

## TENTATIVE AGENDA—Continued

5:30 pm–6:30 pm .....	Dinner Break.	
6:30 pm–7:30 pm .....	DOE Summary of Technologies .....	W. Owca, DOE-ID.
7:30 pm–8:30 pm .....	Public Comment (Idaho Falls) .....	R. Cavanagh.
<b>Wednesday, August 23—Idaho Falls</b>		
9:00 am–10:00 am .....	Overview and Application to Other Waste Types .....	W. Owca, DOE-ID, V. Maio, Bechtel.
10:00 am–10:30 am .....	Observations & DOE/EPA, Memorandum of Understanding .....	R. Seeker, Energy and Environmental Research Corporation, Schwinkendorf, Bechtel.
10:30 am–11:30 am .....	Optional Independent Presenters and Panel Discussion .....	Multiple Presenters.
11:30 am–12:30 pm .....	Lunch Break.	
<b>12:30 pm–3:00 pm—Travel to Jackson, Wyoming</b>		
3:30 pm–4:30 pm .....	Introduction and Overview .....	M. Bonkoski, DOE-ID.
4:30 pm–5:30 pm .....	Technology Summary, R&D Needs .....	W. Owca, DOE-ID.
5:30 pm–7:00 pm .....	Dinner Break.	
7:00 pm–8:30 pm .....	Public Comment (Jackson) .....	R. Cavanagh.
<b>Thursday, August 24—Jackson</b>		
9:00 am–10:30 am .....	Additional Presentations .....	Independent Presenters.
10:30 am–11:00 am .....	Public Comment (Jackson) .....	R. Cavanagh.
11:00 am–12:00 pm .....	Summary and Conclusion/Action items/Work plan for Next 4 Months	R. Cavanagh.
12:00 pm .....	Adjourn.	

**Public Participation .**

In keeping with procedures, members of the public are welcome to observe the business of the Panel on Emerging Alternative Technologies for the Treatment of Mixed Waste and submit written comments or comment during the scheduled public comment periods.

During its meetings in Idaho Falls, Idaho and Jackson, Wyoming, the Panel welcomes public comment. Most valuable to the Panel would be specific comments on alternative technologies for the treatment of mixed wastes. In addition, the Panel will readily hear public views on the issue. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Panel will make every effort to hear the views of all interested parties. The Chairman of the Panel is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. You may submit written comments to Mary Louise Wagner, Executive Director, Secretary of Energy Advisory Board, AB-1, U.S. Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585. This notice is being published less than 15 days before the date of the meeting due to the late resolution of programmatic issues.

**Minutes**

A copy of the minutes and a transcript of the meeting will be made available for public review and copying approximately 30 days following the

meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9 a.m. and 4 p.m., Monday through Friday except Federal holidays. Further information on the Secretary of Energy Advisory Board and its subcommittees may be found at the Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on August 8, 2000.

**James N. Solit,**

*Advisory Committee Management Officer.*

[FR Doc. 00-20562 Filed 8-11-00; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

**[Docket No. CP00-425-00]**

**Dominion Transmission, Inc. (formerly CNG Transmission Corp.); Notice of Request Under Blanket Authorization**

August 8, 2000.

Take notice that on August 1, 2000, Dominion Transmission, Inc. (DTI), formerly CNG Transmission Corporation, 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP00-425-000 a request pursuant to Sections 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.208) for authorization to uprate the maximum

allowable operating pressure (MAOP) of twenty-eight (28) natural gas storage pipelines at the Oakland Storage Complex, located in Westmoreland County, Pennsylvania, under DTI's blanket certificate issued in Docket No. CP82-537-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

DTI proposes to uprate the MAOP of twenty-eight (28) natural gas storage pipelines in the southern portion of the Murrys ville Storage Pool of the Oakland Storage Complex, located in Westmoreland County, Pennsylvania. DTI states that the pipelines they propose to uprate are currently used to withdraw gas from the southern portion of the Murrys ville Storage Pool for either recycling of gas to the higher pressure northern portion of the Murrys ville Storage Pool or for delivery to DTI's customers or DTI's partner at the Oakland Storage Complex, Texas Eastern Transmission Corporation.

DTI proposes to uprate this segment of the system in order to prevent the pipeline system from exceeding the certificated MAOP in the event of the South Oakford Station going off line. DTI declares that it has employed a temporary solution to this situation by requiring field personnel to shut down in a portion of the storage pipeline

system if South Oakford Station shuts down. DTI states that a permanent solution to this situation is to uprate certain of the storage pipelines in the southern portion of the Murrys ville Storage Pool to 225 psig, which is a higher MAOP than that portion will achieve.

