

efficient exploration and development of a lease area.”

To carry out these responsibilities, MMS has issued regulations to ensure that operations in the OCS will meet statutory requirements; provide for safety and protect the environment; and result in diligent exploration, development, and production of OCS leases. Various sections of 30 CFR part 250, subpart K, require respondents to submit form MMS-127.

MMS Regional Supervisors use the information submitted on form MMS-127 to determine whether a rate-sensitive reservoir is being prudently developed. This represents an essential control mechanism that MMS uses to regulate production rates from each sensitive reservoir being actively produced. Occasionally, the information available on a reservoir early in its producing life may indicate it to be non-sensitive, while later and more complete information would establish the reservoir as being sensitive. Production from a well completed in the gas cap of a sensitive reservoir requires approval from the Regional Supervisor. The information submitted on form MMS-127 provides reservoir parameters that are revised at least annually or sooner if reservoir development results in a change in reservoir interpretation. The engineers and geologists use the information for rate control and reservoir studies.

Responses are mandatory. No questions of a “sensitive” nature are asked. MMS will protect proprietary information according to the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR 2), 30 CFR 250.196 (Data and information to be made available to the public), and 30 CFR part 252 (OCS Oil and Gas Information Program).

Frequency: The frequency is “on occasion,” but not less than annual.

Estimated Number and Description of Respondents: Approximately 130 Federal OCS oil and gas or sulphur lessees.

Estimated Annual Reporting and Recordkeeping “Hour” Burden: The currently approved “hour” burden for this form is 1 hour.

Estimated Annual Reporting and Recordkeeping “Non-Hour Cost” Burden: We have identified no “non-hour cost” burden associated with form MMS-127.

Comments: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Before submitting an ICR to OMB, PRA

section 3506(c)(2)(A) requires each agency “. . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . .”. Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency’s estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology. We will summarize written responses to this notice and address them in our submission for OMB approval, including any appropriate adjustments to the estimated burden.

Agencies must estimate both the “hour” and “non-hour cost” burdens to respondents or recordkeepers resulting from the collection of information. We have not identified any non-hour cost burdens for the information collection aspects of form MMS-127. Therefore, if you have costs to generate, maintain, and disclose this information, you should comment and provide your total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Capital and startup costs include, among other items, computers and software you purchase to prepare for collecting information, monitoring, and record storage facilities. Generally, your estimates should not include equipment or services purchased: (i) Before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or keep records for the Government; or (iv) as part of customary and usual business or private practices.

MMS Information Collection Clearance Officer: Jo Ann Lauterbach, (202) 208-7744.

Dated: February 26, 2001.

E.P. Danenberger,
Chief, Engineering and Operations Division.
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BILLING CODE 4310-MR-U

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of extension of a currently approved information collection (OMB Control Number 1010-0086).

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), we are inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) is titled “30 CFR 250, Subpart P, Sulphur Operations.”

DATES: Submit written comments by May 7, 2001.

ADDRESSES: Mail or hand-carry comments to the Department of the Interior; Minerals Management Service; Attention: Rules Processing Team; Mail Stop 4024; 381 Elden Street; Herndon, Virginia 20170-4817. If you wish to e-mail comments, the e-mail address is: rules.comments@mms.gov. Reference “Information Collection 1010-0086” in your e-mail subject line. Include your name and return address in your e-mail message and mark your message for return receipt.

Our practice is to make comments, including names and home addresses of respondents, available for public review during regular business hours. Individual respondents may request that we withhold their home address from the record, which we will honor to the extent allowable by law. There may be circumstances in which we would withhold from the record a respondent’s identity, as allowable by the law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

FOR FURTHER INFORMATION CONTACT: Alexis London, Rules Processing Team, telephone (703) 787-1600. You may also contact Alexis London to obtain a copy at no cost of the regulations that require the subject collection of information.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR 250, Subpart P, Sulphur Operations.

OMB Control Number: 1010-0086.

