with the provisions of Section 154.16 of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Cove Point's main offices at 2800 Post Oak boulevard in Houston, Texas.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–20899 Filed 8–16–00; 8:45 am] **BILLING CODE 6717–01–M**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-440-000]

Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

August 11, 2000.

Take notice that on August 7, 2000, Dominion Transmission, Inc. (Dominion), filed as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets with a proposed effective date of September 1, 2000:

Third Revised Sheet No. 367 Third Revised Sheet No. 369 Second Revised Sheet No. 370 Second Revised Sheet No. 371 Fourth Revised Sheet No. 374 Fourth Revised Sheet No. 375 Second Revised Sheet No. 375

Dominion states that the purpose of this filing is to comply with the Commission's Order Nos. 637 and 637–A at Docket Nos. RM 98–10 and 98–12, which requires pipelines to remove the maximum ceiling rate for short-term capacity release transactions.

Specifically, Dominion has filed to remove the maximum rate ceiling for capacity release transactions of less than one year until September 30, 2002. Further, Dominion, as required by Order No. 637–A, has filed to make all short-term capacity release transactions of more than 31 days, including transactions at or above maximum rates, subject to the posting and bidding requirements.

Dominion states that copies of its filing have been served upon Dominion's customers and interested state commissions. Dominion also states that copies of this filing are available for public inspection during regular business hours, at Dominion's principal offices in Clarksburg, West Virginia.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–20901 Filed 8–16–00; 8:45 am] $\tt BILLING$ CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-441-000]

Dominion Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

August 11, 2000.

Take notice that on August 7, 2000, Dominion Transmission, Inc. (DTI), formerly CNG Transmission Corporation, filed as part of its FERC Gas Tariff, Second Revised Volume No. 1, tariff sheets in order to correct inadvertent typographical and clerical errors appearing in certain tariff sheets. DTI states that copies of its filing have been served upon DTI's customers and interested state commissions. DTI also states that copies of this filing are also available for public inspection during regular business hours in a convenient form and place at DTI's offices at 445 West Main Street, Clarksburg, West Virginia 26301.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 00–20902 Filed 8–16–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-439-000]

High Island Offshore System, L.L.C.; Notice of Filing

August 11, 2000.

Take notice that on August 7, 2000, High Island Offshore Company, L.L.C. (HIOS), P.O. Box 2511, Houston, Texas 77252, tendered for filing as part of its FERC Gas Tariff, Third Revised Volume 1, the revised tariff sheets listed in Appendix A. HIOS proposes that the foregoing tariff sheets be made effective September 1, 2000.

HIOS states that this filing is made to reflect changes relating to the implementation of a new Interactive Internet Website.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance.

David P. Boergers,

Secretary.

[FR Doc. 00–20909 Filed 8–16–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2000-010]

New York Power Authority; Notice of Scoping Document 2 and Request for Additional Study Requests and Soliciting Preliminary Comments, Recommendations, Terms and Conditions, and Prescriptions

August 11, 2000.

The New York Power Authority (NYPA) is the licensee for the St. Lawrence-FDR Power Project (Project) (FERC No. 2000–010), which is located on the St. Lawrence River, St. Lawrence County, New York. The license for the Project expires October 31, 2003.

NYPA, the Federal Energy Regulatory Commission (Commission), the New York State Department of Environmental Conservation, resource agencies, local governments, nongovernmental organizations, and the public have been conducting a Cooperative Consultation Process (CCP) to identify resource issues to be addressed during the relicensing of the Project. On April 19, 2000, Scoping Document 2 (SD2) was filed with the Commission for the Project and distributed to those on the mailing list. SD2 is a work product of the CCP Team. A copy of SD2 is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the NYPA's address listed below.

The Project and Ontario Hydro's Robert H. Saunders Generating Station, which together form the International St. Lawrence Power Project, were developed as part of a comprehensive plan by the governments of the United States and Canada to develop and regulate the international waters of Lake Ontario and the St. Lawrence River. Flow releases at the Project and the Robert H. Saunders Generating Station are in accordance with the International Joint Commission's (IJC) Plan of Regulation for Lake Ontario and are under the direction of the IJC's International St. Lawrence River Board of Control.

The primary features of the 912-megawatt Project are the Robert Moses Power Dam, two water-control dams (portion of the 1,980-foot-long, 72-foot-high Iroquois Dam within the United States and 2,960–foot-long and 109-foot-high Long Sault Dam), the 721-foot-long, 108-foot-high Massena Intake and 10.9 miles of dikes.

With this Notice we are soliciting additional study requests, preliminary comments, recommendations, terms and conditions, and prescriptions for the Project. All comments should be sent to: Mr. John J. Suloway, New York Power Authority, 123 Main Street, White Plains, NY 10601 with one copy filed with the Commission at: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. All comments must include the Project name and number, and bear the heading "Preliminary Comments", "Preliminary Recommendations", "Preliminary Terms and Conditions", "Preliminary Prescriptions", or "Additional Study Requests". Any party interested in commenting must do so by September 8,

With this Notice, we are initiating consultation with the State Historic Preservation Officer, as required by Section 106 of the National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.3.

The Commission's contact for this Project is Dr. Jennifer Hill, E-mail address *Jennifer.Hill@FERC.Fed.US* or telephone (202) 219–2797.

David P. Boergers,

Secretary.

[FR Doc. 00–20913 Filed 8–16–00; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-132-001]

Northern Natural Gas Company; Notice of Amendment

August 11, 2000.

Take notice that on August 2, 2000, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP98-132-001 an application pursuant to Sections 7(c) of the Natural Gas Act to amend the certificate of public convenience and necessity granted by order issued June 30, 1998, in Docket No. CP98-132-000,1 all as more fully set forth in the application which is on file with the Commission and open to public inspection. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance.

In its amended application, Northern proposed to construct and operate facilities consisting of two segments of pipe totaling approximately 5.6 miles of 30-inch-diameter pipe, with appurtenances, to be located in Washington and Dakota Counties, Minnesota, rather than construct the facilities originally authorized in Docket No. CP98–132–000. Northern proposes to extend its 30-inch-diameter C-Line approximately 2.3 miles to be located in Washington County, and extend its 30inch-diameter D-Line approximately 3.3 miles to be located in Dakota County. Northern states that the proposed facilities are necessary to provide 40 MMcf per day of incremental firm transportation service to Koch Energy Services for use at its Rosemount Refinery. The total cost for the proposed project is estimated to be \$8.1 million.

Any questions regarding this application should be directed to Keith L. Petersen, Director, Certificates and Reporting for Northern, 1111 South 103rd Street, Omaha, Nebraska 68124, at (402) 398–7421 or Michele Winckowski, Senior Regulatory Analyst, at (402) 398–7082.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before September 1, 2000, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and

 $^{^1}$ Northern Natural Gas Company, 83 FERC $\P61,354$ (1998).