

Permit to site, construct, and operate 30 feet of 8-inch pipeline having a capacity of 10 MMcf/d at the United States-Canada International Boundary near the village of Monchy, Saskatchewan, Canada. CMPL states that the border crossing facilities will be constructed as an extension of its proposed Canadian facilities and will connect to a new 4-mile, 8-inch gathering pipeline to be constructed in Montana by North American Resource Company (NARCo). CMPL is a wholly owned subsidiary of Montana Power Company. NARCo is a wholly owned subsidiary of Entech, Inc., which is also a wholly owned subsidiary of Montana Power Company.

CMPL states that the purpose of the proposed facilities is for the transportation of low pressure, hydrocarbon and water wet natural gas from wells in the Monchy area to a connection with the proposed NARCo facilities which will then connect to KN Gas Gathering Inc.'s existing gas gathering system in the Bowdoin gas field in Montana. It is further stated that the proposed facilities are the only economically viable means to allow gas to be produced from certain Canadian gas wells which are currently shut-in, and will also allow undeveloped Canadian gas reserves in the area to be developed.

Any person desiring to be heard or making any protest with reference to said application should on or before March 16, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide copies of their protests to the party or person to whom the protests are directed. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.

However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

However, a person does not have to intervene in order to have comments on any aspect of the proposal considered by the Commission. Instead, a person may submit two copies of such comments to the Secretary of the Commission. Commenters who are concerned about environmental or pipeline routing issues will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 3, and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on these applications if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CMPL to appear or be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-4879 Filed 2-26-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1854-000]

#### Central Vermont Public Service Corporation; Notice of Filing

February 22, 1999.

Take notice that on February 12, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Morgan Stanley Capital Group Inc., under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on February 12, 1999.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before March 4, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-4878 Filed 2-26-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-213-000]

#### Reliant Energy Gas Transmission Company; Notice of Request Under Blanket Authorization

February 23, 1999.

Take notice that on February 16, 1999, Reliant Energy Gas Transmission Company (Reliant), formerly NorAm Gas Transmission Company,<sup>1</sup> 1111

<sup>1</sup> Effective February 2, 1999, as part of a corporate name change, NorAm Gas Transmission Company changed its name to Reliant Energy Gas Transmission Company.

Louisiana Street, Houston, Texas 77002-5231, filed in Docket No. CP99-213-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct, and operate certain facilities in Oklahoma. Reliant makes such request under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission. The application may be viewed on the web at [www.ferc.us/online/rims.htm](http://www.ferc.us/online/rims.htm) (call (202) 208-2222 for assistance).

Reliant proposes to construct and operate a 2-inch delivery tap and first-cut regulator to serve Reliant Energy Arkla (Arkla), a division of Reliant Energy, Incorporated. It is stated that Arkla will construct and operate a domestic meter setting, and that Reliant will own and operate the delivery tap and first-cut regulator. The tap and regulator is proposed to be installed on Reliant's Line 10 at pipeline station 637+24 in Stephens County, Oklahoma, at an estimated cost of \$1,500. Reliant states that all construction will occur on the existing right-of-way. It is stated that Arkla has agreed to reimburse Reliant's construction cost.

The estimated volumes to be delivered to this tap are 85 Dt annually and 0.25 Dt on a peak day. It is averred that Reliant will transport gas to Arkla and provide service under its tariff, and that the volumes proposed for delivery are within Arkla's certificated entitlements. Reliant further states that its tariff does not prohibit the addition of new delivery points, and that Reliant has sufficient capacity to accomplish the deliveries without detriment or disadvantage to its other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-4880 Filed 2-26-99; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-219-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

February 23, 1999.

Take notice that on February 17, 1999, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP99-219-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct, own and operate a delivery point for Monroe Power Company (MPC), a new gas transportation customer and provider of electricity and energy services in the southeast United States, under Transco's blanket certificate issued in Docket No. CP82-426-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

Transco states that the delivery point will consist of a 10-inch valve tap assembly, approximately one mile of 10-inch pipeline lateral from Transco's mainline tap to MPC's facility location, a meter station with two 10-inch orifice meter tubes, and other appurtenant facilities. Transco states the proposed delivery point will be installed at or near milepost 1084.96 on its mainline near Station No. 125 in Walton County, Georgia. Transco states that MPC will construct, or cause to be constructed, appurtenant facilities to enable it to receive gas from Transco at such point and move the gas to a new MPC peaking power facility.

Transco states the new delivery point will be used by MPC to receive up to 97,000 dekatherms of gas per day from Transco on a capacity release, secondary firm or interruptible basis. Transco states the gas delivered through the new delivery point will be used by MPC as fuel for its peaking power facility. Transco states that MPC is not currently

a transportation customer of Transco, and that upon completion of the delivery point Transco will commence transportation service to MPC or its suppliers pursuant to Transco's Rate Schedules FT, FT-R, or IT and Part 284(G) of the Commission's regulations. Transco states the addition of the delivery point will have no significant impact on its peak day or annual deliveries, and is not prohibited by its FERC Gas Tariff.

Transco estimates the total costs of its proposed facilities to be approximately \$1,470,800.00, and states that MPC will reimburse Transco for all costs associated with such facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-4881 Filed 2-26-99; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-38-000, et al.]

#### Pacific Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings

February 23, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Pacific Gas and Electric Company; Southern Energy Potrero, L.L.C.; Southern Energy Delta, L.L.C.

[Docket No. EC99-38-000]

On February 18, 1999, Pacific Gas and Electric Company (PG&E), Southern Energy Potrero, L.L.C. and Southern Energy Delta, L.L.C. (collectively the Southern Parties) tendered for filing with the Federal Energy Regulatory Commission (FERC or the Commission)