

renewed. For more information, please contact Susanne Bolton, NSF, at (703) 292-7488.

Dated: June 5, 2001.

**Susanne Bolton,**

*Committee Management Officer.*

[FR Doc. 01-14502 Filed 6-7-01; 8:45 am]

BILLING CODE 7555-01-M

## NATIONAL SCIENCE FOUNDATION

### Committee Management; Renewals

The NSF management officials having responsibility for the seven advisory committees listed below have determined that renewing these groups for another two years is necessary and in the public interest in connection with the performance of duties imposed upon the Director, National Science Foundation (NSF), by 42 U.S.C. 1861 *et seq.* This determination follows consultation with the Committee Management Secretariat, General Services Administration.

1. Advisory Committee for Small Business Industrial Innovation (#61)
2. Advisory Committee for Biological Sciences (#1110)
3. Advisory Committee for Education & Human Resources (#1119)
4. Advisory Committee for Polar Programs (#1130)
5. Advisory Committee for Engineering (#1170)
6. Alan T. Waterman Award Committee (#1172)
7. Advisory Committee for Geosciences (#1755)

Authority for these Committees will expire on June 30, 2003, unless they are renewed. For more information, please contact Susanne Bolton, NSF, at (703) 292-7488.

Dated: June 5, 2001.

**Susanne Bolton,**

*Committee Management Officer.*

[FR Doc. 01-14501 Filed 6-7-01; 8:45 am]

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## NUCLEAR REGULATORY COMMISSION

[Docket No. 50-482]

### Kansas City Power & Light Company (Wolf Creek Generating Station); Order Approving Application Regarding Proposed Corporate Restructuring

#### I

Kansas City Power & Light Company (KCPL) holds a 47 percent ownership interest in Wolf Creek Generating Station (WCGS) and in connection

therewith is a holder of Facility Operating License No. NPF-42. The facility is located in Coffey County, Kansas. The other co-owner licensees for WCGS are Kansas Gas & Electric Company (KGE) (with a 47 percent share of WCGS), and Kansas Electric Power Cooperative, Inc. (KEPCo) (with a 6 percent share). Wolf Creek Nuclear Operating Corporation (WCNOC) is the licensed operator of WCGS, and KCPL also owns a 47 percent interest in WCNOC, with KGE and KEPCo owning 47 percent and 6 percent interests in WCNOC, respectively. KCPL, as well as KGE and KEPCo, hold possession-only licenses.

#### II

Pursuant to section 184 of the Atomic Energy Act of 1954, as amended, and 10 CFR 50.80, KCPL filed an application dated February 20, 2001, which was supplemented by submittals dated February 27, March 5, March 8, March 28, and May 4, 2001, from counsel for KCPL, requesting approval of the indirect transfer of the WCGS license, to the extent such would result from the proposed restructuring of KCPL. As stated in the application, the proposed restructuring encompasses the formation by KCPL of a new holding company as yet unnamed (" *HoldingCo* "). Upon the proposed restructuring, KCPL will cease to be publicly-traded and become a wholly-owned subsidiary of  *HoldingCo* , but will retain ownership of its regulated electric power generation, transmission, and distribution assets, including its interests in WCGS and WCNOC. No direct transfer of the license to  *HoldingCo*  or otherwise is being proposed. WCNOC would remain as the managing agent for the joint owner licensees (KCPL, KGE, and KEPCo) of the facility and would continue to have exclusive responsibility for the management, operation, and maintenance of WCGS as the non-owner operator licensee. The application does not propose a change in the rights, obligations, or interests of the licensees of WCGS. In addition, no physical changes to WCGS or operational changes are being proposed.

KCPL stated that it and  *HoldingCo*  will be able to respond more effectively to increased competition in the energy industry and pursue pending unregulated electric generation ventures as a result of the new corporate structure.

Notice of the application and an opportunity for hearing was published in the **Federal Register** on May 2, 2001 (66 FR 22019). No written comments or hearing requests were received.

