

**DEPARTMENT OF TRANSPORTATION****Federal Aviation Administration****RTCA Joint Special Committee 182/  
EUROCAE Working Group 48;  
Minimum Operational Performance  
Standards (MOPS) for an Avionics  
Computer Resource**

Pursuant to section 10(a) (2) of the Federal Advisory Committee Act (Pub. L. 92-463, 5 U.S.C., Appendix 2), notice is hereby given for Special Committee (SC)-182/EUROCAE Working Group (WG)-48 meeting to be held March 9-11, starting at 9:00 a.m. The meeting will be held at EUROCAE Office, 17 rue Hamelin, 75783 Paris CEDEX 16.

The agenda will include: (1) Chairman's Introductory Remarks; (2) Review and Approval of the Agenda; (3) Review of Meeting Report: Joint RTCA SC-182/EUROCAE WG-48 Meeting, December 9-11, 1998; (4) Review MOPS Draft 1.5: Inclusion of comments posted to the web site prior to January 31, 1999; (5) Finalize MOPS draft 1.6, to be distributed for consensus and recommendation for adoption by RTCA and EUROCAE; (6) Report on Meeting with CAST regarding DO-178B Compliance Tables; (7) Other Business; (10) Date and Place of Next Meeting (May 4-6, 1999; RTCA, Inc., Washington, DC.)

Attendance is open to the interested public but limited to space availability. With the approval of the chairman, members of the public may present oral statements at the meeting. Persons wishing to present statements or obtain information should contact the RTCA Secretariat, 1140 Connecticut Avenue, NW., Suite 1020, Washington, DC, 20036; (202) 833-9339 (phone); (202) 833-9434 (fax); or <http://www.rtca.org> (web site). Members of the public may present a written statement to the committee at any time.

Issued in Washington, DC, on February 16, 1999.

**Janice L. Peters,**

*Designated Official.*

[FR Doc. 99-4336 Filed 2-22-99; 8:45 am]

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**Janice L. Peters,**

*Designated Official.*

[FR Doc. 99-4336 Filed 2-22-99; 8:45 am]

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**DEPARTMENT OF TRANSPORTATION****Federal Aviation Administration****Notice of Intent To Rule on Application  
To Use the Revenue From a Passenger  
Facility Charge (PFC) at Pellston  
Regional Airport of Emmet County,  
Pellston, MI**

**AGENCY:** Federal Aviation Administration (FAA), DOT.

**ACTION:** Notice of intent to rule on application.

**SUMMARY:** The FAA proposes to rule and invites public comment on the application to use the revenue from a PFC at Pellston Regional Airport of Emmet County under the provisions of the Aviation Safety and Capacity Expansion Act of 1990 (Title IX of the Omnibus Budget Reconciliation Act of

1990) (Public Law 101-508) and Part 158 of the Federal Aviation Regulations (14 CFR Part 158).

**DATES:** Comments must be received on or before March 25, 1999.

**ADDRESSES:** Comments on this application may be mailed or delivered in triplicate to the FAA at the following address: Federal Aviation Administration, Detroit Airports District Office, Willow Run Airport, East, 8820 Beck Road, Belleville, Michigan 48111.

In addition, one copy of any comments submitted to the FAA must be mailed or delivered to Mr. Kelley Atkins, Airport Manager, of the County of Emmet, at the following address: Pellston Regional Airport of Emmet County, U.S. Highway 31, Pellston, MI 49769.

Air carriers and foreign air carriers may submit copies of written comments previously provided to the County of Emmet under section 158.23 of Part 158.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jon Gilbert, Program Manager, Federal Aviation Administration, Detroit Airports District Office, Willow Run Airport, East, 8820 Beck Road, Belleville, Michigan 48111 (734-487-7281). The application may be reviewed in person at this same location.

**SUPPLEMENTARY INFORMATION:** The FAA proposes to rule and invites public comment on the application to use the revenue from a PFC at Pellston Regional Airport of Emmet County under the provisions of the Aviation Safety and Capacity Expansion Act of 1990 (Title IX of the Omnibus Budget Reconciliation Act of 1990 (Public Law 101-508) and Part 158 of the Federal Aviation Regulations (14 CFR Part 158).

On January 26, 1999, the FAA determined that the application to use the revenue from a PFC submitted by the County of Emmet was substantially complete within the requirements of section 158.25 of Part 158. The FAA will approve or disapprove the application, in whole or in part, no later than April 27, 1999.

The following is a brief overview of the application.

*PFC Application No.:* 99-08-U-00-PLN.

*Level of the PFC:* \$3.00.

*Actual charge effective date:* August 1, 1998.

*Estimated charge expiration date:* September 1, 2002.

*Total approved net PFC revenue:* \$107,510.00.

*Brief description of proposed projects:* Replace Aircraft Rescue Fire Fighting Vehicle; Emergency Standby Generator; and Acquire Handicap Loading Device.

*Class or classes of air carriers that the public agency has requested not be*

required to collect PFC's: FAR Part 135 operators who file FAA Form 1800-31.

Any person may inspect the application in person at the FAA office listed above under **FOR FURTHER INFORMATION CONTACT**.

In addition, any person may, upon request, inspect the application, notice, and other documents germane to the application in person at the Pellston Regional Airport of Emmet County.

Issued in Des Plaines, Illinois, on February 12, 1999.

