies Linden Venture, L.P. (Linden Venture), c/o East Coast Power L.L.C., 1400 Smith Street, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Linden Venture owns a topping-cycle cogeneration facility with a capacity of 715 MW located in the Bayway Refinery facility in Linden, New Jersey. Linden Venture sells power to the Consolidated Edison Company of New York.

*Comment date:* March 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of application.

#### **9. EME Homer City Generation L.P.**

[Docket No. EG99-75-000]

Take notice that on February 4, 1999, EME Homer City Generation L.P. (EMEHCG) of 18101 Von Karman Avenue, Suite 1700, Irvine, CA 92612, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

EMEHCG is a Pennsylvania partnership that will own and operate the Homer City Electric Generating Station located in southwestern Pennsylvania. The Pennsylvania Public Utilities Commission, the New York Public Service Commission and the New Jersey Board of Public Utilities have found that allowing the facility to be an eligible facility will benefit consumers, is in the public interest and does not violate state law.

*Comment date:* March 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### **10. Montaup Electric Company**

[Docket No. EL99-36-000]

Take notice that on February 5, 1999 Montaup Electric Company (Montaup) submitted for filing, pursuant to the Administrative Procedure Act, 5 U.S.C. § 553(e) and Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, a petition for issuance of a declaratory order.

It its submittal, Montaup asked the Commission to issue a declaratory order ruling (a) that a proposed amendment to a unit power purchase agreement with Boston Edison Company, under which Montaup purchases electricity produced by the Pilgrim Nuclear Plant, represents a prudent and reasonable step in the interests of its ratepayers; and (b) that recovery of certain "buydown" expenses it would incur to modify its contractual obligation to purchase electricity under the unit power purchase agreement may lawfully be recovered from its wholesale customers

through the variable portion of Montaup's Contract Termination Clause.

Montaup's petition requests that the Commission issue the declaratory order it has sought not later than the date upon which the Commission acts on the pending application in Docket No. EC99-18-000 for approval of the proposed sale of the Pilgrim Plant to Entergy Nuclear Generation Company.

Copies of the filing have been served on the regulatory agencies of the Commonwealth of Massachusetts and the States of Rhode Island and Connecticut.

*Comment date:* March 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### **11. Coral Power, L.L.C.; Cogentrix Energy Power Marketing, Inc.; Merrill Lynch Capital Services, Inc.**

[Docket Nos. ER96-25-014; ER95-1739-014; and ER99-830-001]

Take notice that on February 4, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the Internet at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### **12. Cumberland Power, Inc.; Strategic Power Management, Inc.; Coastal Electric Services Company and Engage Energy US, L.P.; First Power, L.L.C.**

[Docket Nos. ER96-2624-002; ER96-2591-010; ER94-1450-014; ER97-654-002; ER97-654-003; ER97-654-004 and ER97-3580-006]

Take notice that on February 5, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) for viewing and downloading (call 202-208-2222 for assistance).

#### **13. AYP Energy, Inc.**

[Docket No. ER99-954-000]

Take notice that on February 4, 1999, AYP Energy, Inc. (AYP) filed an amendment to its FERC Electric Rate Schedule No. 1. The amendment was intended to meet the Commission's requirements as ordered in Docket No. ER99-954-000.

AYP Energy, Inc. seeks a February 1, 1999 effective date for the amendment to its Electric Rate Schedule No. 1.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* February 24, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 14. The Cincinnati Gas & Electric Co.

[Docket No. ER99-1611-000]

Take notice that on February 5, 1999, the above-referenced public utility filed its quarterly transaction report for the quarter ending December 31, 1998.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Rochester Gas and Electric Corporation

[Docket No. ER99-1728-000]

Take notice that on February 5, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Market Based Service Agreement between RG&E and Enserch Energy Services (New York), Inc. (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of RG&E's FERC Electric Rate Tariff, Original Volume No. 3 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-3553 (80 FERC ¶ 61,284) (1997)).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of January 29, 1999, for Enserch Energy Services (New York), Inc.'s Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Rochester Gas and Electric Corporation

[Docket No. ER99-1729-000]

Take notice that on February 5, 1999, Rochester Gas and Electric Corporation (RG&E), tendered for filing a Market Based Service Agreement between RG&E and Enserch Energy Services, Inc., (Customer). This Service Agreement specifies that the Customer has agreed to the rates, terms and conditions of RG&E's FERC Electric Rate Tariff, Original Volume No. 3 (Power Sales Tariff) accepted by the Commission in Docket No. ER97-3553 (80 FERC ¶ 61,284) (1997)).

RG&E requests waiver of the Commission's sixty (60) day notice requirements and an effective date of January 29, 1999, for Enserch Energy Services, Inc.'s Service Agreement.

RG&E has served copies of the filing on the New York State Public Service Commission and on the Customer.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Central Vermont Public Service Corporation

[Docket No. ER99-1741-000]

Take notice that on February 5, 1999, Central Vermont Public Service Corporation tendered for filing a Service Agreement with Southern Company Energy Marketing, L.P., under its FERC Electric Tariff Original Volume No. 8.

Central Vermont requests waiver of the Commission's regulations to permit the Service Agreement to become effective on January 10, 1999.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Cinergy Services, Inc.

[Docket No. ER99-1742-000]

Take notice that on February 5, 1999, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and PP&L EnergyPlus Co., (PP&L).

Cinergy and PP&L are requesting an effective date of January 15, 1999.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 19. FirstEnergy Corp., and Pennsylvania Power Company

[Docket No. ER99-1743-000]

Take notice that on February 5, 1999, FirstEnergy Corp., (First Energy), tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements for Network Integration Service and Operating Agreements for the Network Integration Transmission Service under the Pennsylvania Electric Choice Program with Virginia Electric & Power Company and Allegheny Energy Solutions, Inc., pursuant to the FirstEnergy System Open Access Tariff. These agreements will enable the parties to obtain Network Integration Service under the Pennsylvania Electric Choice Program in accordance with the terms of the Tariff.

The proposed effective date under these agreements are January 27, 1999 and February 2, 1999.

*Comment date:* February 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 20. Western Resources, Inc.

[Docket No. ES99-26-000]

Take notice that on February 3, 1999, Western Resources, Inc. (Western Resources) filed an application with the Federal Energy Regulatory Commission, pursuant to Section 204 of the Federal Power Act, for authorization to issue from time to time of up to \$850,000 of Western Resources' common stock under its Employees' 401(k) Savings Plan. Western Resources further requests an exemption from the Commission's competitive bidding and negotiated placement requirements.

*Comment date:* March 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 21. Western Resources, Inc.

[Docket No. ES99-27-000]

Take notice that on February 3, 1999, Western Resources, Inc. (Western Resources) filed an application with the Federal Energy Regulatory Commission, pursuant to Section 204 of the Federal Power Act, for authorization to issue from time to time of up to \$4,000,000 of Western Resources' common stock under its Direct Stock Purchase Plan. Western Resources further requests an exemption from the Commission's competitive bidding and negotiated placement requirements.

*Comment date:* March 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

**David P. Boergers,**  
Secretary.

[FR Doc. 99-3892 Filed 2-17-99; 8:45 am]

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