Under 10 CFR 50.80, no license shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission gives its consent in writing. Upon review of the information provided by KCPL in its application, the supplements thereto, and other information before the Commission, the NRC staff has determined that the proposed restructuring will not affect the qualifications of KCPL or WCNOC as holders of the license referenced above and that the indirect transfer of the license, to the extent effected by the proposed restructuring of KCPL, is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission, subject to the conditions set forth herein. These findings are supported by a safety evaluation dated June 1, 2001.

#### III

Accordingly, pursuant to sections 161b, 161i, 161o, and 184 of the Atomic Energy Act of 1954, as amended, 42 USC §§ 2201(b), 2201(i), 2201(o), and 2234; and 10 CFR 50.80,  *it is hereby ordered*  that the application regarding the proposed restructuring of KCPL and indirect license transfer is approved, subject to the following conditions:

(1) KCPL shall provide the Director of the Office of Nuclear Reactor Regulation a copy of any application, at the time it is filed, to transfer (excluding grants of security interests or liens) from KCPL to its proposed parent, or to any other affiliated company, facilities for the production, transmission, or distribution of electric energy having a depreciated book value exceeding 10 percent (10%) of KCPL's consolidated net utility plant as recorded on KCPL's books of account.

(2) Should the proposed restructuring of KCPL not be completed by June 1, 2002, this Order shall become null and void, provided, however, upon application and for good cause shown, such date may be extended. This Order is effective upon issuance.

For further details with respect to this action, see the license transfer application filed by KCPL dated February 20, 2001, and the supplemental submittals dated February 27, March 5, March 8, March 28, and May 4, 2001, from counsel for KCPL, and the safety evaluation dated June 1, 2001, which are available for public inspection at the Commission's Public Document Room located at One White Flint North, 11555 Rockville Pike (first floor), Rockville, Maryland, and accessible electronically through the ADAMS Public Electronic Reading

Room link at the NRC Web site (<http://www.nrc.gov>).

Dated at Rockville, Maryland, this first day of June 2001.

For the Nuclear Regulatory Commission.

**Jon R. Johnson,**

*Acting Director, Office of Nuclear Reactor Regulation.*

[FR Doc. 01-14495 Filed 6-7-01; 8:45 am]

BILLING CODE 7590-01-P

## NUCLEAR REGULATORY ADMINISTRATION

### Sunshine Act Meeting

**AGENCY HOLDING THE MEETING:** Nuclear Regulatory Commission.

**DATE:** Weeks of June 11, 18, 25, July 2, 9, 16, 2001.

**PLACE:** Commissioners' Conference Room, 11555 Rockville Pike, Maryland.

**STATUS:** Public and Closed.

**MATTERS TO BE CONSIDERED:**

*Week of June 11, 2001*

Thursday, June 14, 2001

9:55 a.m.; Affirmation Session (Public Meeting) (If needed)

10:00 a.m.; Meeting with Nuclear Waste Technical Review Board (Public Meeting)

1:30 p.m.; Briefing on License Renewal Program (Public Meeting) (Contact: David Solorio, 301-415-1973)

*Week of June 18, 2001—Tentative*

There are no meetings scheduled for the Week of June 18, 2001.

*Week of June 25, 2001—Tentative*

Wednesday, June 27, 2001

9:25 a.m.; Affirmation Session (Public Meeting) (If needed)

*Week of July 2, 2001—Tentative*

There are no meetings scheduled for the Week of July 2, 2001.

