

No. ER00-2927-000, all PJM members and the state electric regulatory commissions in the PJM control area.

*Comment date:* May 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 15. Tampa Electric Company

[Docket No. ER01-1895-000]

Take notice that on April 27, 2001, Tampa Electric Company (Tampa Electric) tendered for filing cost support schedules showing an updated daily capacity charge for its scheduled/short-term firm interchange service provided under interchange contracts with each of 17 other utilities. Tampa Electric also tendered for filing updated caps on the charges for emergency and scheduled/short-term firm interchange transactions under the same contracts.

In addition, Tampa Electric tendered for filing a revised transmission loss factor, and revised open access transmission tariff sheets on which the transmission loss factor is stated.

Tampa Electric requests that the updated daily capacity charge and caps on charges, and the revised transmission loss factor and tariff sheets, be made effective as of May 1, 2001, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served upon each of the parties to the affected interchange contracts with Tampa Electric and each party to a service agreement under Tampa Electric's open access tariff, as well as the Florida and Georgia Public Service Commissions.

*Comment date:* May 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 16. EOPT Power Group Nevada, Inc.

[Docket No. EG01-200-000]

Take notice that on April 26, 2001, EOPT Power Group Nevada, Inc. (Applicant), 2801 Brand Ave., Nampa, Idaho 83867, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant, a wholly owned subsidiary of Environmental Oil Processing Technology Corp., intends to own and/or operate an eligible facility in Nevada. The facilities will consist of up to three 10 MW modified G.E. LM 1500 natural gas fired gas turbines, as well as interconnecting transmission facilities necessary to effect sales of electric energy at wholesale.

*Comment date:* May 23, 2001, in accordance with Standard Paragraph E

at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 17. Wells Fargo Bank Northwest, National Association, not in its individual capacity, but solely as Certificate Trustee and Lessor

[Docket No. EG01-201-000]

Take notice that on April 27, 2001, Wells Fargo National Bank Northwest, National Association, not in its individual capacity but solely as Certificate Trustee and Lessor, (Trust) with its principal place of business at 79 South Main Street, Salt Lake City, UT 84111, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Trust will be owner lessor of up to five (5) natural gas-fueled, simple cycle combustion turbine generating facilities to be located in the service area of Kansas City Power & Light Company ("KCPL") with an approximate power production capacity of 385 MW. The Trust will lease the Facilities to KCPL. The Facilities are expected to commence commercial operation in June 2003.

*Comment date:* May 23, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 18. Mid-Continent Area Power Pool

[Docket Nos. OA97-163-013, ER97-1162-000 and OA97-658-000]

Take notice that on April 27, 2001, the Mid-Continent Area Power Pool (MAPP) notified the Commission of certain procedural changes regarding MAPP Schedule F to the Restated Agreement.

A copy of the notification was served on all parties in the above-referenced proceedings and the state public service commissions located in the MAPP region.

*Comment date:* May 18, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,

Secretary.

[FR Doc. 01-11575 Filed 5-7-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 11616-000-Michigan; 2566-010-Michigan]

#### City of Portland, MI, Consumers Energy Company; Notice of Availability of Final Environmental Assessment

May 3, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the City of Portland's application for original license for the operating unlicensed Portland Municipal Hydroelectric Project, and Consumers Energy Company's new license for the continued operation of the Webber Hydroelectric Project, located on the Grand River, in the City of Portland, Ionia County, Michigan, and has prepared a Final Environmental Assessment (FEA) for the projects. In the FEA, the Commission's staff has analyzed the potential environmental effects of the projects and has concluded that licensing the projects, with staff's recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, NE., Washington, DC 20426. The DEA may also be viewed on

the web at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance. If you have any questions regarding this notice, please contact Tom Dean at (202) 219-2778.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-11483 Filed 5-7-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

May 2, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of license.

b. *Project No.:* 176-025.

c. *Date Filed:* March 27, 2001.

d. *Applicant:* City of Escondido.

e. *Name of Project:* Escondido Hydroelectric Project.

f. *Location:* Partially along the San Luis Rey River and Escondido Creek, northeast of the City of Escondido, in northern San Diego County, California. The project area does utilize federal lands administered by the U.S. Bureau of Land Management and tribal lands (including the Rincon, San Pasqual, and La Jolla Indian Reservations).

g. *Filed Pursuant to:* 18 CFR 4.200.

h. *Applicant Contact:* Mr. Jack Hoagland, City of Escondido, 201 N. Broadway, Escondido, California 92025. (760) 839-4546.

i. *FERC Contact:* Any questions on this notice should be addressed to: (a) CarLisa Linton at (202) 219-2802 or e-mail address [carlisa.lintonpeters@ferc.fed.us](mailto:carlisa.lintonpeters@ferc.fed.us); or (b) Anum Purchiaroni at (202) 219-3297 or e-mail address [anumzzziata.purchiaroni@ferc.fed.us](mailto:anumzzziata.purchiaroni@ferc.fed.us).

j. *Deadline for filing comments and/or motions:* May 29, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426. Please include the Project Number (P-176-025) on any comments or motions filed. Motions to intervene, protests and comments may also be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at: <http://www.ferc.fed.us/efi/doorbell.htm>.

k. *Description of Proposed Project:* The City of Escondido, filed a proposal to replace the Rincon and Wohlford penstocks, two structurally degraded pipelines in northern San Diego County, California. The existing Rincon penstock would be removed and disposed of then replaced within the same alignment with an approximately 1,940-foot (0.36-mile) long below-grade, welded-steel penstock. The new Wohlford penstock would be approximately 4,070 feet (0.77-mile) long and would deviate from the original alignment to avoid geologically unstable areas and impacts to biological resources. Approximately 2,600 feet of the proposed penstock would be located within rights-of-way for Oakvale and Lake Wohlford Roads. The proposed Wohlford penstock would be installed below-grade with the exception of one section. Both new penstocks would be designed to maintain, as closely as possible, the original hydraulic conditions, including flow rates, power generating capacity, and headloss.

l. *Locations of the Application:* A copy of the application, filed March 27, 2001, is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. This application may be viewed on the internet at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance). A copy is available for inspection and reproduction at the address listed in item "h" above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents—*Any filings must bear in all capital letters the title "COMMENTS" "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular

application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant as specified in the particular application.

p. *Agency Comments—*Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-11479 Filed 5-4-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Draft License Application and Preliminary Draft Environmental Assessment and Request for Preliminary Recommendations, Prescriptions, and Terms and Conditions

May 2, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 346.

c. *Date Filed:* April 30, 2001.

d. *Applicant:* Minnesota Power Inc.

e. *Name of Project:* Blanchard Hydroelectric Project.

f. *Location:* On the Mississippi River near the City of Royalton, in Morrison County, MN. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.A. 791(a)-825(r).

h. *Applicant Contact:* Bob Bohm, Minnesota Power, Inc., P.O. Box 60, Little Falls, MN 56345, [rbohmn@mnpower.com](mailto:rbohmn@mnpower.com) 320-632-2318, ext. 5042.

i. *FERC Contact:* Tom Dean, [thomas.dean@ferc.fed.us](mailto:thomas.dean@ferc.fed.us). 202-219-2778.

j. *Status of Project:* With this notice the Commission is soliciting: (1) Preliminary recommendations,