

Office, Attention: Carol Van Lente [DE-PS07-00ID13964], 850 Energy Drive, MS 1221, Idaho Falls, Idaho 83401-1563.

FOR FURTHER INFORMATION CONTACT: Carol Van Lente, Contract Specialist, at vanlenc1@id.doe.gov.

SUPPLEMENTARY INFORMATION: The statutory authority for this program is the Federal Non-Nuclear Energy Research & Development Act of 1974 (P.L. 93-577). Approximately \$5,000,000 to \$10,000,000 in federal funds is expected to be available to fund the first year of selected research efforts. DOE anticipates making two to five cooperative agreement awards each with a duration of five years or less. Collaborations between industry, university, and National Laboratory participants are encouraged. The solicitation is available in full text via the Internet at the following address: <http://www.id.doe.gov/doeid/psd/proc-div.html>.

Issued in Idaho Falls on June 13, 2000.

R.J. Hoyles,

Director, Procurement Services Division.

[FR Doc. 00-15475 Filed 6-19-00; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Secretary of Energy Advisory Board; Meeting Cancellation

AGENCY: Department of Energy.

ACTION: Notice of meeting cancellation until further notice.

SUMMARY: This notice announces the cancellation until further notice of the open meeting of the Secretary of Energy Advisory Board's Laboratory Operations Board (LOB).

NAME: Secretary of Energy Advisory Board—Laboratory Operations Board.

DATES: The meeting scheduled for Wednesday, June 21, 2000, 8:30 a.m.—3:15 p.m., Eastern Daylight Time has been cancelled until further notice.

ADDRESSES: Spallation Neutron Source Project Building, Room 101A, 701 Scarboro Road, Oak Ridge National Laboratory, Oak Ridge, Tennessee 37831.

FOR FURTHER INFORMATION CONTACT: Betsy Mullins, Executive Director, or Laurie Keaton, LOB Staff Director, Office of Secretary of Energy Advisory Board (AB-1), U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-7162 or (202) 586-6279 (fax).

Issued at Washington, D.C., on June 14, 2000.

Carol A. Kennedy,

Acting Advisory Committee Management Officer.

[FR Doc. 00-15474 Filed 6-19-00; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 00-27-NG, et al.]

Texaco Natural Gas Inc., et al.; Orders Granting, Amending and Vacating Authority To Import and Export Natural Gas, Including Liquefied Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of Orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during April 2000, it issued Orders granting, amending, and vacating authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at <http://www.fe.doe.gov>, or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on June 8, 2000.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

Appendix

ORDERS GRANTING, AMENDING AND VACATING IMPORT/EXPORT AUTHORIZATIONS

| DOE/FE authority | | Importer/exporter FE Docket No. | In Bcf | | Comments |
|------------------|-------------|--|---------------|---------------|--|
| Order No. | Date issued | | Import volume | Export volume | |
| 1588 | 05/01/00 | Texaco Natural Gas Inc. 00-27-NG. | 120 | | Import from Mexico beginning on May 3, 2000, and extending through May 2, 2002. |
| 1589 | 05/01/00 | Northwest Natural Gas Company 00-28-NG. | 150 | 150 | Import and export from and to Canada beginning on May 1, 2000, and extending through April 30, 2002. |
| 1590 | 05/05/00 | Cabot Energy Service Corporation 00-29-LNG. | 100 | | Import LNG from various international sources over a two-year term beginning on the date of first delivery. |
| 1591 | 05/10/00 | Chevron U.S.A. Inc. 00-26-NG ... | 18 | | Import from Canada beginning on July 1, 2000, and extending through June 30, 2000. |
| 1487-A | 05/11/00 | Sempra Energy Trading Corp., 99-36-NG. | 300 | | Amendment to existing authority to allow the importation of liquefied natural gas from any international source through June 15, 2001. |
| 1592 | 05/16/00 | OGE Energy Resources, Inc., 00-32-NG. | 400 | | Import and export a combined total from and to Canada over a two-year term beginning on the date of first import or export delivery. |
| 1593 | 05/16/00 | Indeck-Yerkes Limited Partnership, 00-31-NG. | 18 | | Import from Canada beginning on May 16, 2000, and extending through May 15, 2002. |
| 1409-A | 05/16/00 | Indeck-Yerkes Limited Partnership, 98-60-NG. | | | Vacate blanket import authority. |
| 1594 | 05/16/00 | Indeck-Oswego Limited Partnership, 00-30-NG. | 18 | | Import from Canada beginning on May 16, 2000, and extending through May 15, 2002. |