Abstract: The Outer Continental Shelf (OCS) Lands Act (43 U.S.C. 1331 *et seq.*), as amended, requires the Secretary of the Interior (Secretary) to preserve, protect, and develop sulphur resources on the OCS; make such resources available to meet the Nation's energy needs as rapidly as possible; balance orderly energy resources development with protection of the human, marine, and coastal environments; ensure the public a fair and equitable return on the resources offshore; and preserve and maintain free enterprise competition. Section 5(a) of the OCS Lands Act requires the Secretary to prescribe rules and regulations "to provide for the prevention of waste, and conservation of the natural resources of the Outer Continental Shelf, and the protection of correlative rights therein" and to include provisions "for the prompt and efficient exploration and development of a lease area." These authorities and responsibilities are among those delegated to MMS under which we issue regulations to ensure that operations in the OCS will meet statutory requirements; provide for safety and protection of the environment; and result in diligent exploration, development, and production of OCS leases. This information collection request addresses the regulations at 30 CFR 250, subpart P, Sulphur Operations, and the associated supplementary notices to lessees and operators intended to provide clarification, description, or explanation of these regulations.

MMS uses the information collected to ascertain the condition of drilling sites for the purpose of preventing hazards inherent in drilling and production operations and to evaluate the adequacy of equipment and/or procedures to be used during the conduct of drilling, well-completion, well-workover, and production operations. For example, MMS uses the information to:

- Ascertain that a discovered sulphur deposit can be classified as capable of production in paying quantities.
- Ensure accurate and complete measurement of production to determine the amount of sulphur royalty payments due the United States; and that the sale locations are secure, production has been measured accurately, and appropriate follow-up actions are initiated.
- Ensure that the drilling unit is fit for the intended purpose.
- Review expected oceanographic and meteorological conditions to ensure the integrity of the drilling unit (this information is submitted only if it is not otherwise available).
- Review hazard survey data to ensure that the lessee will not encounter geological conditions that present a hazard to operations.
- Ensure the adequacy and safety of firefighting plans.
- Ensure the adequacy of casing for anticipated conditions.
- Review log entries of crew meetings to verify that crew members are properly trained.
- Review drilling, well-completion, and well-workover diagrams and procedures to ensure the safety of the proposed drilling, well-completion, and well-workover operations.

- Review production operation procedures to ensure the safety of the proposed production operations.
- Monitor environmental data during operations in offshore areas where such data are not already available to provide a valuable source of information to evaluate the performance of drilling rigs under various weather and ocean conditions. This information is necessary to make reasonable determinations regarding safety of operations and environmental protection.

Responses are mandatory. No questions of a "sensitive" nature are asked. MMS will protect proprietary information according to the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR 2), 30 CFR 250.196 (Data and information to be made available to the public), and 30 CFR part 252 (OCS Oil and Gas Information Program).

Frequency: The frequency varies by section, but is generally "on occasion" or annual.

Estimated Number and Description of Respondents: Approximately 1 Federal OCS sulphur lessee.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: The currently approved "hour" burden for this information collection is a total of 978 hours. The following chart details the individual components of this burden and estimated burden per response or record. In calculating the burden, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

Citation 30 CFR 250 Subpart P	Reporting or recordkeeping requirement	Hour burden per response/record
Reporting Requirements		
1600	Submit exploration or development and production plan according to 30 CFR 250, subpart B.	Burden included in 1010-0049.
1603(a)	Request determination whether sulphur deposit can produce in paying quantities	1 hour.
1605(b)(3)	Submit data and information on fitness of drilling unit	4 hours.
1605(c)	Report oceanographic, meteorological, and drilling unit performance data upon request.	It has not been necessary to request these data.
1605(d)	Submit results of additional surveys and soil borings upon request	It has not been necessary to request these data.
1605(e)(5)	Request copy of directional necessary survey (by holder of adjoining lease)	It has not been necessary to request these data.
1605(f)	Submit application for installation of fixed drilling platforms or structures according to 30 CFR subpart I.	Burden included in 1010-0058.
1607	Request establishment, amendment, or cancellation of field rules for drilling, well-completion, or well-workover.	8 hours.
1608	Submit well casing and cementing plan or modification	5 hours.

