

of radiation or more than one radioisotope to the target sites are encouraged. It will be important for each application to consider also the following objectives:

- (1) Techniques to ensure highly selective tumor targeting by the proposed ligands;
- (2) Efficient screening techniques for selecting candidate ligands for in-vivo testing;
- (3) Preliminary data indicating reasonable likelihood of success for in-vivo targeting of primary tumors and their metastases in pre-clinical animal trials;
- (4) Reliable approaches for dosimetry calculations to normal tissues and to tumor sites based on 3-dimensional modeling;
- (5) Measurement techniques for accurately assessing the success of tumor targeting in vivo;
- (6) Measurement techniques for assessing therapy effects in vivo at the molecular, cellular and metabolic levels.

#### Program Funding

It is anticipated that up to \$2 million will be available for multiple awards in Fiscal Year 2001 contingent upon the availability of appropriated funds and the scientific merit of the submitted applications. Previous awards have ranged from \$200,000 to \$400,000 per year (direct plus indirect costs) with terms lasting up to three years. Similar award sizes are anticipated for new grants. Applications may request project support up to three years, with out-year support contingent on the availability of appropriated funds, satisfactory progress in the research proposed, and programmatic needs.

#### Pre-Applications

A brief pre-application should be submitted. The cover sheet of the pre-application should list the title of the project, the institution, and the principal investigator's name, address, telephone, fax, and E-mail address. The pre-application should not exceed two pages (in addition to the cover sheet). It should identify and describe the research objectives, the methods proposed for accomplishment of the research, and the key members of the scientific team responsible for this effort. Pre-applications will be evaluated relative to the scope and objectives of this solicitation.

#### Merit Review

Applications will be subjected to scientific merit review (peer review) and will be evaluated against the following evaluation criteria listed in descending

order of importance as codified at 10 CFR 605.10(d):

1. Scientific and/or Technical Merit of the Project
  2. Appropriateness of the Proposed Approach and Methods
  3. Competency of the Research Team and Adequacy of Available Resources
  4. Justification of the Proposed Budget
- The evaluation will include program policy factors such as the relevance of the proposed research to the terms of the announcement and the agency's programmatic needs. It should be noted that external peer reviewers are selected on the basis of their scientific expertise and the absence of conflict-of-interest issues. Non-federal reviewers may be used, and submission of an application constitutes agreement that this review process is acceptable to the investigator(s) and the submitting institution.

#### Submission Information

Information about the development, submission of applications, eligibility, limitations, evaluation, the selection process, and other policies and procedures may be found in 10 CFR Part 605, and in the Application Guide for the Office of Science Financial Assistance Program.

Electronic access to the Guide and required forms is made available via the World Wide Web at: <http://www.sc.doe.gov/production/grants/grants.html>. DOE is under no obligation to pay for any costs associated with the preparation or submission of applications if an award is not made. In addition, in response to this Notice, the Project Description must be 25 pages or less, exclusive of attachments, and the application must contain a table of contents, an abstract or project summary, letters of intent from collaborators (if any), and short curriculum vitae, consistent with National Institutes of Health guidelines. Block 15 of the SC grant face page (form DOE F4650.2) should list the PI's phone number, fax number, and E-mail address.

DOE policy requires that potential applicants adhere to 10 CFR 745 "Protection of Human Subjects" or such later revision of those guidelines as may be published in the **Federal Register**.

The Office of Science as part of its grant regulations requires at 10 CFR 605.11(b) that a recipient receiving a grant and performing research involving recombinant DNA molecules and/or organisms and viruses containing recombinant DNA molecules shall comply with NIH "Guidelines for

Research Involving Recombinant DNA Molecules," which is available via the world wide web at: <http://www.niehs.nih.gov/odhsb/biosafe/nih/rdna-apr98.pdf>. (59 FR 34496, July 5, 1994,) or such later revision of those guidelines as may be published in the **Federal Register**.

The Catalog of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR Part 605.

Issued in Washington, DC, on September 1, 2000

**John Rodney Clark,**

*Associate Director of Science for Resource Management.*

[FR Doc. 00-23768 Filed 9-14-00; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Bonneville Power Administration

#### Shelton-Kitsap Transmission Line Rebuild Project

**AGENCY:** Bonneville Power Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of Floodplain and Wetlands Involvement.

**SUMMARY:** This notice announces BPA's proposal to rebuild its existing Shelton-Kitsap No.2 115-kV transmission line as a double circuit 230-kV line in the existing right-of-way in floodplain and wetlands located in Mason and Kitsap Counties, Washington. In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements, BPA will prepare a floodplain and wetlands assessment and will perform this proposed action in a manner so as to avoid or minimize potential harm to or within the affected floodplain and wetlands. The assessment will be included in the environmental assessment being prepared for the proposed project in accordance with the requirements of the National Environmental Policy Act. A floodplain statement of findings will be included in any finding of no significant impact that may be issued following the completion of the environmental assessment.