*Week of July 9, 2001—Tentative*

Monday, July 9, 2001

1:25 p.m.; Affirmation Session (Public Meeting) (If needed)

*Week of July 16, 2001—Tentative*

Thursday, July 19, 2001

9:25 a.m.; Affirmation Session (Public Meeting) (If needed)

9:30 a.m.; Briefing on Results of Agency Action Review Meeting—Reactors (Public Meeting) (Contact: Ron Frahm, 301-415-2986)

1:30 p.m.; Briefing on Readiness for New Plant Applications and Construction (Public Meeting) (Contact: Nanette Gilles, 301-415-1180)

Friday, July 20, 2001

9:30 a.m.; Briefing on Results of Reactor Oversight Process Initial Implementation (Public Meeting) (Contact: Tim Frye, 301-415-1287)

1:00 p.m.; Briefing on Risk-Informing Special Treatment Requirements (Public Meeting) (Contact: John Nakoski, 302-415-1278)

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The NRC Commission Meeting Schedule can be found on the Internet at: <http://www.nrc.gov/SECY/smj/schedule.htm>

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This notice is distributed by mail to several hundred subscribers; if you no longer wish to receive it, or would like to be added to the distribution, please contact the Office of the Secretary, Washington, DC 20555 (301-415-1969). In addition, distribution of this meeting notice over the Internet system is available. If you are interested in receiving this Commission meeting schedule electronically, please send an electronic message to [dkw@nrc.gov](mailto:dkw@nrc.gov).

Dated: June 5, 2001.

**David Louis Gamberoni,**

*Technical Coordinator, Office of the Secretary.*

[FR Doc. 01-14594 Filed 6-6-01; 12:20 pm]

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## OVERSEAS PRIVATE INVESTMENT CORPORATION

### Sunshine Act Meeting

**TIME AND DATE:** Tuesday, June 19, 2001, 1 PM (OPEN Portion) 1:30 PM (CLOSED Portion)

**PLACE:** Offices of the Corporation, Twelfth Floor Board Room, 1100 New York Avenue, NW., Washington, DC

**STATUS:** Meeting OPEN to the Public from 1 PM to 1:30 PM Closed portion will commence at 1:30 PM (approx.)

**MATTERS TO BE CONSIDERED:**

1. President's Report
2. Approval of December 12, 2000 Minutes (Open Portion)

**FURTHER MATTERS TO BE CONSIDERED:** (Closed to the Public 1:30 PM)

1. Finance Project in Peru
2. Finance Project in Brazil
3. Finance Project in Argentina
4. Insurance Project in Nigeria
5. Approval of December 12, 2001 Minutes (Closed Portion)
6. Pending Major Projects
7. Reports

**CONTACT PERSON FOR INFORMATION:** Information on the meeting may be

obtained from Connie M. Downs at (202) 336-8438.

**Connie M. Downs,**

*OPIC Corporate Secretary.*

[FR Doc. 01-14567 Filed 6-6-01; 10:21 am]

BILLING CODE 3210-01-M

## SECURITIES AND EXCHANGE COMMISSION

### Proposed Collection; Comment Request

Upon Written Request, Copies Available From: Securities and Exchange Commission, Office of Filings and Information Services, Washington, DC 20549

#### Extension

Rule 17a-5(c); SEC File No. 270-199; OMB Control No. 3235-0199.

Rule 17a-7; SEC File No. 270-147; OMB Control No. 3235-0131.

Notice is hereby given that pursuant to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*), the Securities and Exchange Commission ("Commission") is soliciting comments on the collections of information summarized below. The Commission plans to submit these existing collections of information to the Office of Management and Budget for extension and approval.

Rule 17a-5(c) under the Securities Exchange Act of 1934 requires certain broker-dealers who carry customer accounts to provide statements of financial condition to their customers. It is estimated that approximately 659 broker and dealer respondents with approximately 97,600,000 customer accounts incur an average burden of 542,222 hours per year to comply with this rule.

Rule 17a-5(c) does not contain record retention requirements. Compliance with the rule is mandatory. Responses are not confidential.

Rule 17a-7 under the Securities Exchange Act of 1934 requires non-resident brokers or dealers registered or applying for registration pursuant to Section 15 of the Exchange Act to maintain—in the United States—complete and current copies of books and records required to be maintained under any rule adopted under the Securities Exchange Act of 1934. Alternatively, Rule 17a-7 provides that the non-resident broker or dealer may sign a written undertaking to furnish the requisite books and records to the Commission upon demand.

There are approximately 72 non-resident brokers and dealers. Based on