measures approximately 90 feet in diameter and has an overall length of 543 feet. No hydrocarbons will be stored in the hull of the spar. The spar is not drilling rig capable; however, a 1,000-hp completion/workover platform rig will be installed and used for the initial completion operations. If any additional drilling would be necessary, a mobile offshore drilling unit (MODU) would be utilized. The spar will have a 20-person permanent accommodation unit installed. Temporary, portable quarters for up to 48 people may be provided.

The water depth at the truss spar location is approximately 3,457 feet. The project will use an existing onshore support base in Sabine Pass, Texas, to support the production activities. During completion or workover operations, either the onshore base in Sabine Pass, Texas, or an existing onshore base in Galveston, Texas, will be used to support these activities.

Oil and gas produced at the Boomvang project will be transported off lease by third-party owned and operated right-of-way pipelines.

The proposed action analyzed in the EA will be the development plan as proposed by Kerr-McGee. Alternatives will include the proposed action with additional mitigations and no action (i.e., disapproval of the plan). The analyses in the EA will examine the potential environmental effects of the proposal and alternatives.

# **Public Comments**

MMS requests interested parties to submit comments regarding issues that should be addressed in the EA to Minerals Management Service, Gulf of Mexico OCS Region, Office of Leasing and Environment, Attention: Regional Supervisor (MS 5410), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394. Comments must be submitted no later than 30 days from the publication of this Notice.

Dated: April 26, 2001.

#### Chris C. Oynes,

Regional Director, Gulf of Mexico OCS Region. [FR Doc. 01–11582 Filed 5–8–01; 8:45 am] BILLING CODE 4310–MR–P

### DEPARTMENT OF THE INTERIOR

# **Minerals Management Service**

Preparation of an Environmental Assessment for Kerr-McGee's Proposed Deepwater Development Plan Offshore Texas (Nansen Project)

**AGENCY:** Minerals Management Service, Interior.

**ACTION:** Preparation of an environmental assessment.

**SUMMARY:** The Minerals Management Service (MMS) is preparing an environmental assessment (EA) for a proposed deepwater development plan to develop and produce hydrocarbon reserves about 117 miles offshore Texas in East Breaks, Blocks 602 and 646. This EA is being prepared in accordance with MMS's comprehensive deepwater strategy approach, which includes the preparation of comprehensive EA's, referred to as Grid EA's, in each of 17 grids in deepwater areas of the Central and Western Gulf of Mexico. This comprehensive deepwater strategy is described in detail at http:// www.gomr.mms.gov/homepg/regulate/ environ/ea grid/ NEPADWSTRATEGY.PDF.

#### FOR FURTHER INFORMATION CONTACT:

Minerals Management Service, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394, Mr. Ed Richardson, telephone (504) 736–2605.

SUPPLEMENTAL INFORMATION: This EA implements the tiering process outlined in 40 CFR 1502.20, which encourages agencies to tier environmental documents, eliminating repetitive discussions of the same issue. By use of reference to the most recent Final Environmental Impact Statement (EIS) for the Gulf of Mexico Western Planning Area for Lease Sales 171, 174, 177, and 180 and by tiering to related environmental documents, this EA concentrates on environmental issues specific to the proposed action.

The MMS Gulf of Mexico Region received an Initial Development **Operations Coordination Document** (DOCD) from Kerr-McGee Oil and Gas Corporation (Kerr-McGee) that proposes to develop and produce hydrocarbon reserves located in East Breaks, Blocks 602 and 646. The DOCD was assigned a plan control number of N-7045 and the project is referred to as the Nansen Project. Kerr-McGee will complete and produce a total of 12 wells that were drilled under previously-approved Exploration Plans for the subject blocks. No new drilling operations are proposed as a part of this DOCD. All of the wells, except the three subsea wells, will share a common surface location (a truss spar floating production system) in East Breaks, Block 602.

The Nansen truss spar is a manned floating production facility that will be permanently anchored on location by a 9-leg, taut catenary system composed of conventional wire, chain, and anchor piles. The hull portion of the spar

measures approximately 90 feet in diameter and has an overall length of 543 feet. No hydrocarbons will be stored in the hull of the spar. The spar is not drilling rig capable; however, a 1,000-hp completion/workover platform rig will be installed and used for the initial completion operations. If any additional drilling would be necessary, a mobile offshore drilling unit (MODU) would be utilized. The spar will have a 20-person permanent accommodation unit installed. Temporary, portable quarters for up to 48 people may be provided.