**Phillip M. Smithmeyer,**

*Acting Manager, Planning/Programming Branch, Airports Division, Great Lakes Region.*

[FR Doc. 99-4334 Filed 2-22-99; 8:45 am]

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## DEPARTMENT OF TRANSPORTATION

### Research and Special Programs Administration

[Docket No. RSPA-98-4450; Notice 18]

#### Pipeline Safety: Chevron Pipe Line Company Approved for Pipeline Risk Management Demonstration Program

**AGENCY:** Research and Special Programs Administration, Office of Pipeline Safety, DOT

**ACTION:** Notice of risk demonstration project approval and finding of no significant impact.

**SUMMARY:** The Research and Special Programs Administration's (RSPA) Office of Pipeline Safety (OPS) has issued a Risk Management Demonstration Project Order authorizing Chevron Pipe Line Company (Chevron) to participate in the Pipeline Risk Management Demonstration Program. OPS has also made a finding that Chevron's demonstration project will have no significant impacts on the environment.

**ADDRESSES:** Comments on this or any other demonstration project will be accepted in the Docket throughout the 4-year demonstration period. Comments should be sent to the Dockets Facility, U.S. Department of Transportation, Plaza 401, 400 Seventh Street, SW, Washington, DC 20590-0001, or you can E-Mail your comments to ops.comments@rspa.dot.gov. Comments should identify the docket number, RSPA-98-4450. Persons should submit the original comment document and one (1) copy. Persons wishing to receive confirmation of receipt of their comments must include a self-addressed stamped postcard. The Dockets Facility is located on the plaza level of the Nassif Building in Room 401, 400

Seventh Street, SW, Washington, DC. The Dockets Facility is open from 9 a.m. to 5 p.m., Monday through Friday, except on Federal holidays.

**FOR FURTHER INFORMATION CONTACT:** Elizabeth Callsen, OPS, (202) 366-4572, regarding the subject matter of this notice and environmental assessment. Contact the Dockets Unit, (202) 366-9322, for docket material. Comments may also be reviewed on line at the DOT Docket Management System website at <http://dms.dot.gov/>.

#### SUPPLEMENTARY INFORMATION:

##### Project Authorization

On February 17, 1999, OPS, pursuant to 49 U.S.C. 60126, issued Chevron a Risk Management Demonstration Project Order authorizing Chevron to conduct a risk management project on the 330-mile portion of its Salt Lake Products Pipeline System extending from Salt Lake City, Utah, to Boise, Idaho. OPS has determined, after a comprehensive review of Chevron's demonstration project, that the project is expected to provide superior safety and environmental protection.

More detailed descriptions of all aspects of the Chevron demonstration project, including the OPS rationale for approving the project, are available in the following documents:

(1) 63 FR 71334, "Pipeline Safety: Intent To Approve Project and Environmental Assessment for the Chevron Pipe Line Company; Pipeline Risk Management Demonstration Program", December 24, 1998.

(2) "Demonstration Project Prospectus: Chevron", available by contacting Elizabeth M. Callsen at 202-366-4572. Includes a map of the demonstration portion of the Salt Lake Products Pipeline System.

(3) "Chevron Pipe Line Company—Application and Work Plan for DOT-OPS Risk Management Demonstration Program", as modified by the January 28, 1999, letter from Chevron to OPS.

(4) "OPS Project Review Team Evaluation of Chevron Demonstration Project".

(5) "Risk Management Demonstration Project Order" for Chevron Pipe Line Company, February 17, 1999.

These documents and other information pertaining to the Chevron project are accessible to the public via the Pipeline Risk Management Information System (PRIMIS), on the OPS Home Page at <http://ops.dot.gov>.

##### Finding of No Significant Impact (FONSI)

OPS has reviewed Chevron's project for conformity with section 102(2)(c) of

the National Environmental Policy Act (42 U.S.C. 4332), the Council on Environmental Quality implementing regulations (40 CFR 1500-1508), and Department of Transportation Order 5610.1c, Procedures for Considering Environmental Impacts. OPS conducted an Environmental Assessment of Chevron's project (63 FR 71334, "Pipeline Safety: Intent To Approve Project and Environmental Assessment for the Chevron Pipe Line Company; Pipeline Risk Management Demonstration Program").

OPS received no public comment on the Environmental Assessment.

Based on the analysis and conclusions reached in the Environmental Assessment and the analyses conducted in the above-listed documents, OPS has found that there are no significant impacts on the environment associated with this action. The Environmental Assessment and the other above-listed documents are incorporated by reference into this FONSI. To summarize, this project is expected to demonstrate that risk management techniques can be successfully applied to improve safety and environmental protection. The project, as now defined, requires no regulatory exemption. Rather, all activities to be performed by Chevron as part of the demonstration project—including mapping the demonstration segment using Geographic Information System technology, investigating risks with special emphasis on areas vulnerable to geologic hazards, allocating resources to manage risks, and effectively communicating about risks with company employees, OPS, and other stakeholders—exceed current pipeline safety requirements and will not cause any disruption or adverse changes to the present environment. This rationale is further discussed in the Environmental Assessment referenced above. If OPS determines that it plans to grant a regulatory exemption, it will amend the Environmental Assessment to analyze any environmental impacts of the proposed exemption.

Issued in Washington, DC on February 17, 1999.

**Richard B. Felder,**

*Associate Administrator for Pipeline Safety.*

[FR Doc. 99-4422 Filed 2-22-99; 8:45 am]

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