**DATES:** Comments are due to the address below no later than October 2, 2000.

**ADDRESSES:** Submit comments to Communications, Bonneville Power Administration—KC-7, P.O. Box 12999, Portland, Oregon 97212. Internet address: [comment@bpa.gov](mailto:comment@bpa.gov).

**FOR FURTHER INFORMATION CONTACT:**

Dawn R. Boorse—KECN-4, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number 503-230-5678, fax number 503-230-5699.

**SUPPLEMENTARY INFORMATION:** The BPA Shelton-Kitsap transmission line rebuild would cross the 100-year floodplains of John's Creek (T20N, R3W, Section 5), Cranberry Creek (T21N, R3W, Section 34), and Sherwood Creek (T22N, R2W, Section 35), and a total of 31 wetlands were identified within the cleared right-of-way.

Maps and further information are available from BPA at the address above.

Issued in Portland, Oregon, on September 8, 2000.

**Thomas C. McKinney,**  
*NEPA Compliance Officer.*

[FR Doc. 00-23767 Filed 9-14-00; 8:45 am]

**BILLING CODE 6450-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP00-450-000]

**Reliant Energy Gas Transmission Company; Notice of Application**

September 11, 2000.

Take notice that on August 30, 2000, Reliant Energy Gas Transmission Company (REGT), 1111 Louisiana Street, Houston, TX 77210, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and Part 157 of the Federal Energy Regulatory Commission's (the Commission) Regulations (18 CFR 157.7 and 157.18), for any and all abandonment authority required for REGT to effect the sale and transfer to Reliant Energy Field Services Inc. (REFS) of its Savannah compressor station located in Pittsburg County, Oklahoma. In addition, REGT seeks a determination that once conveyed, this facility will be a gathering facility exempt from the Commission's jurisdiction pursuant to NGA Section 1(b), all as more fully set forth in the Application on file with the Commission and open to public inspection. The application may be viewed on the web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (Call (202) 208-2222 for assistance).

Any questions regarding the application may be directed to: Lawrence O. Thomas, Director-Financial Analysis, Reliant Energy Gas

Transmission Company, PO Box 21734, Shreveport, LA 71151, (318) 429-2804.

Any person desiring to be heard or to make any protest with reference to said application should on or before October 2, 2000, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of such comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of environmental documents, and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, Commenters will not receive copies of all documents filed by other parties or issued by the Commission, and will not have the right to seek rehearing or appeal the Commission's final order to a Federal court. The Commission will consider all comments and concerns equally, whether filed by commenters or those requesting intervenor status.

Take further notice, that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no motion to intervene is filed within the time required herein or if the Commission on its own review of the matter finds that a grant of the certificate for the proposed abandonment is required by the public convenience and necessity. If the Commission believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for REGT to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 00-23712 Filed 9-14-00; 8:45 am]

**BILLING CODE 6717-01-M**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP98-52-000]

**Williams Gas Pipelines Central, Inc.; Notice of Informal Settlement Conference**

September 11, 2000.

An informal settlement conference in the above docket will be held on Friday, September 22, 2000, in the Trianon A/B Room, Kansas City Marriott Downtown, 200 West 12th Street, Kansas City, MO 64105. The informal settlement conference will begin at 10:30 a.m.

All interested parties in the above docket are requested to attend the informal settlement conference. If a party has any questions regarding the conference, please call Richard Miles, the Director of the Dispute Resolution Service. His telephone number is 1 877 FERC ADR (337-2237) or 202/208-0702 and his e-mail address is [richard.miles@ferc.fed.us](mailto:richard.miles@ferc.fed.us). If you plan on attending the conference, please R.S.V.P. to Jamie Capps at Williams by e-mail at [jamie.capps@williams.com](mailto:jamie.capps@williams.com), by fax at 918/573-4195 or by phone at 918/573-4218 so that appropriate accommodations may be made.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 00-23713 Filed 9-14-00; 8:45 am]

**BILLING CODE 6717-01-M**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP96-389-008]

**Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing**

September 11, 2000.

Take notice that on September 6, 2000, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following contract for disclosure of a recently negotiated rate transaction:

ITS-2 Service Agreement No. 69313 between Columbia Gulf Transmission Company and