

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket No. RP00-160-000]****Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

January 7, 2000.

Take notice that on January 5, 2000, Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets in the above captioned docket bear a proposed effective date of February 1, 2000.

ESNG states that the purpose of this instant filing is to track rate changes attributable to a storage service purchased from Columbia Gas Transmission Corporation (Columbia) under its Rate Schedules FSS and SST. The costs of the above referenced storage service comprise the rates and charges payable under ESNG's Rate Schedule CFSS. This tracking filing is being made pursuant to section 3 of ESNG's Rate Schedule CFSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,*Secretary.*

[FR Doc. 00-791 Filed 1-12-00; 8:45 am]

BILLING CODE 6717-01-M**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Project No. 1962-000]****Pacific Gas & Electric Company; Notice of Meeting**

January 7, 2000.

Take notice that there will be a full group meeting of the Rock Creek-Cresta Collaborative on Thursday, February 3, 2000, from 9 a.m. to 4 p.m. at the PG&E offices, 2740 Gateway Oaks Drive, in Sacramento, California. Expected participants need to give their names to William Zemke (PG&E) at (415) 973-1646 so that they can get through security.

For further information, please contact Elizabeth Molloy at (202) 208-0771.

David P. Boergers,*Secretary.*

[FR Doc. 00-792 Filed 1-12-00; 8:45 am]

BILLING CODE 6717-01-M**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. CP00-65-000]****Tennessee Gas Pipeline Company; Notice of Application**

January 7, 2000.

Take notice that on December 30, 1999, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana, Houston, Texas 77002, filed an application in Docket No. CP00-65-000 pursuant to Section 7(b) and 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations requesting a certificate of public convenience and necessity to construct, install and operate a lateral pipeline (the Stagecoach Lateral) and other appurtenant facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This application may also be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, Tennessee proposes to construct, install and operate the following pipeline facilities:

- Approximately 23.7 miles of 30-inch diameter lateral pipeline with associated appurtenances extending from an interconnecting point with Tennessee's mainline system at Station 319 in Susquehanna County, Pennsylvania northward to Central New

York Oil and Gas Company's proposed Stagecoach Storage Field in Tioga County, New York;

- Approximately 3.9 miles of 30-inch diameter pipeline loop on Tennessee's 300-Line in Susquehanna County, Pennsylvania;

- A new Compressor Station 323 with 14,550 hp of compression on the 300-Line in Pike County, Pennsylvania;

- Replacement of approximately 6.5 miles of 24-inch diameter pipeline and uprate of pipeline on the 300-Line in Pike County, Pennsylvania and Sussex, Passaic, Rockland, and Westchester Counties, New Jersey..

Tennessee states that Central New York Oil and Gas Company, LLC (CNYOG) intends to file for a certificate of public convenience and necessity to construct a high deliverability underground natural gas storage facility and related pipeline and compressor facilities known as the Stagecoach Storage Field in Tioga County, New York. Tennessee further states that Tennessee's instant proposal is related to CNYOG's application in that Tennessee seeks authorization to construct, install and operate a lateral pipeline to connect the Field to the natural gas interstate pipeline grid and to provide related transportation services.

Any questions regarding this application should be directed to David E. Maranville, Counsel, P.O. Box 2511, Houston, Texas 77252. Voice: (713) 420-3525, Fax: (713) 420-7025.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 28, 2000, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding must file a motion to intervene in accordance with the Commission's rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents issued by the Commission, filed by the applicant, or filed by all other intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order.

However, an intervenor must serve copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as filing an original and 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the proposal is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or to be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 00-789 Filed 1-12-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-75-000, et al.]

La Paloma Generating Trust Ltd., et al.; Electric Rate and Corporate Regulation Filings

January 7, 2000.

Take notice that the following filings have been made with the Commission:

1. La Paloma Generating Trust Ltd.

[Docket No. EG00-75-000]

Take notice that on January 6, 2000, La Paloma Generating Trust Ltd., a Delaware business trust with its principal place of business at 1100 North Market Street, Wilmington, Delaware, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

La Paloma Generating Trust Ltd. proposed to own a nominally rate approximately 1,040 MW natural gas-fired, combined cycle power plant near the town of McKittrick, California. La Paloma Generating Trust Ltd. will lease the facility to La Paloma Generating Company, LLC (LPGC). The proposed power plant is expected to commence commercial operation beginning in the winter of 2001. All capacity and energy from the plant will be sold exclusively at wholesale by LPGC.

Comment date: January 28, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Public Service Company of Colorado

[Docket No. EL00-32-000]

Take notice that on January 5, 2000, Public Service Company of Colorado (PS Colorado) filed a petition for a declaratory order requesting the Commission to find that prudent costs PS Colorado intends to incur related to pollution control measures undertaken in accordance with state law are recoverable in rates for wholesale power service.

Comment date: January 25, 2000, in accordance with Standard Paragraph E at the end of this notice.

3. Cogentrix Energy Power Marketing, Inc.; Fortistar Power Marketing LLC

[Docket Nos. ER95-1739-017 and ER98-3393-004]

Take notice that on December 29, 1999, the above-mentioned power

marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

4. Zapco Power Marketers, Inc.; NAP Trading and Marketing, Inc.

[Docket Nos. ER98-689-007 and ER95-1278-013]

Take notice that on January 3, 2000, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only.

5. MEG Marketing, LLC

[Docket No. ER98-2284-007]

Take notice that on December 30, 1999, MEG Marketing, LLC filed their quarterly report for the quarter ending December 31, 1999, for information only.

6. Northern States Power Company (Minnesota)

[Docket No. ER00-772-000]

Take notice that on December 30, 1999, Northern States Power Company (Minnesota) (NSP), tendered for filing notice that NSP has now elected to withdraw its Black Dog Generation Repowering Interconnection Study Agreement filed with the Commission on December 10, 1999, pursuant to Section 385.216(a) of the Commission's Regulations.

Copies of the NSP withdrawal notice are on file with the Commission and are available for public inspection.

Comment date: January 19, 2000, in accordance with Standard Paragraph E at the end of this notice.

7. California Power Exchange Corporation

[Docket No. ER00-850-000]

Take notice that on December 20, 1999, California Power Exchange Corporation (CalPX), tendered for filing information regarding CalPX's budgeted cost for calendar year 2000 and the resulting charges derived from the formula rates contained in Schedule 1 of CalPX's FERC Electric Service Tariff No. 2.

Comment date: January 18, 2000, in accordance with Standard Paragraph E at the end of this notice.

8. PEC Energy Marketing, Inc.; SkyGen Energy Marketing L.L.C.; DePere Energy Marketing, Inc.

[Docket Nos. ER00-990-000; ER00-991-000; and ER00-992-000]

Take notice that on January 3, 2000, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.