ORDERS GRANTING, AMENDING AND VACATING IMPORT/EXPORT AUTHORIZATIONS—Continued

| DOE/FE authority | | Importer/exporter FE Docket No. | In Bcf | | Comments |
|------------------|-------------|--|---------------|---------------|---|
| Order No. | Date issued | | Import volume | Export volume | |
| 1410-A | 05/16/00 | Indeck-Oswego Limited Partnership, 98-61-NG. | | | Vacate blanket import authority. |
| 1595 | 05/18/00 | Ener-Son of U.S.A., 00-19-LNG | | 33 | Export to Mexico, including LNG over a two-year term beginning on the date of first delivery. |
| 1595 | 05/18/00 | Ener-Son of U.S.A., 98-66-LNG | | | Vacate blanket export authority. |
| 1596 | 05/22/00 | North American Energy, Inc., 00-33-NG. | 20 | | Import from Canada beginning on August 3, 2000, and extending through August 2, 2002. |
| 1597 | 05/25/00 | National Fuel Resources, Inc., 00-35-NG. | 50 | | Import and export a combined total from and to Canada beginning June 1, 2000, and extending through May 31, 2002. |
| 1598 | 05/25/00 | West Texas Gas, Inc., 00-36-NG | | 50 | Export to Mexico beginning on June 1, 2000, and extending through May 31, 2002. |
| 1599 | 05/25/00 | Burlington Resources Trading Inc., 00-34-NG. | 200 | | Import and export a combined total from and to Canada over a two-year term beginning on the date of first delivery. |

[FR Doc. 00-15476 Filed 6-19-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP00-382-000]

Columbia Gas Transmission Corporation; Notice of Application

June 14, 2000.

Take notice that on June 9, 2000, Columbia Gas Transmission Corporation (Columbia), Post Office Box 1273, Charleston, West Virginia 25325-1273 in Docket No. CP00-382-000 an application, as supplemented on September 28, 1999, pursuant to Section 7(c) of the Natural Gas Act to permit Columbia to use firm capacity on Tennessee Gas Pipeline Company (Tennessee) and National Fuel Gas Supply Corporation (National Fuel), all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222).

Columbia proposes to use firm capacity on Tennessee of up to 10,000 dt per day from Unionville, Beaver County, Pennsylvania, to Highland, Elk County, Pennsylvania, and to use firm capacity on National Fuel of 6,608 dt per day from Ellwood City, Beaver County, Pennsylvania, to Lewis Run, McKean County, Pennsylvania, both for a primary term beginning November 1, 2000, and ending October 31, 2004, with an evergreen provision.

It is stated that, by order issued November 12, 1999, in Docket No. CP99-625-000, Columbia was permitted

to acquire up to 16,476 dt of firm capacity on Tennessee from Broad Run, Kanawha County, West Virginia to Highland, Elk County, Pennsylvania for a period beginning October 1, 1999, and ending March 31, 2000. Columbia indicates it required the firm capacity while it evaluated whether or not to replace portions of its Lines 1818 and 1862. Columbia states that it has now determined that it is more economical to acquire capacity on a long term basis from Tennessee and National Fuel than repair or replace the two pipelines. Columbia states that it will recover the costs associated with the Tennessee and National Fuel capacity in a subsequent Transportation Cost Recovery Adjustment filing.

Columbia also states that it will file an application to abandon the portions of Lines 1818 and 1862 located between the Renova Compressor Station and Smethport in the near future.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 5, 2000, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulation under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission for abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00-15482 Filed 6-19-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-254-002]

Dauphin Island Gathering Partners; Notice of Proposed Changes In FERC Gas Tariff

June 14, 2000.

Take notice that on June 8, 2000, Dauphin Island Gathering Partners (DIGP) tendered for filing as part of its FERC Gas Tariff, First Revised Volume