

1. *Philadelphia Suburban Water Company D-98-11 CP*. An application to withdraw up to 4.0 million gallons per day (mgd) from East Branch Brandywine Creek for public water supply when stream flow exceeds 25 percent of the average daily flow and is greater than 90 mgd for the Brandywine River at Chadds Ford. The applicant proposes to serve East Brandywine and West Brandywine Townships, and potentially, Wallace Township, all in Chester County, Pennsylvania. The intake will be situated on the east bank of the East Branch Brandywine Creek just south of Marshall Road in Wallace Township. On an annual average use basis, withdrawal is expected to average approximately 0.76 mgd. When available, the raw water will be conveyed for storage in a nearby abandoned quarry (known as Cornog Quarry) with an estimated storage capacity of approximately 100 million gallons. Withdrawals ranging from 0.5 mgd to 1.0 mgd will then be made from the quarry, treated by a proposed new filter plant, and distributed to the project service area.

2. *Upper Moreland-Hatboro Joint Sewer Authority D-98-48 CP*. A project to reroute the applicant's existing sewage treatment plant (STP) from an annual average 7.0 mgd flow to 7.173 mgd; the maximum monthly flow rate will be 9.08 mgd. The additional capacity is needed due to growth within the existing service area of the Borough of Hatboro and portions of Horsham, Upper Dublin and Upper Moreland Townships, Montgomery County, Pennsylvania, and a portion of Warminster Township, Bucks County, Pennsylvania. The STP will continue to provide advanced secondary treatment and ultraviolet disinfection prior to discharge via the existing outfall to Pennypack Creek near Terwood Road in Upper Moreland Township, Montgomery County, Pennsylvania.

3. *Reichhold, Inc. D-99-32*. An application for approval of a ground water withdrawal project to supply up to 5.4 million gallons (mg)/30 days of water to the applicant's chemical manufacturing facility from new Well No. 37 in the Cheswold Aquifer, and to limit the withdrawal from all wells to 17 mg/30 days. The project is located in Kent County, Delaware.

4. *Gilbertsville Golf Club, Inc. D-99-47*. An application for approval of a ground water withdrawal project to supply up to 8.1 mg/30 days of water for irrigation of the applicant's golf course from new Well No. PW-2 in the Brunswick Formation, and to limit the withdrawal from all wells to 12.0 mg/30 days. The project is located in New

Hanover Township, Montgomery County in the Southeastern Pennsylvania Ground Water Protected Area.

5. *Liberty Electric Power, LLC D-99-61*. An application to construct a nominal 500 megawatt natural gas-fired electric power plant to be located on a 25.5 acre site between Route 291 and the Amtrak/Septa railroad tracks in Eddystone Borough, Delaware County, Pennsylvania. The power generated will primarily supply the Pennsylvania-Jersey-Maryland grid. The Philadelphia Suburban Water Company will supply up to 6 mgd of water to the facility; and the applicant projects up to 4.7 mgd will be consumed. Approximately 1.3 mgd of process and sanitary wastewater will be conveyed to the DELCORA sewerage system which discharges to the Delaware River in Water Quality Zone 4.

6. *Kendal Corporation D-99-68*. An application to upgrade and expand the applicant's existing 0.07 mgd secondary treatment STP to provide tertiary treatment of 0.125 mgd to four retirement communities in Kennett and Pennsbury Townships, Chester County, Pennsylvania. Effluent will continue to be applied to the applicant's existing nine-acre spray field and a proposed additional spray irrigation site located approximately one-quarter mile east of State Routes 1 and 52 in Kennett Township. However, during the months of November through April, effluent will be discharged to an unnamed tributary of Bennetts Run in the Brandywine Creek watershed.

7. *Philadelphia Suburban Water Company D-99-69 CP*. An application to transfer up to 9.5 mgd of potable water to the applicant's public water distribution system via an interconnection with the City of Philadelphia Water Department. The transfer will enable the applicant to provide an additional source of water to serve projected demand in its Southern Division service area. The proposed interconnection will be located at the Philadelphia-Delaware County border off the Interstate 95 and State Route 291 interchange near the Philadelphia International Airport.

Documents relating to these items may be examined at the Commission's offices. Preliminary dockets are available in single copies upon request. Please contact Thomas L. Brand at (609) 883-9500 ext. 221 concerning docket-related questions. Persons wishing to testify at this hearing are requested to register with the Secretary at (609) 883-9500 ext. 203 prior to the hearing.

Individuals in need of an accommodation as provided for in the Americans With Disabilities Act who

wish to attend the hearing should contact the Secretary, Pamela M. Bush, at (609) 883-9500 ext. 203 or the New Jersey Relay Service at 1-800-852-7899 (TTY) to discuss how the Commission may accommodate your needs.

Dated: January 11, 2000.

Pamela M. Bush,
Secretary.

[FR Doc. 00-1586 Filed 1-21-00; 8:45 am]

BILLING CODE 6360-01-P

DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board; Notice of Open Teleconference Meeting

SUMMARY: This notice announces an open teleconference meeting of the Secretary of Energy Advisory Board's Laboratory Operations Board. The Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770), requires that agencies publish these notices in the **Federal Register** to allow for public participation. The purpose of the teleconference is to discuss the findings and recommendations of a draft report prepared by a Laboratory Operations Board (LOB) Working Group. The Working Group reviewed the Department of Energy's Laboratory Directed Research and Development (LDRD) Program, which funds discretionary research and development at the Department's multi-program laboratories. The review is intended to provide independent external advice regarding the value, quality, nature of oversight and continued need and appropriate level of support for laboratory directed research and development at the Department's laboratories.

