

copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for DOMAC to appear or to be represented at the hearing.

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-18853 Filed 7-25-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. RM98-10-000 et al.]

#### Regulation of Short-Term Natural Gas Transportation Services, et al.

July 21, 2000.

In the matter of: RM98-12-000, RP00-393-000, RP00-387-000, RP00-406-000, RP00-405-000, RP00-390-000, RP00-407-000, RP00-411-000, RP00-394-000, RP00-397-000, RP00-396-000, RP00-401-000, RP00-400-000, RP00-391-000, RP00-410-000, RP00-409-000, RP00-399-000, RP00-392-000, RP00-403-000, RP00-404-000, RP00-412-000, RP00-398-000, RP00-408-000, RP00-402-000, RP00-395-000, RP00-413-000, RP00-414-000, and RM98-10-000; Regulation of Interstate Natural Gas Transportation Services, Eastern Shore Natural Gas Company, Florida Gas Transmission Company, Gas Transport, Inc., Gulf States Transmission Corporation, Granite State Gas Transmission, Inc., High Island Offshore System, L.L.C., Iroquois Gas Transmission System, L.P., K O Transmission Company, Questar Pipeline Company, Michigan Gas Storage Company, Midcoast Interstate Transmission, Inc., Mid Louisiana Gas Company, Mississippi Canyon Gas Pipeline, LLC, Mississippi River Transmission Corporation, Natural Gas Pipeline Company of America, National Fuel Gas Supply Corporation, Nautilus Pipeline Company, L.L.C., Northern Border Pipeline Company, Northern Natural Gas Company, Northwest Pipeline Corporation, Overthrust Pipeline Company, Ozark Gas Transmission, L.L.C., Paiute Pipeline Company, Panhandle Eastern Pipe Line Company, Pine Needle LNG Company, LLC, PG&E Gas Transmission, Northwest Corporation; Notice of Compliance Filing

Take notice that on July 17, 2000, the above-referenced pipelines tendered for filing their *pro forma* tariff sheets respectively, in compliance with Order Nos. 637 and 637-A.

On February 9 and May 19, 2000, the Commission issued Order Nos. 637 and 637-A, respectively, which prescribed new regulations, implemented new policies and revised certain existing regulations respecting natural gas transportation in interstate commerce. The Commission directed pipelines to file *pro forma* tariff sheets to comply with the new regulatory requirements regarding scheduling procedures, capacity segmentation, imbalance management services and penalty credits, or in the alternative, to explain why no changes to existing tariff provisions are necessary.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before August 15, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 00-18880 Filed 7-25-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-305-001]

#### Mississippi River Transmission Corporation; Notice of Compliance Filing

July 21, 2000.

Take notice that on July 17, 2000, Mississippi River Transmission Corporation (MRT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, First Substitute Original Sheet No. 226A and First Substitute Original Sheet No. 226B to become effective July 1, 2000.

MRT states that the purpose of this filing is to comply with the Commission's June 30, 2000 order in which the Commission accepted MRT's negotiated rates proposal, subject to MRT filing revised tariff sheets addressing certain issues. MRT states that the revised tariff sheets address all outstanding issues.

MRT states that a copy of this filing is being mailed to each of MRT's customers, all parties to the proceeding and to the state commissions of Arkansas, Illinois and Missouri.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will

be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-18878 Filed 7-25-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP00-285-001]

#### Northwest Alaskan Pipeline Company; Notice of Compliance Filing

July 21, 2000.

Take notice that on July 17, 2000 Northwest Alaska Pipeline Company (Northwest Alaskan) tendered for filing information regarding certain state tax litigation expenses that it has included in its demand charge adjustment filing in this proceeding and in prior adjustments. Northwest Alaska asserts that the purpose of this filing is to comply with the Commission's order issued June 30, 2000, in the above referenced docket.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before July 28, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-18877 Filed 7-25-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-233-000]

#### Southern Natural Gas Company; Notice of Site Visit

July 20, 2000.

On July 31 through August 3, 2000, the staff of the Office of Energy Projects will conduct a precertification site visit with corporate officials of the Southern Natural Gas Company (Southern). The purpose of the site visit is to tour the project area of Southern's proposed South System Expansion Project in Clarke and Lauderdale Counties, Mississippi; Sumter, Dallas, Autauga, Macon, Lee, Tallapoosa, and Macon Counties, Alabama; and Jefferson County, Georgia.

All parties may attend the site visit. Those planning to attend must provide their own transportation. For further information on attending the site visit, please call Mr. Paul McKee of the Commission's External Affairs Office at (202) 208-1088.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 00-18851 Filed 7-25-00; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP00-404-000]

#### Texas Eastern Transmission Corporation; Notice of Application

July 20, 2000.

Take notice that on July 13, 2000, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed an application in Docket No. CP00-404-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) seeking a certificate of public convenience and necessity (i) to uprate the maximum allowable operating pressure (MAOP) of its existing Line No. 1-A in the Philadelphia area, and to construct, own, operate, and maintain certain facilities to render a firm lateral transportation service for up to 84,000 Dekatherms per day (Dth/d) of natural gas for PG&E Energy Trading—Power; L.P. (PGET), and Liberty Electric Power, LLC (LEP), and (ii) to establish a Section 7(c) initial recourse rate for the incremental facilities proposed herein, all as more fully set forth in the

application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.us/online/rims.htm> (call 202-208-2222 for assistance).

Texas Eastern states that the name, address, and telephone number of the person to whom correspondence and communication concerning this application should be addressed is: Steven E. Tillman, Director of Regulatory Affairs, Texas Eastern Transmission Corporation, P.O. Box 1642, Houston, Texas 77251-1642, (713) 627-5113, (713) 627-5947 (FAX).

In addition, Texas Eastern requests, pursuant to Section 4 of the NGA and Section 29 of the General Terms and Conditions (GT&C) of its FERC Gas Tariff, approval of the negotiated rates for the services described more fully herein.

Texas Eastern states that it intends to provide firm transportation for PGET and LEP at the Liberty electric generating plant (Columbia Liberty Plant), which is a 567.7 megawatt gas-fired electric power plant being developed by, and to be owned by, LEP in the Borough of Eddystone, Delaware County, Pennsylvania. In order to provide this service, Texas Eastern proposes to expand its existing Philadelphia Lateral system to make available 84,000 dth/d of firm transportation capacity required to fuel the Columbia Liberty Plant. Texas Eastern proposes to install one 4,000 horsepower (hp) electric compressor at its existing Eagle Compressor Station site (Eagle Station), replacing, in situ, various segments of the existing 20-inch Line No. 1-A pipeline, uprating the operating pressure of the 20-inch Line No. 1-A, and constructing approximately 0.6 miles of 12-inch pipeline and associated metering facilities, to establish the connection with the Columbia Liberty Plant.

According to Texas Eastern, the 0.6 mile lateral pipe will extend from milepost (MP) 3.2 on Texas Eastern's 16-inch Line No. 1-A to a proposed tie-in point within the Columbia Liberty Plant (Liberty Lateral). Texas Eastern also proposes to construct a meter station at the interconnection between the proposed Liberty Lateral and the Columbia Liberty Plant. In addition, at the interconnection of the proposed Liberty Lateral and Texas Eastern's 16-inch Line No. 1-A, Texas Eastern proposes to construct new aboveground valve and piping facilities to be located within the existing rights-of-way (ROW). The new facilities will also include a 4,000 hp electric driven compression unit at Texas Eastern's existing Eagle