The water depth at the truss spar location is approximately 3,675 feet. The project will use an existing onshore support base in Sabine Pass, Texas, to support the production activities. During completion or workover operations, either the onshore base in Sabine Pass, Texas, or an existing onshore base in Galveston, Texas, will be used to support these activities.

Oil and gas produced at the Nansen project will be transported off lease by third-party owned and operated right-ofway pipelines.

The proposed action analyzed in the EA will be the development plan as proposed by Kerr-McGee. Alternatives will include the proposed action with additional mitigation measures and no action (*i.e.*, disapproval of the plan). The analyses in the EA will examine the potential environmental effects of the proposal and alternatives.

## **Public Comment**

MMS requests interested parties to submit comments regarding issues that should be addressed in the EA to Minerals Management Service, Gulf of Mexico OCS Region, Office of Leasing and Environment, Attention: Regional Supervisor (MS 5410), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394. Comments must be submitted no later than 30 days from the publication of this Notice.

Dated: April 26, 2001.

## Chris C. Oynes,

Regional Director, Gulf of Mexico OCS Region. [FR Doc. 01–11579 Filed 5–8–01; 8:45 am] BILLING CODE 4310–MR–P

# INTERNATIONAL TRADE COMMISSION

[Investigation No. 731-TA-891 (Final)]

## **Foundry Coke From China**

AGENCY: International Trade

Commission.

**ACTION:** Scheduling of the final phase of an antidumping investigation.

**SUMMARY:** The Commission hereby gives notice of the scheduling of the final phase of antidumping investigation No. 731-TA-891 (Final) under section 735(b) of the Tariff Act of 1930 (19 U.S.C. 1673d(b)) (the Act) to determine whether an industry in the United States is materially injured or threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of less-than-fair-value imports from China of foundry coke, provided for in subheading 2701.00.00 of the Harmonized Tariff Schedule of the United States.1

For further information concerning the conduct of this phase of the investigation, hearing procedures, and rules of general application, consult the Commission's Rules of Practice and Procedure, part 201, subparts A through E (19 CFR part 201), and part 207, subparts A and C (19 CFR part 207). **EFFECTIVE DATE:** March 8, 2001.

FOR FURTHER INFORMATION CONTACT: D.J.

Na (202-708-4727), Office of Investigations, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436. Hearingimpaired persons can obtain information on this matter by contacting the Commission's TDD terminal on 202-205-1810. Persons with mobility impairments who will need special assistance in gaining access to the Commission should contact the Office of the Secretary at 202-205-2000. General information concerning the Commission may also be obtained by accessing its internet server (http:// www.usitc.gov). The public record for this investigation may be viewed on the Commission's electronic docket (EDIS-ON-LINE) at http://dockets.usitc.gov/ eol/public.

#### SUPPLEMENTARY INFORMATION:

#### Background

The final phase of this investigation is being scheduled as a result of an affirmative preliminary determination by the Department of Commerce that imports of foundry coke from China are being sold in the United States at less than fair value within the meaning of section 733 of the Act (19 U.S.C. 1673b). The investigation was requested in a petition filed on September 20, 2001, by ABC Coke, Birmingham, AL; Citizens Gas and Coke Utility, Indianapolis, IN; Erie Coke Corp., Erie, PA; Tonawanda Coke Corp., Tonawanda, NY; and the

United Steelworkers of America, AFL–CIO.

# Participation in the Investigation and Public Service List

Persons, including industrial users of the subject merchandise and, if the merchandise is sold at the retail level, representative consumer organizations, wishing to participate in the final phase of this investigation as parties must file an entry of appearance with the Secretary to the Commission, as provided in section 201.11 of the Commission's rules, no later than 21 days prior to the hearing date specified in this notice. A party that filed a notice of appearance during the preliminary phase of the investigation need not file an additional notice of appearance during this final phase. The Secretary will maintain a public service list containing the names and addresses of all persons, or their representatives, who are parties to the investigation.

### Limited Disclosure of Business Proprietary Information (BPI) Under an Administrative Protective Order (APO) and BPI Service List

Pursuant to section 207.7(a) of the Commission's rules, the Secretary will make BPI gathered in the final phase of this investigation available to authorized applicants under the APO issued in the investigation, provided that the application is made no later than 21 days prior to the hearing date specified in this notice. Authorized applicants must represent interested parties, as defined by 19 U.S.C. 1677(9), who are parties to the investigation. A party granted access to BPI in the preliminary phase of the investigation need not reapply for such access. A separate service list will be maintained by the Secretary for those parties authorized to receive BPI under the APO.