DTI notes that the pipelines would be uprated using US Department of Transportation regulations, guidelines, and procedures and additionally the uprating of these storage pipelines will have no effect on the design capacity of the Oakford Storage Complex or on the design capacity of the DTI system.

DTI states that no new facilities are required, consequently, there is no cost to DTI, or its customers, associated with increasing the certificated MAOP of these storage pipelines to 225 psig.

Any questions regarding the application should be directed to Sean R. Sleigh, Manager, Dominion Transmission, Inc., 445 West Main Street, Clarksburg, West Virginia 26301, phone: (304) 623-8462, fax: (304) 623-8305.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**  
Secretary.

[FR Doc. 00-20484 Filed 8-11-00; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER00-3212-000, et al.]

#### California Power Exchange Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 7, 2000.

Take notice that the following filings have been made with the Commission:

#### 1. California Power Exchange Corporation

[Docket No. ER00-3212-000]

Take notice that on August 2, 2000, the California Power Exchange Corporation (CalPX) amended its July 18, 2000, filing in this proceeding. The CalPX states that it has served copies of its filing on its participants and on the California Public Utilities Commission.

*Comment date:* August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 2. California Power Exchange Corporation

[Docket No. ER00-2736-001]

Take notice that on August 2, 2000, the California Power Exchange Corporation (CalPX) made a filing to comply with the Commission's July 28, 2000 order in this proceeding.

*Comment date:* August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 3. International Transmission Company

[Docket No. ER00-3295-001]

Take notice that on August 2, 2000, International Transmission Company filed certain errata to its July 28, 2000 "Application for Approval of Innovative Transmission Rate Treatment Pursuant to Section 205 of the Federal Power Act and Request for Waiver of Certain Regulations," in the above-referenced docket, in the form of corrected pages to the filing, as well as redlined pages showing the changes made.

*Comment date:* August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Florida Power & Light Company

[Docket No. ER00-3348-000]

Take notice that on August 2, 2000, Florida Power & Light Company (FPL) tendered for filing proposed service agreements with Conectiv Energy Supply, Inc., for Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreement be permitted to become effective on July 31, 2000.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

*Comment date:* August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 5. California Independent System Operator Corporation

[Docket No. ER00-3349-000]

Take notice that on August 2, 2000, the California Independent System Operator Corporation (ISO), tendered for

filing an executed Metered Service Agreement (MSA) for Scheduling Coordinators between the ISO and the City of Santa Clara d/b/a Silicon Valley Power (Rate Schedule No. 254).

The ISO requests that the MSA become effective as of June 23, 2000. The ISO also requests waiver of the Commission's sixty-day prior notice requirement, pursuant to section 35.3 of the Commission's Regulations, 18 CFR 35.3, in order to permit this effective date.

The ISO states that copies of this filing have been served upon all parties in the above-referenced docket.

*Comment date:* August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 6. California Independent System Operator Corporation

[Docket No. ER00-3350-000]

Take notice that on August 2, 2000, the California Independent System Operator Corporation (ISO), tendered for filing an executed Metered Service Agreement (MSA) for Scheduling Coordinators between the ISO and Edison Mission Marketing & Trading, Inc. (Rate Schedule No. 243).

The ISO requests that the MSA become effective as of May 16, 2000. The ISO also requests waiver of the Commission's sixty-day prior notice requirement, pursuant to section 35.3 of the Commission's Regulations, 18 CFR 35.3, in order to permit this effective date.

The ISO states that copies of this filing have been served upon all parties in the above-referenced docket.

*Comment date:* August 23, 2000, in accordance with Standard Paragraph E at the end of this notice.

#### 7. California Independent System Operator Corporation

[Docket No. ER00-3351-000]

Take notice that on August 2, 2000, the California Independent System Operator Corporation (ISO), tendered for filing an executed Metered Service Agreement (MSA) for ISO Metered Entities between the ISO and Mt. Poso Cogeneration Company (Rate Schedule No. 174).

The ISO requests that the MSA become effective as of June 13, 2000. The ISO also requests waiver of the Commission's sixty-day prior notice requirement, pursuant to section 35.3 of the Commission's Regulations, 18 CFR 35.3, in order to permit this effective date.

The ISO states that copies of this filing have been served upon all parties in the above-referenced docket.