Name: Secretary of Energy Advisory Board—Laboratory Operations Board.

Dates: Thursday, January 27, 2000, 10:30 A.M.—12:30 P.M., Eastern Standard Time.

Addresses: Participants may call the Office of the Secretary of Energy Advisory Board at (202) 586-7092 to reserve a teleconference line and receive a call-in number. Public participation is welcomed. However, the number of teleconference lines is limited. Lines are available on a first come basis.

FOR FURTHER INFORMATION CONTACT:

Betsy Mullins, Executive Director, or Laurie Keaton, LOB Staff Director, Office of Secretary of Energy Advisory Board (AB-1), US Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585, (202) 586-7162 or (202) 586-6279 (fax).

SUPPLEMENTARY INFORMATION: The purpose of the Laboratory Operations Board is to provide independent external advice to the Secretary of Energy Advisory Board regarding the strategic direction of the Department's laboratories, the coordination of budget and policy issues affecting laboratory operations, and the reduction of unnecessary and counterproductive management burdens on the laboratories. The Laboratory Operations Board's goal is to facilitate the productive and cost-effective utilization of the Department's laboratory system and the application of best business practices.

Note: Copies of the draft report may be obtained from the following Internet address: <http://www.hr.doe.gov/seab/> or by contacting the Office of the Secretary of Energy Advisory Board at (202) 586-7092.

Tentative Agenda

Thursday, January 27, 2000

10:30 A.M.–10:45 A.M.

Opening Remarks—Co-Chairs: E. Moniz & J. McTague

10:45 A.M.–11:15 A.M.

Overview of the LDRD Working Group Findings and Recommendations—Dr. Paul Fleury, Working Group Chairman

11:15 A.M.–12:00 P.M.

Public Comment Period

12:00 P.M.–12:15 P.M.

LDRD Working Group Comment and Action—Dr. Paul Fluery, LDRD Working Group Chairman

12:15 P.M.–12:30 P.M.

LOB Review and Comment

12:30 P.M.

Adjourn

This tentative agenda is subject to change.

Public Participation: In keeping with procedures, members of the public are welcome to monitor the business of the Laboratory Operations Board and to submit written comments or comment during the scheduled public comment period. The teleconference meeting will be conducted in a fashion that will, in the Co-Chairs' judgment, facilitate the orderly conduct of business. During its open teleconference meeting, the Laboratory Operations Board welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Board will make every effort to hear the views of all interested parties. You may submit written comments to Betsy Mullins, Executive Director, Secretary of Energy Advisory Board, AB-1, US Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585. This notice is

being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

Minutes: A copy of the minutes and a transcript of the meeting will be made available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 A.M. and 4:00 P.M., Monday through Friday except Federal holidays. Further information on the Laboratory Operations Board is available at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on January 18, 2000.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 00-1626 Filed 1-21-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[National Fuel Gas Supply Corporation; Docket No. RP99-484-001]

Notice of Compliance Filing

January 18, 2000.

Take notice that on November 12, 1999, National Fuel Gas Supply Corporation (National Fuel) tendered for filing Amendment No. 3 to the transportation service agreement filed on August 26, 1999, in the above-referenced proceeding.

National Fuel states that the filing is being made in compliance with the Letter Order issued by the Commission on October 27, 1999. The order directed National Fuel to revise and refile its non-conforming service agreement for transportation service with ProGas U.S.A., Inc., to reflect the elimination of certain language found in the second footnote of Exhibit 1.

National Fuel states that in compliance with that directive, National Fuel submits Amendment No. 3 which replaces Exhibit 1 to the service agreement.

National Fuel states that copies of the filing are being mailed to all of National Fuel's customers, parties on the official service list compiled by the Secretary and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section

385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before January 25, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00-1583 Filed 1-21-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Questar Pipeline Company; Docket No. CP00-68-000]

Notice of Application

January 18, 2000.

Take notice that on January 10, 2000, Questar Pipeline Company (Questar), 180 East 100 South, Salt Lake City, Utah 84111, filed in Docket No. CP00-68-000 an application pursuant to Section 7(c) of the Natural Gas act (NGA), for authorization to construct and operate pipeline and compression facilities in Utah, in order to increase the capacity of its system, all as more fully set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Specifically, Questar proposes to construct and operate a 24-inch diameter loop of an existing section of its Main Line (M.L.) No. 40 and the entirety of its M.L. No. 41. Questar states that the loop, to be known as M.L. No. 104, will extend approximately 75.6 miles from Price, Utah, to the Payson, Utah, City Gate and on to an interconnection with Kern River Gas Transmission company (Kern River) located near Elberta, Utah. It is explained that the loop will be located in Carbon, Emery, Sanpete and Utah Counties, Utah. In addition, Questar proposes to add 9,336 site-rated horsepower of compression at Questar's existing Oak Spring Compressor station, near Price, Utah.

Questar states that the reason for the proposed construction is to expand the capacity of its southern transmission