### **Staff Report**

The prehearing staff report in the final phase of this investigation will be placed in the nonpublic record on June 29, 2001, and a public version will be issued thereafter, pursuant to section 207.22 of the Commission's rules.

## Hearing

The Commission will hold a hearing in connection with the final phase of this investigation beginning at 9:30 a.m. on July 26, 2001, at the U.S. International Trade Commission Building. Requests to appear at the hearing should be filed in writing with the Secretary to the Commission on or before July 12, 2001. A nonparty who has testimony that may aid the

Commission's deliberations may request permission to present a short statement at the hearing. All parties and nonparties desiring to appear at the hearing and make oral presentations should attend a prehearing conference to be held at 9:30 a.m. on July 16, 2001, at the U.S. International Trade Commission Building. Oral testimony and written materials to be submitted at the public hearing are governed by sections 201.6(b)(2), 201.13(f), and 207.24 of the Commission's rules. Parties must submit any request to present a portion of their hearing testimony in camera no later than 7 days prior to the date of the hearing.

#### Written Submissions

Each party who is an interested party shall submit a prehearing brief to the Commission. Prehearing briefs must conform with the provisions of section 207.23 of the Commission's rules; the deadline for filing is July 20, 2001. Parties may also file written testimony in connection with their presentation at the hearing, as provided in section 207.24 of the Commission's rules, and posthearing briefs, which must conform with the provisions of section 207.25 of the Commission's rules. The deadline for filing posthearing briefs is August 2, 2001; witness testimony must be filed no later than three days before the hearing. In addition, any person who has not entered an appearance as a party to the investigation may submit a written statement of information pertinent to the subject of the investigation on or before July 20, 2001. On August 22, 2001, the Commission will make available to parties all information on which they have not had an opportunity to comment. Parties may submit final comments on this information on or before August 24, 2001, but such final comments must not contain new factual information and must otherwise comply with section 207.30 of the Commission's rules. All written submissions must conform with the provisions of section 201.8 of the Commission's rules; any submissions that contain BPI must also conform with the requirements of sections 201.6, 207.3, and 207.7 of the Commission's rules. The Commission's rules do not authorize filing of submissions with the Secretary by facsimile or electronic means.

In accordance with sections 201.16(c) and 207.3 of the Commission's rules, each document filed by a party to the investigation must be served on all other parties to the investigation (as identified by either the public or BPI service list), and a certificate of service must be timely filed. The Secretary will not

<sup>&</sup>lt;sup>1</sup>For purposes of this investigation, Commerce has defined the subject merchandise as "coke larger than 100 mm (4 inches) in maximum diameter and at least 50 percent of which is retained on a 100mm (4-inch) sieve, of a kind used in foundries."

accept a document for filing without a certificate of service.

Authority: This investigation is being conducted under authority of title VII of the Tariff Act of 1930; this notice is published pursuant to section 207.21 of the Commission's rules.

By order of the Commission. Issued: May 3, 2001.

#### Donna R. Koehnke,

Secretary.

[FR Doc. 01–11677 Filed 5–8–01; 8:45 am]

BILLING CODE 7020-02-P

# INTERNATIONAL TRADE COMMISSION

[Investigation No. 332-431]

Certain Circular Welded Carbon Quality Line Pipe: Effects of Import Relief Action on the Domestic Industry and Principal Users in the United States

AGENCY: International Trade

Commission.

**ACTION:** Institution of investigation.

EFFECTIVE DATE: April 26, 2001. SUMMARY: Following receipt, on April 26, 2001, of a request from the United States Trade Representative (USTR), the U.S. International Trade Commission (Commission) instituted investigation No. 332–431, Certain Circular Welded Carbon Quality Line Pipe: Effects of Import Relief Action on the Domestic Industry and Principal Users in the United States, under section 332(g) of the Tariff Act of 1930 (19 U.S.C. 1332(g)).

#### FOR FURTHER INFORMATION CONTACT:

Diane J. Mazur (202–205–3184), Office of Investigations, U.S. International Trade Commission, 500 E St., SW., Washington, DC 20436. Hearing impaired individuals are advised that information on this matter can be obtained by contacting the TDD terminal on (202–205–1810). Persons with mobility impairments who will need special assistance in gaining access to the Commission should contact the Office of the Secretary at 202–205–2000. General information concerning the Commission may also be obtained by accessing its Internet server (http:// www.usitc.gov). The public record for this investigation may be viewed on the Commission's electronic docket (EDIS-ON-LINE) at http://dockets.usitc.gov/ eol/public.