Citation 30 CFR 250 Subpart P	Reporting or recordkeeping requirement	Hour burden per response/record
1610(d)(8); 1611(b), (f); 1615; 1617; 1618; 1619(b); 1622; 1625(b), (f);	Submit forms MMS-123 (Application for Permit to Drill), MMS-124 (Sundry Notices and Reports on Wells), Form MMS-125 (Well Summary Report). Submissions include various exceptions and approvals required in subpart P.	Burden included in 1010-0044, 1010-0045, and 1010-0046.
1612	Request exception to § 250.408 requirements for well-control drills	1 hour.
1619(c), (d), (e)	Submit copies of records, logs, reports, charts, etc., upon request	1 hour.
1628(b), (d)	Submit application for design and installation features of sulphur production facilities and fuel gas safety system; certify new installation conforms to approved design.	4 hours.
1629(b)(3)	Request approval of firefighting systems	4 hours.
1630(a)(5)	Notify MMS of pre-production test and inspection of safety system and commencement of production.	½ hour.
1633(b)	Submit application for method of production measurement	2 hours.
1634(b)	Report evidence of mishandling of produced sulphur or tampering or falsifying any measurement of production.	1 hour.
1600 thru 1634	General departure and alternative compliance requests not specifically covered elsewhere in subpart P regulations.	2 hours.
Recordkeeping Requirements		
1604(f)	Check traveling-block safety device for proper operation weekly and after each drill-line slipping; enter results in log.	¼ hour.
1609(a)	Pressure test casing; record time, conditions of testing, and test results in log	2 hours.
1611(d)(3); 1625(c)(3)	Record in driller's report the date, time, and reason for postponing pressure testings.	10 minutes.
1611(f), (g); 1625(f), (g)	Conduct tests, actuations, inspections, maintenance, and crew drills of BOP systems at least weekly; record results in driller's report; retain records for 2 years following completion of drilling activity.	6 hours.
1613(e)	Pressure test diverter sealing element/valves weekly; actuate diverter sealing element/valves/control system every 24 hours; test diverter line for flow every 24 hours; record test times and results in driller's report.	2 hours.
1616(c)	Retain training records for lessee and drilling contractor personnel according to 30 CFR 250, subpart O.	Burden included in 1010-0128.
1619(a)	Retain records for 2 years for each well and all well operations.	12 hours
1621	Conduct safety meetings prior to well-completion or well-workover operations; record date/time.	1 hour.
1628(d)	Maintain information on approved design and installation features for the life of the facility.	1 hour.
1629(b)(1) (ii) and (iii)	Retain for 2 years pressure-recording charts used to determine operating pressure ranges; post firefighting system diagram.	12 hours.
1630(b)	Retain records for 2 years for each safety device installed	1 hour.
1631	Conduct safety device training prior to production operations and periodically thereafter; record date/time.	1 hour.

Estimated Annual Reporting and Recordkeeping "Non-Hour Cost"

Burden: We have identified no "non-hour cost" burdens.

Comments: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. Before submitting an ICR to OMB, PRA section 3506(c)(2)(A) requires each agency ". . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . .". Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the

burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology. We will summarize written responses to this notice and address them in our submission for OMB approval, including any appropriate adjustments to the estimated burden.

Agencies must estimate both the "hour" and "non-hour cost" burdens to respondents or recordkeepers resulting from the collection of information. We have not identified any non-hour cost burdens for the information collection aspects of 30 CFR 250, subpart P. Therefore, if you have costs to generate, maintain, and disclose this information, you should comment and provide your

total capital and startup cost components or annual operation, maintenance, and purchase of service components. You should describe the methods you use to estimate major cost factors, including system and technology acquisition, expected useful life of capital equipment, discount rate(s), and the period over which you incur costs. Capital and startup costs include, among other items, computers and software you purchase to prepare for collecting information, monitoring, and record storage facilities. Generally, your estimates should not include equipment or services purchased: (i) before October 1, 1995; (ii) to comply with requirements not associated with the information collection; (iii) for reasons other than to provide information or keep records for the

Government; or (iv) as part of customary and usual business or private practices.

MMS Information Collection

Clearance Officer: Jo Ann Lauterbach, (202) 208-7744.

Dated: February 26, 2001.

E.P. Danenberger,

Chief, Engineering and Operations Division.

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DEPARTMENT OF THE INTERIOR

Minerals Management Service

Agency Information Collection

Activities: Proposed Collection; Comment Request

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of extension of a currently approved information collection (OMB Control Number 1010-0058).

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), we are inviting comments on a collection of information that we will submit to the Office of Management and Budget (OMB) for review and approval. The information collection request (ICR) is titled "30 CFR 250, Subpart I, Platforms and Structures."

DATES: Submit written comments by May 7, 2001.

