

connect its 46 kV transmission lines to Otsego's transmission system.

NYSEG requests an effective date of June 24, 2001 and therefore asks for waiver of the Commission's sixty (60) day notice requirement.

Copies of the filing were served upon the Chief Executive Officer, Otsego Electric Cooperative, Inc. And the New York State Public Service Commission.

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Southern Company Services, Inc.

[Docket No. ER01-2114-000]

Take notice that on May 24, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Company), tendered for filing two (2) umbrella agreements for short-term firm point-to-point transmission service between Southern Company and Tenaska Power Services Company and Calpine Energy Services, L.P. under the Open Access Transmission Tariff of Southern Company (FERC Electric Tariff, Fourth Revised Volume No. 5).

Comment date: June 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

David P. Boergers,
Secretary.

[FR Doc. 01-14062 Filed 6-4-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1962-000 California]

Pacific Gas and Electric Company; Notice of Availability of Final Environmental Assessment

May 30, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 F.R. 47897), the Office of Energy Projects has reviewed the application for license for the Rock Creek-Cresta Hydroelectric Project, located on the North Fork Feather River in Butte and Plumas Counties, California, and has prepared a Final environmental Assessment (FEA) for the project. About 228 acres of the project occupy federal lands, managed by the U.S. Forest Service as part of the Plumas National Forest.

The FEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the FEA are available for review at the Commission's Public Reference Room, located at 888 First Street, NE., Washington, DC 20426, or by calling (202) 208-1371. The FEA may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

For further information, contact Dianne Rodman at (202) 219-2830.

David P. Boergers,
Secretary.

[FR Doc. 01-14014 Filed 6-4-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-360-000]

Tennessee Gas Pipeline Company; Notice of Intent to Prepare an Environmental Assessment for the Proposed Dracut Expansion Project and Request for Comments on Environmental Issues

May 30, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Dracut Expansion Project involving construction and operation of facilities by Tennessee Gas Pipeline Company (Tennessee) in Middlesex County, Massachusetts.¹ Tennessee proposes to replace approximately 11.9 miles of 16-inch-diameter pipeline with approximately 11.5 miles of 24-inch-diameter replacement pipeline and 0.4 mile of 16-inch-diameter replacement pipeline, and construct appurtenant facilities. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the presence of an existing pipeline easement. The majority of the existing pipeline has an associated 30-foot-wide permanent right-of-way and the majority of the new pipeline would not require an expansion of permanent right-of-way. However, in several areas where deviations may be necessary, such as major roadway crossings or where removal would create additional environmental impacts, the existing pipeline would be abandoned in-place.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Tennessee provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website (www.ferc.gov).

¹ Tennessee's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

Summary of the Proposed Project

Tennessee wants to uprate its existing pipeline system for the transportation of additional volumes of natural gas within the towns of Burlington, Billerica, Tewksbury, and Dracut, Massachusetts. Specifically, Tennessee seeks authority to:

- Replace approximately 11.5 miles of 16-inch-diameter pipeline with a 24-inch-diameter pipeline in Middlesex County, Massachusetts;
- Replace approximately 0.4 mile of 16-inch-diameter pipeline with a new 16-inch-diameter pipeline in Middlesex County, Massachusetts;
- Modify the existing Bedford Street Regulation Station in Burlington, Massachusetts; and
- Construct a new regulation station and pig launcher and receiver facilities in Tewksbury, Massachusetts.

The location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would require about 93.8 acres of land. The typical construction right-of-way would consist of the 30-foot-wide permanent right-of-way and between 25 and 60 feet of temporary workspace, but in certain areas, may be limited to the permanent 30-foot easement.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage

them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- Water resources, fisheries, and wetlands
- Vegetation and wildlife
- Endangered and threatened species
- Public safety
- Land use
- Cultural resources
- Air quality and noise
- Hazardous waste

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the public participation section below.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Tennessee. This preliminary list of issues may be changed based on your comments and our analysis.

- The project would cross a total of 26 streams and 38 wetlands.
- Two federally listed endangered or threatened species and two state-protected species may occur in the project area.
- A total of 130 residences are located within 50 feet of the construction work area, of which 108 are within 25 feet of the construction area.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project.

By becoming a commentator, your concerns will be addressed in the EA and considered by the Commission. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative locations or routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send an original and two copies of your letter to: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First St., NE., Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of Gas/Hydro.
- Reference Docket No. CP01-360-000.
- Mail your comments so that they will be received in Washington, DC on or before July 2, 2001.

Comments, protests and interventions may also be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the link to the User's Guide. Before you can file comments you will need to create an account by clicking on "Login to File" and then "New User Account."

If you do not want to send comments at this time but still want to remain on our mailing list, please return the Information Request (appendix 3). If you do not return the Information Request, you will be taken off the mailing list.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding known as an "intervenor." Intervenor play a more formal role in the process. Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide 14 copies of its filings to the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).⁴ Only

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's website at the "RIMS" link or from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE., Washington, DC 20426, or call (202) 208-1371. For instructions on connecting to RIMS refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

³ "We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).

⁴ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Additional information about the proposed project is available from the Commission's Office of External Affairs at (202) 208-1088 or on the FERC website (www.ferc.gov) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2474.

David P. Boergers,
Secretary.

[FR Doc. 01-14010 Filed 6-4-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application to Amend License and Soliciting Comments, Motions To Intervene, and Protests

May 30, 2001

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Amendment to License.

b. *Project No.*: 2545-071.

c. *Date Filed*: May 29, 2001.

d. *Applicant*: Avista Corporation.

e. *Name of Project*: Spokane River Project; Monore Street dam.

f. *Location*: The Spokane River Project is on the Spokane River in Spokane, Stevens, and Lincoln Counties, Washington and Kootenai County, Idaho. The project occupies the following tribal lands: Spokane Tribe and Coeur d'Alene Indian Reservation.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Steven A. Fry, Avista Corporation, P.O. Box 3727, Spokane, WA 99220-3727; (509) 495-4084.

i. *FERC Contact*: Steve Hocking at (202) 219-2656 or e-mail address: steve.hocking@ferc.fed.us. Please note the Commission cannot accept comments, terms and conditions, motions to intervene or protests sent by e-mail; these documents must be filed as described below.

j. *Deadline for filing comments, terms and conditions, motions to intervene, and protests*: June 19, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Application*: Article 30 of the existing license requires Avista Corporation to spill at least 200 cubic feet per second (cfs) of water over the Monroe Street dam every day during viewing hours (10:00 am to one-half hour after sunset) for aesthetic purposes. Avista Corporation requests a temporary waiver of article 30 so it does not have to spill 200 cfs from June 30 through November 15, 2001.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Any filings must bear in all capital letters the title "COMMENTS," "RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,
Secretary.

[FR Doc. 01-14011 Filed 6-4-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

May 30, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Preliminary Permit.

b. *Project No.*: 11977-000.

c. *Date filed*: April 19, 2001.

d. *Applicant*: Symbiotics, LLC.

e. *Name and Location of Project*: The Wister Dam Project would be located on the Poteau River in Le Flore County, Oklahoma. The project would be partially located on federal lands administered by the U.S. Army Corps of Engineers.