#### SUPPLEMENTARY INFORMATION:

# Background

Following receipt of a report from the Commission in December 1999 under

section 202 of the Trade Act of 1974 (19 U.S.C. § 2252),1 the President, on February 18, 2000, issued Proclamation 7274, imposing import relief in the form of a tariff on imports of circular welded carbon quality line pipe (65 FR 9193, February 23, 2000). In his memorandum to the Secretary of the Treasury and the USTR that accompanied the proclamation for the line pipe relief action, the President instructed that the USTR request that the Commission, pursuant to section 332(g) of the Tariff Act of 1930 (19 U.S.C. 1332(g)), examine the effects of the relief action on the domestic line pipe industry and the principal users of line pipe in the United States. As requested by the USTR, the Commission's report on the investigation will focus on the effects of action on the domestic welded line pipe industry and on principal users of line pipe in the United States since March 1, 2000, when the President increased tariffs on imports of certain circular welded carbon quality line pipe 2 pursuant to section 203 of the Trade Act of 1974. As requested by the USTR, the Commission will transmit its report to the USTR no later than August 30, 2001, the date that the Commission is scheduled to submit its report to the President under section 204(a)(2) of the Trade Act of 1974 (Certain Circular Welded Carbon Quality Line Pipe: Monitoring Developments in the Domestic Industry, Investigation No. TA-204-5).

## Written Submissions

Interested persons are invited to submit written statements concerning the matters to be addressed in the report. Commercial or financial information that a party desires the Commission to treat as confidential must be submitted on separate sheets of paper, each clearly marked "Confidential Business Information" at the top. All submissions requesting confidential treatment must conform with the requirements of section 201.6 of the Commission's Rules of Practice and Procedure (19 CFR 201.6). All written submissions, except for confidential business information, will

be made available for inspection by interested persons in the Office of the Secretary to the Commission. To be assured of consideration by the Commission, written statements relating to the Commission's report should be submitted at the earliest practical date and should be received no later than July 6, 2001. All submissions should be addressed to the Secretary, United States International Trade Commission, 500 E Street SW, Washington, DC 20436.

The Commission may wish to use the confidential business information you provide in this investigation in other investigations conducted under other statutory authority arising out of the relief action taken by the President as a result of the Commission's determination in investigation No. TA-201-70 concerning welded carbon quality line pipe, but will do so only with your consent. Any confidential business information so used will be afforded the protection provided under the appropriate statutory authority. In your request for confidential treatment, please state whether you consent to such use.

Issued: May 3, 2001. By order of the Commission.

#### Donna R. Koehnke,

Secretary.

[FR Doc. 01–11678 Filed 5–8–01; 8:45 am] BILLING CODE 7020–02–P

# INTERNATIONAL TRADE COMMISSION

[Investigation No. 332-432]

Certain Steel Wire Rod: Effects of Import Relief Action on the Domestic Industry and Principal Users in the United States

**AGENCY:** International Trade Commission.

**ACTION:** Institution of investigation.

EFFECTIVE DATE: April 26, 2001.
SUMMARY: Following receipt, on April 26, 2001, of a request from the United States Trade Representative (USTR), the U.S. International Trade Commission (Commission) instituted investigation No. 332–432, Certain Steel Wire Rod: Effects of Import Relief Action on the Domestic Industry and Principal Users in the United States, under section 332(g) of the Tariff Act of 1930 (19 U.S. C. 1332(g)).

#### FOR FURTHER INFORMATION CONTACT:

Debra Baker (202–205–3180), Office of Investigations, U.S. International Trade Commission, 500 E St., SW., Washington, DC 20436. Hearing

<sup>&</sup>lt;sup>1</sup> Circular Welded Carbon Quality Line Pipe, USITC Pub. 3261, Dec. 1999.

<sup>&</sup>lt;sup>2</sup>Includes welded carbon quality line pipe of circular cross section, of a kind used for oil and gas pipelines, whether or not stenciled, and not more than 16 inches (406.4 mm) in outside diameter. This investigation excludes goods commonly described in commercial usage as arctic grade line pipe. The products are classified in subheadings 7306.10.10 and 7306.10.50 of the Harmonized Tariff Schedule of the United States. For a detailed description of the subject merchandise, see the annex to Presidential Proclamation 7274 (65 FR 9195, February 23, 2000).