

888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-5265 Filed 3-3-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG00-99-000]

#### Riverside Generating Company, L.L.C.; Notice of Filing

February 22, 2000.

Take notice that on February 16, 2000, Riverside Generating Company, L.L.C., 1000 Louisiana, Suite 5800, Houston, Texas, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's Regulations.

Riverside Generating Company, L.L.C., is a limited liability company, organized under the laws of the State of Delaware, and engaged directly and exclusively in owning and operating the Riverside Generating Company, L.L.C. electric generating facility (the Facility) to be located in Lawrence County, Kentucky and selling electric energy at wholesale. The Facility will consist of three gas turbine generators with a total nominal power output of approximately 500 MW, a metering station, and associated transmission interconnection components.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that

concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before March 14, 2000, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims.htm> (please call (202) 208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 00-5267 Filed 3-3-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-185-000]

#### Viking Gas Transmission Company; Notice of Proposed Change in FERC Gas Tariff

February 29, 2000.

Take notice that on February 25, 2000, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Twenty-First Revised Sheet No. 6; Fourteenth Revised Sheet No. 6A; and Third Revised Sheet No. 6B, to become effective April 1, 2000.

Viking states that the purpose of this filing is to make Viking's annual adjustment to its Fuel and Loss Retention Percentages in accordance with Section 154.403 of the Commission's Rules and Regulations, 18 CFR 154.403 (1998) and Section 26 of the General Terms and Conditions of Viking's FERC Gas Tariff. Application of Section 26 of Viking's tariff results in the following new Fuel and Loss Retention Percentages for Rate Schedules FT-A, FT-B, FT-C, FT-D, IT and AOT respectively: 2.00 percent for Zone 1-1, 2.42 percent for Zone 1-2, and .43 percent for Zone 2-2. Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-5266 Filed 3-3-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG00-73-000, et al.]

#### Duke Energy Hidalgo, L.P., et al.; Electric Rate and Corporate Regulation Filings

February 28, 2000.

Take notice that the following filings have been made with the Commission:

##### 1. Duke Energy Hidalgo, L.P.

[Docket No. EG00-73-000]

Take notice that on February 25, 2000, Duke Energy Hidalgo, L.P. filed an amendment to their December 30, 1999 application for Commission determination of exempt wholesale generator status.

*Comment date:* March 10, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

##### 2. Louisville Gas and Electric Company/Kentucky Utilities Company

[Docket Nos. ER99-1050-000, ER00-1068-000, ER00-1069-000, ER00-1070-000, ER00-1071-000, ER00-1072-000, ER00-1073-000, and ER00-1074-000]

Take notice that on February 23, 2000, Louisville Gas and Electric Company (LG&E)/Kentucky Utilities (KU) (hereinafter Companies) tendered for filing a letter clarifying the charges in paragraph 8.4 of several Firm Point-to-Point Transmission Service Agreements filed on January 5, 2000.

*Comment date:* March 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**3. Atlantic City Electric Company**

[Docket No. ER99-1618-002]

Take notice that on February 24, 2000, Atlantic City Electric Company (Atlantic or the Company) filed its refund report in compliance with the Commission's order dated January 31, 2000 in the above-captioned docket.

Atlantic has served this filing on its affected wholesale customer, Vineland Municipal Electric Utility (Vineland), and the New Jersey Board of Public Utilities.

*Comment date:* March 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

**4. Allegheny Energy Service Corporation, on behalf of Allegheny Energy Supply Company LLC**

[Docket No. ER00-1493-000]

Take notice that on February 23, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply Company) filed Amendment No. 1 to Supplement No. 23 to complete the filing requirement for one (1) new Customer of the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy requests a waiver of notice requirements to make service available as of January 7, 2000, to Aquila Energy Marketing Corporation. Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* March 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**5. Allegheny Energy Service Corporation, on behalf of Allegheny Energy Supply Company, LLC**

[Docket No. ER00-1677-000]

Take notice that on February 23, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply Company) filed Amendment No. 1 to Supplement No. 8 to complete the filing requirement for one (1) new Customer of the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy requests a waiver of notice requirements to make service available as of November 22, 1999, to Statoil Energy Services, Inc.

Copies of the filing have been provided to the Public Utilities

Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* March 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**6. Entergy Services, Inc.**

[Docket No. ER00-1678-000]

Take notice that on February 24, 2000, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Short-Term Firm Point-to-Point Transmission Service Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Sempra Energy Trading Corp.

Entergy requests that the Transmission Service Agreement be made effective February 15, 2000.

*Comment date:* March 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

**7. Entergy Services, Inc.**

[Docket No. ER00-1679-000]

Take notice that on February 24, 2000, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Non-Firm Point-to-Point Transmission Service Agreement and a Short-Term Firm Point-to-Point Transmission Service Agreement, both between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Allegheny Energy Supply Company, LLC.

Entergy Services requests that the Transmission Service Agreements be made effective February 15, 2000.

*Comment date:* March 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

**8. Bay State GPE, Inc. and Canadian Niagara Power Company, Limited**

[Docket Nos. ER00-1680-000 and ER00-1684-000]

Take notice that on February 23, 2000, the above-mentioned affiliated power producers and/or public utilities filed quarterly reports.

