

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-4623 Filed 2-24-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-204-000]

National Fuel Gas Supply Corporation; Notice of Application

February 19, 1999.

Take notice that on February 9, 1999, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP99-204-000 an application pursuant to Sections 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations (18 CFR 157) for a certificate of public convenience and necessity authorizing the replacement of a portion of an existing pipeline and for permission and approval to abandon the facilities to be replaced, all as more fully set forth in the application on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

National Fuel proposes to replace and relocate a portion of its existing 12-inch Line R-34 located in the Town of Hanover, Chautauqua County, New York. Specifically, National Fuels request authorization to replace 1,050 feet of its existing Line R-34 with 1,300 feet of 12-inch pipeline. National Fuel indicates that a portion of Line R-34 would be located in a new right-of-way because since the installation of Line R-34, farm buildings have encroached upon the right-of-way, necessitating the relocation of a portion Line R-34. As a result, National Fuel proposes to reroute a portion of the pipeline to avoid the farm buildings.

It is stated that approximately 320 feet of new pipeline will be installed in the same trench or immediately adjacent to the existing pipeline. National Fuel further avers that the existing 16-inch casing under Allegany Road will be used for the new road crossing. It is stated that starting on the east side of Allegany Road, the pipeline will leave the original right-of-way for approximately 980 feet to avoid farm buildings. National Fuel estimates the construction cost of this project to be \$171,385.

National Fuel also seeks authorization to abandon approximately 1,050 feet of its existing Line R-34. It is stated that approximately 950 feet of the existing line will be removed by trench excavation and approximately 100 feet of pipe will be abandoned in place. It is averred that the 100 feet of pipe will be left in place because it is located under a concrete pad. National Fuel estimates that the abandonment work will cost approximately \$10,000.

No above-ground facilities will be abandoned. National Fuel states that removal of these facilities will not affect service to existing markets. National Fuel further states that the facilities will be financed with internally generated funds and/or interim short-term bank loans.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 12, 1999, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the National Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the grant of a certificate and permission and approval for the proposed construction and abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for National Fuel to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 99-4679 Filed 2-24-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-229-000]

National Fuel Gas Supply Corporation; Notice of Request for Waiver

February 19, 1999.

Take notice that on February 16, 1999, pursuant to Rule 207 of the Rules of Practice and Procedure of the Commission, 18 CFR 385.207, National Fuel Gas Supply Corporation (National Fuel) tendered for filing a request for a waiver of the electronic data interchange (EDI) GISB standards adopted by the Commission in Order Nos. 587-B, 587-C and 587-G.

National Fuel seeks a permanent waiver of the following GISB standards (Version 1.3); Nominations Standards 1.4.1 to 1.4.7, Flowing Gas Standards 2.4.1 to 2.4.6, Invoicing Standards 3.4.1 to 3.4.4, EDM Standards 4.3.1 to 4.3.3, and, to the extent applicable to EDI transactions, 4.3.9 to 4.3.15, and Capacity Release Standards 5.4.1 to 5.4.17. In the alternative, as a fallback measure only, National Fuel seeks a one-year waiver of these standards.

National Fuel states that copies of the filing has been served upon each of National Fuel's firm customers, interested state commissions and interruptible customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

rims.htm (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-4684 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2000-010]

Power Authority of the State of New York; Notice of Meetings To Discuss Settlement for Relicensing of the St. Lawrence-FDR Power Project

February 19, 1999.

The establishment of the Cooperative Consultation Process (CCP) Team and the Scoping Process for relicensing of the St. Lawrence-FDR Power Project was identified in the NOTICE OF MEMORANDUM OF UNDERSTANDING, FORMATION OF COOPERATIVE CONSULTATION PROCESS TEAM, AND INITIATION OF SCOPING PROCESS ASSOCIATED WITH RELICENSING THE ST. LAWRENCE-FDR POWER PROJECT issued May 2, 1996, and found in the **Federal Register** dated May 8, 1996, Volume 61, No. 90, on page 20813.

The following is a list of the 1999 schedule of meetings for the CCP Team to continue settlement negotiations on ecological and local issues. The meetings will be conducted at the New York Power Authority's (NYPA) Robert Moses Powerhouse, at 10:00 a.m., located in Massena, New York.

The CCP Team will meet: February 25, 1999, March 24-25, 1999, April 14-16, 1999, May 25-27, 1999, and June 29-30, 1999.

In addition, the Ecological Subcommittee will meet on the February 25, 1999.

If you would like more information about the CCP Team and the relicensing process, please contact any one of the following individuals:

Mr. Thomas R. Tatham, New York Power Authority, (212) 468-6747, (212) 468-6272 (fax), EMAIL:Ytathat@IP3GATE.USA.COM.

Mr. Bill Little, Esq., New York State Dept. of Environmental Conservation, (518) 457-0986, (518) 457-3978 (fax), EMAIL:WGLITTLE@GW.DEC. State. NY.US

Dr. Jennifer Hill, Ms. Patti Leppert-Slack, Federal Energy Regulatory Commission, (202) 219-2797 (Jennifer), (202) 219-2676 (Patti), (202) 219-0125 (fax),

EMAIL:Jennifer.Hill@FERC.FED.US, EMAIL:Patricia. LeppertSlack@FERC.FED.US

Further information about NYPA and the St. Lawrence-FDR Power Project can be obtained through the Internet at <http://www.stl.nypa.gov/index.html>. Information about the Federal Energy Regulatory Commission can be obtained at <http://www.ferc.fed.us>.

David P. Boergers,

Secretary.

[FR Doc. 99-4681 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-210-000]

Reliant Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on February 12, 1999, Reliant Energy Gas Transmission Company (REGT), formerly NorAm Gas Transmission Company, 1111 Louisiana, Houston, Texas 77002-5231, filed in Docket No. CP99-210-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate certain facilities to be located in Roger Mills County, Oklahoma, under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

REGT proposes to construct and operate a 1-inch delivery tap and first-cut regulator to serve Arkla, a division of Reliant Energy (Arkla). REGT states that the estimated volumes to be delivered to this tap, which will be installed on REGT's Line 2-T, are 85 Dth annually and 0.25 Dth on a peak day. REGT further states that the proposed facilities will be constructed at an estimated cost of \$1,500 and that Arkla will reimburse REGT for the costs.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-4626 Filed 2-24-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-214-000]

Reliant Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

February 19, 1999.

Take notice that on February 16, 1999, as supplemented on February 18, 1999, Reliant Energy Gas Transmission Company (Reliant, formerly known as NorAm Gas Transmission Company), P.O. Box 21734, Shreveport, Louisiana, filed a prior notice request with the Commission in Docket No. CP99-214-000 pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate certain facilities in Poinsett County, Arkansas, under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is open to the public for inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm (call (202) 208-2222 for assistance).

Reliant proposes to upgrade three existing delivery points to serve Reliant Energy Arkla (Arkla), a division of Reliant Energy, Incorporated. Reliant states that it would remove the three existing 1-inch meters and replace them with three 2-inch meters. Reliant also states that the existing 1-inch meters would be removed and junked at no value. Reliant would own and operate the meters on its Line J in Poinsett County. Reliant would deliver approximately 240 Dekatherm equivalent of natural gas daily to Arkla at each delivery point. Reliant asserts that Arkla would reimburse Reliant for