

5. The Sales Tariff allows GPU Energy and PEPCO to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of March 6, 2000, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: March 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. Detroit Edison Company

[Docket No. ER00-1826-000]

Take notice that on March 6, 2000, The Detroit Edison Company (Detroit Edison), tendered for filing Service Agreements (the Service Agreement) for Short-term Firm Point-to-Point Transmission Service under the Joint Open Access Transmission Tariff of Consumers Energy Company and Detroit Edison, FERC Electric Tariff No. 1, between Detroit Edison and CMS Marketing, Services and Trading Company, dated as of February 25, 2000. The parties have not engaged in any transactions under the Service Agreements prior to thirty days to this filing.

Detroit Edison requests that the Service Agreements be made effective as rate schedules as of March 28, 2000.

Comment date: March 27, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. ANP Marketing Company

[Docket No. ER00-1828-000]

Take notice that on March 7, 2000, ANP Marketing Company (Marketing), tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.205 and 385.207) a petition seeking waivers and blanket approvals under various regulations of the Commission, and an order accepting its FERC Electric Rate Schedule No. 1, to be effective on the date of the Commission's order on such petition.

Marketing intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Marketing purchases power, including capacity and related services from electric utilities, qualifying facilities, and independent power producers, and resells such power to other purchasers, Marketing will be functioning as a marketer. In Marketing's marketing transactions, Marketing proposes to charge rates

mutually agreed upon by the parties. In transactions where Marketing does not take title to the electric power and/or energy, Marketing's role will be limited to that of a broker. Marketing is not in the business of generating or transmitting electric power, and does not currently have or contemplate acquiring title to any electric power generation or transmission facilities.

FERC Electric Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

Comment date: March 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

9. Southwest Power Pool, Inc.

[Docket No. ER00-1829-000]

Take notice that on March 7, 2000, Southwest Power Pool, Inc. (SPP), tendered for filing three executed service agreements for firm point-to-point transmission service under the SPP Tariff with Tenaska Power Services Company (Tenaska).

SPP requests effective dates for these service agreements of January 1, 2002, January 2, 2003, and January 1, 2004, respectively, which is the date service is to commence under each of the three agreements.

Copies of this filing were served upon Tenaska and Entergy Power Marketing Corporation (Entergy). Entergy has filed a complaint concerning the subject service agreements in Docket No. EL00-46 which SPP is answering concurrently with this filing.

Comment date: March 28, 2000, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-6599 Filed 3-16-00; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southeastern Power Administration

Proposed Rate Adjustment for the Jim Woodruff Project

AGENCY: Southeastern Power Administration, DOE.

ACTION: Notice of public hearing and opportunities for review and comment.

SUMMARY: Southeastern proposes replacing Wholesale Power Rate Schedules JW-1-E and JW-2-B with new Wholesale Rate Schedules JW-1-F and JW-2-C effective September 20, 2000. Rate Schedules JW-1-F and JW-2-C will remain in effect through September 19, 2005. Rate Schedule JW-1-F is applicable to Southeastern power sold to existing preference customers in the Florida Power Corporation Service area. Rate Schedule JW-2-C is applicable to Florida Power Corporation.

Opportunities will be available for interested persons to review the present and proposed rates, and the supporting studies and to participate in a hearing and to submit written comments. Southeastern will consider all comments received in this process.

DATES: Written comments are due on or before June 15, 2000. A public information and public comment forum will be held in Tallahassee, Florida, at 10 a.m. on May 3, 2000. Persons desiring to speak at the forum must notify Southeastern at least seven (7) days before the forum is scheduled so that a list of forum participants can be prepared. Others present at the forum may speak if time permits. Persons desiring to attend the forum should notify Southeastern at least seven (7) days before the forum is scheduled. The forum will be canceled with no further notice unless Southeastern has been notified by close of business on April 24, 2000, that at least one person intends to be present at the forum.

ADDRESSES: Five copies of written comments should be submitted to: Charles Borchardt, Administrator, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia 30635. The public comment Forum will meet at the Courtyard by Marriott, 1018 Apalachee

Parkway, Tallahassee, Florida 32301, Phone (850) 222-8822.

FOR FURTHER INFORMATION CONTACT:

Leon Jourolmon, Assistant Administrator, Finance and Marketing Division, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia 30635, (706) 213-3800.

SUPPLEMENTARY INFORMATION: Existing rate schedules are supported by a March 1995 Repayment Study and other supporting data contained in FERC Docket EF95-3031-000. A repayment study prepared in March 2000 shows that the existing rates are not adequate to meet repayment criteria. A revised repayment study with a revenue increase of \$237,000, or 4.3 percent, demonstrates that all costs are paid within their repayment life thus satisfying the repayment criteria. The increase is primarily due to costs associated with the rehabilitation of the project. Southeastern is proposing to raise rates to recover this additional \$237,000.