*Comment date:* March 20, 2000, in accordance with Standard Paragraph E at the end of this notice.

**9. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC**

[Docket No. ER00-1681-000]

Take notice that on February 23, 2000, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed Supplement No. 25 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services.

Allegheny Energy Supply requests a waiver of notice requirements to make service available as of January 26, 2000 to Tennessee Valley Authority.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* March 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**10. Allegheny Energy Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)**

[Docket No. ER00-1682-000]

Take notice that on February 23, 2000, Allegheny Energy Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power), filed an Amendment to their Standard Transmission Service Rate Schedule in order to incorporate therein the penalty provision contained in their Open Access Transmission Tariff.

Allegheny Power has requested an effective date for the Amendment of February 24, 2000 or a date determined by the Commission.

Copies of the filing have been provided to the public utility's jurisdictional customers, the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* March 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**11. PSI Energy, Inc.**

[Docket No. ER00-1683-000]

Take notice that on February 24, 2000, PSI Energy, Inc. (PSI) tendered for filing the Transmission and Local Facilities (T&LF) Agreement Calendar Year 1997 Reconciliation between PSI and Wabash Valley Power Association, Inc. (WVPA), and between PSI and Indiana Municipal Power Agency (MPA). The T&LF Agreement has been designated as PSI's Rate Schedule FERC No. 253.

Copies of the filing were served on Wabash Valley Power Association, Inc., the Indiana Municipal Power Agency and the Indiana Utility Regulatory Commission.

*Comment date:* March 16, 2000, in accordance with Standard Paragraph E at the end of this notice.

**12. Deseret Generation & Transmission Co-operative**

[Docket No. ER00-1688-000]

Take notice that on February 23, 2000, Deseret Generation & Transmission Co-operative, Inc. (Deseret) tendered for filing an executed umbrella short-term firm point-to-point service agreement with the Western Area Power Administration—Colorado River Storage Project Management Center (WAPA) under its open access transmission tariff.

Deseret requests a waiver of the Commission's notice requirements for an effective date of January 24, 2000.

WAPA has been provided a copy of this filing.

*Comment date:* March 15, 2000, in accordance with Standard Paragraph E at the end of this notice.

**13. RS Cogen, L.L.C.**

[Docket No. QF00-32-000]

Take notice that on February 23, 2000, RS Cogen, L.L.C. (RS Cogen) located at 1300 PPG Drive, Westlake, Louisiana 70669, filed an application pursuant to Section 292.207(b) of the Commission's regulations for a determination by the Commission that RS Cogen's cogeneration facility is a qualifying facility under the Public Utility Regulatory Policies Act of 1978 and the Commission's regulations thereunder.

RS Cogen proposes to construct, own and operate an approximately 425 MW combined-cycle cogeneration facility fueled by natural gas that will produce electricity and provide steam to nearby chemical manufacturing facilities. The facility proposes to interconnect with Entergy Gulf States, Inc. PPG Industries, Inc. and Entergy R.S. Corporation each own 50 percent of the equity of RS Cogen.

The Applicant anticipates the facility will commence commercial operations in the summer of 2002.

*Comment date:* March 24, 2000, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraphs**

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,***Secretary.*

[FR Doc. 00-5344 Filed 3-3-00; 8:45 am]

**BILLING CODE 6717-01-P****DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 7108-001]****Virginia Hydro, Inc.; Notice of Availability of Draft Environmental Assessment**

February 29, 2000.

A draft environmental assessment (DEA) is available for public review. The DEA is for an application to surrender the exemption for the Grove Mill Project. The DEA finds that approval of the proposed amendment would not constitute a major federal action significantly affecting the quality of the human environment. The Grove Mill Project is located on the Middle River, in Augusta County, Virginia.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA are available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The DEA may be

viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm). Call (202) 208-2222 for assistance.

Please submit any comments on the DEA within 30 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation. Comments should be addressed to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix Project No. 7108-001 to all comments.

**David P. Boergers,***Secretary.*

[FR Doc. 00-5262 Filed 3-3-00; 8:45 am]

**BILLING CODE 6717-01-M****ENVIRONMENTAL PROTECTION AGENCY****[OPPTS-140283; FRL-6495-1]****Access to Confidential Business Information by Syracuse Research Corporation**

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA has authorized its contractor Syracuse Research Corporation (SRC), of Syracuse, New York, access to information which has been submitted to EPA under sections 4, 5, 6, 8, and 21 of the Toxic Substances Control Act (TSCA). Some of the information may be claimed or determined to be confidential business information (CBI).

**DATES:** Access to the confidential data submitted to EPA occurred as a result of an approved waiver dated January 27, 2000, which requested granting SRC immediate access to TSCA CBI. This waiver was necessary to allow SRC to assist the Risk Assessment Division by providing expertise in the Health and Environmental Sciences, including Biotechnology and Biostatistics; performing hazard and exposure assessments at the screening level; performing hazard assessments, risk assessments and characterization of new and existing chemicals; performing expert analysis of science issues and questions, to organize review panels/workgroups/workshop/symposia; assisting in developing test guidelines/standards; and providing automatic data processing and information management support and literature and translation support.

**FOR FURTHER INFORMATION CONTACT:** Joseph S. Carra, Acting Director,