

Street, NE., Washington, DC 20426. Comments, recommendations, terms and conditions, protests and interventions, may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instruction on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Pacific Gas & Electric (licensee) has applied for license amendment to the license for the Drum-Spaulling Hydroelectric Project. To improve the safety of Rock Creek Dam, the licensee proposes to improve spillway capacity to eliminate potential overtopping of the dam under the Probable Maximum Flood (PMF) design flood. This will be accomplished by lowering the crest of the spillway 2.5 feet. The activity would involve saw cutting and removing the top portion of the existing concrete spill crest. A new reinforced concrete slab with an ogee shaped crest, similar to the existing spill crest configuration, would be installed. The modified spillway would have an increased spill capacity of 2,220 cubic feet per second and would lower the normal maximum reservoir level by 2.5 feet. As a result, the area and volume of the reservoir would be reduced from the current 55 acres and 548 acre-feet, to 50 acres and 425 acre-feet, respectively.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 385.210, 211, 214. In determining the appropriate action to take, the

Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comments date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-131-004]

Vector Pipeline L.P.; Notice of Application to Amend Presidential Permit

March 12, 2001.

Take notice that on March 2, 2001, Vector Pipeline L.P. (Vector) filed in Docket No. CP98-131-004 an application, pursuant to Part 153 of the Commission's Regulations and Executive Order No. 10485, as amended by Executive Order 12038, seeking to amend the Presidential Permit issued to Vector by Commission Order dated May 27, 1999¹ in Docket No. CP98-131-000, to authorize and allow it to use its border facilities for both the importation and exportation of natural gas between the United States and Canada, all as more fully set forth in the application which is on file with the Commission and which is open to the public for inspection. The filing may be viewed at

<http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

The border facilities covered by the existing Presidential Permit consist of approximately 3,100 feet of 42-inch pipeline with a maximum capacity of 1 MMDth of gas located under the riverbed of the St. Clair River at the United States-Canada International Boundary (boundary). Vector's border facilities interconnect with Vector Canada, an affiliate, at the boundary, which is situated mid-point of the St. Clair River. Article 3 of this Presidential Permit only provides for the transportation of natural gas from the United States to Canada.

Vector states that due to market circumstances which exist, or may exist in the near term, shippers on its system would find it beneficial to move gas from Canada to the United States. Vector claims that the shippers could avail themselves of supplies that can be provided by Union Gas Ltd.'s large storage facility in Dawn, Ontario, in order to meet current and future market needs in the United States, including acting as third party storage providers consistent with the Commission's dictates in Order No. 637. Vector also states that no new facilities are to be constructed at the connections with the border facilities, thus there will be no change to the design capacity of the border facilities or the Vector mainline. Therefore, Vector requests an amendment to Article 3 of the outstanding Presidential Permit to allow such use.

Vector requests expeditious approval by the Commission to permit the requested bi-directional service so that its shippers can avail themselves of additional cross-border marketing opportunities in the near term.

Any questions regarding the application should be directed to Craig R. Fishbeck, President, 38705 Seven Mile Road, Suite 245, Livonia, Michigan, 48152, (734) 462-0233, and Kim M. Clark of John & Hengerer, 1200 17th Street, NW., Suite 600, Washington, DC 20036, (202) 429-8800.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before April 2, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be

¹ Vector Pipeline L.P., 87 FERC ¶ 61,225.

placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

David P. Boergers,
Secretary.

[FR Doc. 01-6521 Filed 3-15-01; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6953-3]

Notice of Availability for Public Comments—Infineum Corporation's VEKTRON® 6913 Gasoline Fuel Additive Test Program

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of availability for public comment.

SUMMARY: Today EPA is requesting comment on the results of a gasoline additive emissions test program submitted to EPA for technical review by Infineum Corporation. Infineum

conducted a test program to determine the effect of the gasoline fuel additive VEKTRON® 6913 in reducing tailpipe oxides of nitrogen (NO_x) emissions from on highway motor vehicles. This notice solicits specific comments on Infineum's test program, emission test results, and statistical analysis of the NO_x emission impacts. Infineum conducted a series of tests on a sample population of current automobiles and light duty trucks that use gasoline that contains the VEKTRON® 6913 additive compared to vehicles operating without this specific additive. EPA invites comment to inform its decision-making concerning the evaluation of the emissions reduction testing program and the resulting conclusions made by Infineum associated with use of this additive.

DATES: The EPA is establishing a 45-day comment period, ending April 30, 2001.

ADDRESSES: Comments should be submitted (in duplicate, if possible) to: Air and Radiation Docket and Information Center (6101), Attention: Docket No. A-00--XX, U.S. Environmental Protection Agency, 401 M Street SW, Room M-1500, Washington, DC 20460, telephone (202) 260-7548, between 8 a.m. and 5:30 p.m., Monday through Friday, excluding legal holidays. A reasonable fee may be charged for copying. Comments and data may also be submitted electronically by following the instructions under **SUPPLEMENTARY INFORMATION** of this document. Any confidential business information (CBI) should be submitted through e-mail.

FOR FURTHER INFORMATION CONTACT: For specific questions and comments on this guidance, contact Mr. Michael Ball, U.S. EPA, OAR/OTAQ/TRPD/TMIG, 2000 Traverwood, Ann Arbor, MI 48105, telephone (734) 214-4897 "ball.michael@epa.gov"

SUPPLEMENTARY INFORMATION: Electronic Availability—A World Wide Web (WWW) site has been developed so that you can obtain a copy of this announcement and supporting information for review and comment. The Uniform Resource Location (URL) for the home page of the web site is <http://www.epa.gov/ttn/oarpg>. You can find the protocol and supporting information under the heading titled "What's New." If you need additional assistance with these web sites, call the TTN Helpline at (919) 541-5384. If you lack access to the World Wide Web, you may request a copy of the protocol and supporting information from the individual listed above under **FOR FURTHER INFORMATION CONTACT**.

The EPA has established a docket for materials relevant to this notice (which will include the test program and supporting information, plus any public comments) under EPA air docket number A-2001-05. A public version of this record, including printed, paper versions of electronic comments—but excluding any information claimed as confidential business information (CBI)—is available for inspection from 8 a.m. to 5:30 p.m., Monday through Friday, excluding legal holidays. The official record is located at the address in **ADDRESSES** at the beginning of this document. Electronic comments can be sent directly to EPA at: *A-and-R-Docket@epa.gov*. Electronic comments must be submitted as an ASCII file avoiding the use of special characters and data will also accepted on disks in WorkPerfect in 5.1 file format or ASCII file format. Electronic comments on this document may be filed online at many Federal Depository Libraries.

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I. Overview

Infineum USA L.P. manufactures a variety of gasoline and diesel fuel additives. In 1996, Infineum (then Shell Chemical) approached EPA regarding whether the Agency would accept the use of its Vektron® 3000 series gasoline additive as an air quality control measure in a State's Implementation Plan (SIP) for purposes of emissions credit generation and trading. Based on a new fleet test program, Infineum has prepared and submitted to the EPA a