ADDRESSES: Mail or hand-carry comments to the Department of the Interior; Minerals Management Service; Attention: Rules Processing Team; Mail Stop 4024; 381 Elden Street; Herndon, Virginia 20170-4817. If you wish to e-mail comments, the e-mail address is: rules.comments@mms.gov. Reference "Information Collection 1010-0058" in your e-mail subject line. Include your name and return address in your e-mail message and mark your message for return receipt.

Our practice is to make comments, including names and home addresses of respondents, available for public review during regular business hours. Individual respondents may request that we withhold their home address from the record, which we will honor to the extent allowable by law. There may be circumstances in which we would withhold from the record a respondent's identity, as allowable by the law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. However, we will not consider anonymous comments. We will make all submissions from organizations or businesses, and from

individuals identifying themselves as representatives or officials of organizations or businesses, available for public inspection in their entirety.

FOR FURTHER INFORMATION CONTACT:

Alexis London, Rules Processing Team, telephone (703) 787-1600. You may also contact Alexis London to obtain a copy at no cost of the regulations that require the subject collection of information.

SUPPLEMENTARY INFORMATION:

Title: 30 CFR 250, Subpart I, Platforms and Structures.

OMB Control Number: 1010-0058.

Abstract: The Outer Continental Shelf (OCS) Lands Act, 43 U.S.C. 1331 *et seq.*, gives the Secretary of the Interior (Secretary) the responsibility to preserve, protect, and develop oil and gas resources in the OCS in a manner that is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; balance orderly energy resource development with protection of human, marine, and coastal environments; ensure the public a fair and equitable return on offshore resources in the OCS; and preserve and maintain free enterprise competition. Specifically, the OCS Lands Act (43 U.S.C. 1356) requires the issuance of " * * * regulations which require that any vessel, rig, platform, or other vehicle or structure— * * * (2) which is used for activities pursuant to this subchapter, comply, * * * with such minimum standards of design, construction, alteration, and repair as the Secretary * * * establishes; * * * ." The OCS Lands Act (43 U.S.C. 1332(6)) also states, "operations in the [O]uter Continental Shelf should be conducted in a safe manner * * * to prevent or minimize the likelihood of * * * physical obstruction to other users of the water or subsoil and seabed, or other occurrences which may cause damage to the environment or to property, or endanger life or health." These authorities and responsibilities are among those delegated to MMS under which we issue regulations to ensure that operations in the OCS will meet statutory requirements; provide for safety and protection of the environment; and result in diligent exploration, development, and production of OCS leases. This information collection request addresses the regulations at 30 CFR 250, subpart I, Platforms and Structures, and the associated supplementary notices to lessees and operators intended to provide clarification, description, or explanation of these regulations.

The MMS OCS Regions use the information submitted under subpart I

to determine the structural integrity of all offshore structures and ensure that such integrity will be maintained throughout the useful life of these structures. We use the information to ascertain, on a case-by-case basis, that the platforms and structures are structurally sound and safe for their intended use to ensure safety of personnel and pollution prevention. The information is also necessary to assure that abandonment and site clearance are properly performed. More specifically, we use the information to:

- Review information concerning damage to a platform to assess the adequacy of proposed repairs.
- Review plans for platform construction (construction is divided into three phases—design, fabrication, and installation) to ensure the structural integrity of the platform.
- Review verification plans and reports for unique platforms to ensure that all nonstandard situations are given proper consideration during the design, fabrication, and installation phases of platform construction.
- Review platform design, fabrication, and installation records to ensure that the platform is constructed according to approved plans.
- Review inspection reports to ensure that platform integrity is maintained for the life of the platform.
- Ensure that any object (wellheads, platforms, etc.) installed on the OCS is properly removed and the site cleared so as not to conflict with or harm other users of the OCS.

Responses are mandatory. No questions of a "sensitive" nature are asked. MMS will protect proprietary information according to the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR 2), 30 CFR 250.196 (Data and information to be made available to the public) and 30 CFR part 252 (OCS Oil and Gas Information Program).

Frequency: The frequency varies by section, but is generally "on occasion" or annual.

Estimated Number and Description of Respondents: Approximately 130 Federal OCS oil and gas or sulphur lessees.

Estimated Annual Reporting and Recordkeeping "Hour" Burden: The currently approved "hour" burden for this information collection is a total of 31,893 hours. The following chart details the individual components of this burden and estimated burden per response or record. In calculating the burden, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and