The capacity charge in the proposed Wholesale Power Rate Schedule JW-1-F has been raised from \$5.13 per kilowatt per month to \$5.52 per kilowatt per month. The energy charge has been increased from 15.2 mills per kilowatt-hour to 15.49 mills per kilowatt-hour. Proposed Wholesale Power Rate Schedule JW-2-C, raises the rate from 60 percent of the Florida Power Corporation's fuel cost to 63 percent of the Corporation's fuel cost.

The studies are available for examination at the Samuel Elbert Building, Elberton, Georgia 30635, as are the 1995 repayment study and the proposed Rate Schedules.

Dated: March 1, 2000.

Charles A. Borchardt,

Administrator.

[FR Doc. 00-6677 Filed 3-16-00; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6252-1]

Environmental Impact Statements; Notice of Availability

RESPONSIBLE AGENCY: Office of Federal Activities, General Information (202) 564-7167 OR www.epa.gov/oeca/ofa. Weekly Receipt of Environmental Impact Statements Filed March 06, 2000 Through March 10, 2000 Pursuant to 40 CFR 1506.9
EIS No. 000071, Final EIS, TPT, CA, Presidio of San Francisco General

Management Plan, Implementation, New Development and Uses within the Letterman Complex, Golden Gate National Recreation Area, City and County of San Francisco, CA, Due: April 17, 2000, Contact: John G. Pelka (415) 561-5300.

EIS No. 000072, Draft EIS, FAA, RI, T. F. Green Airport Project, To Implement the Part 150 Noise Abatement Procedures in a Safe and Efficient Manner, Warwick County, RI, Due: May 01, 2000, Contact: Theresa Flieger (781) 238-7524.

EIS No. 000073, Draft EIS, TVA, TN, Tellico Reservoir Land Management Plan, Implementation of Seven Mainstream and Two Tributary Reservoirs, Blount, Loudon and Monroe, TN, Due: May 01, 2000, Contact: Steven L. Akers (865) 988-2430.

EIS No. 000074, Draft EIS, AFS, CO, Upper Blue Stewardship Project, Implementation of Vegetation Management, Travel Management, Designation of Dispersed Camping Sites, White River National Forest, Dillion Ranger District, Summit County, CO, Due: May 12, 2000, Contact: Kathleen Phelps (970) 468-5400.

EIS No. 000075, Draft EIS, COE, NJ, Raritan Bay and Sandy Hook Bay, Hurricane and Storm Damage Reduction Project, Flood Control and Storm Damage Protection, Port Monmouth, Middletown Township, Monmouth County, NJ, Due: May 01, 2000, Contact: Mark H. Barlas (212) 264-4663.

EIS No. 000076, Draft EIS, AFS, ID, Middle Fork Weiser River Watershed Project, Implementation of Vegetation Restoration, Landscape Fire Pattern and Watershed Restoration Objectives, Payette National Forest, Council Ranger District, Adams County, ID, Due: May 18, 2000, Contact: Faye Kreieger (208) 253-0100.

EIS No. 000077, Draft EIS, BLM, OR, CA, Cascade Siskiyou Ecological Emphasis Area Management Plan, To Maintain, Protect, Restore or Enhance the Ecological Processes, Planning Area for Designation as a National Monument by the President, OR and CA, Due: June 14, 2000, Contact: Tom Sensenig (541) 618-2200.

Amended Notices

EIS No. 000034, Draft EIS, FRA, Use of Locomotive Rule, Nationwide, Due: May 26, 2000, Contact: Mark H. Tessler (202) 493-6038. Published -FR-02-18-00 This EIS was inadvertently published in the 02-18-2000 FR. The correct Notice of

Availability was published in the 01-21-2000 FR CEQ #000006 the correct date comments are due back to the preparing agency is May 26, 2000.

Dated: March 13, 2000.

B. Katherine Biggs,

Associate Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 00-6706 Filed 3-16-00; 8:45 am]

BILLING CODE 6560-50-U

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6252-2]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared February 28, 2000 Through March 03, 2000 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 09, 1999 (63 FR 17856).

Draft EISs

ERP No. D-AFS-L65341-OR Rating EC2, Tower Fire Recovery Project, Restoration and Salvage, Implementation, Umatilla National Forest, North Fork John Day Ranger District, Umatilla and Grant Counties, OR.

Summary: EPA expressed concerns with the lack of information on related TMDL efforts by the Oregon Dept. of Environmental Quality, and the potential impacts to federally listed salmonid species, especially increased sedimentation and habitat fragmentation from current and proposed roads.

ERP No. D-BLM-J65318-00 Rating EC2, Montana, North Dakota and Portions of South Dakota Off-Highway Vehicle Management and Plan Amendment, Implementation, MT, ND and SD.

Summary: EPA expressed environmental concerns due to potential adverse impacts to water quality, wetlands and endangered species habitat from non-system roads and user exemptions. The final EIS should include information related to monitoring, enforcement and an inventory of non-system roads. EPA suggests that the selected alternative consider the exclusion of non-system