

estimated cost of the proposed facilities is approximately \$17.7 million.

Egan Hub states that its proposed project will not adversely affect the rates or service of its existing customers. Egan Hub is not proposing any change its currently authorized market based rate authority, and contends that the proposed project will not lead to Egan Hub exercising market power. Egan Hub also states that the proposed project will provide its customers increased transportation options and greater access to markets and supplies.

Any questions regarding the application may be directed to S.E. Tillman, Director of Regulatory Affairs, Egan Hub Partners, L.P., Post Office Box 1642, Houston, Texas 77251-1642, or telephone (713) 627-5113 or FAX (713) 627-5947.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-119-000; Docket No. EL01-91-000]

GenHoldings I, LLC, Millennium Power Partners, L.P., Athens Generating Company, L.P., Covert Generating Company, LLC, Harquahala Generating Company, LLC, Athens Generating Company, L.P.; Notice of Filing

June 25, 2001.

Take notice that on June 15, 2001, Millennium Power Partners, L.P., Athens Generating Company, L.P. (Athens), Covert Generating Company, LLC, Harquahala Generating Company, LLC (collectively, the Subsidiaries), and GenHoldings I LLC (GenHoldings) filed with the Commission: (1) A request by the Subsidiaries and GenHoldings for Commission authorization under section 203 of the Federal Power Act (FPA) for an intra-corporate reorganization whereby the Subsidiaries will become indirect, wholly-owned subsidiaries of their newly-formed affiliate, GenHoldings; and (2) a request by Athens, on behalf of the Greene County Industrial Development Agency, for the Commission to find that it is not a "public utility" under section 201(f) of the FPA.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 6, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions

on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-16373 Filed 6-28-01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-389-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

June 25, 2001.

Take notice that on June 19, 2001, Transcontinental Gas Pipe Line Corporation (Transco), 2800 Post Oak Boulevard, P.O. Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP01-389-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157A of the Federal Energy Regulatory Commission's (Commission) regulations for a certificate of public convenience and necessity authorizing Transco to construct its Leidy East Expansion Project (Leidy East) to provide up to 130,000 dth per day of firm transportation for customers in New York, New Jersey, and Pennsylvania all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may be viewed at <http://www.ferc.fed.us/efi/rims> all 202-208-2222 for assistance).

Specifically, Transco requests authority to construct and operate:

(1) 4.64 miles of 36-inch diameter pipeline loop between milepost 178.49 and milepost 183.13 in Clinton County, Pennsylvania (Haneyville Loop);

(2) 3.73 miles of 42-inch diameter pipeline loop between milepost 134.57 and milepost 138.30 in Lycoming County, Pennsylvania (Williamsport Loop);

(3) 6.09 miles of 42-inch diameter pipeline between milepost 33.19 in Columbia County Pennsylvania and milepost 39.28 in Luzerne County, Pennsylvania (Benton Loop);

(4) 6.27 miles of 42-inch diameter pipeline loop between milepost 30.29 in Northampton County, Pennsylvania and milepost 36.56 in Northampton County, Pennsylvania. (Allentown Loop);

(5) 4.69 miles of 42-inch diameter pipeline loop between milepost 18.25 and milepost 13.62 in Hunterdon County, New Jersey (Clinton Loop);

(6) 5.14 miles of 42-inch diameter pipeline loop between milepost 1789.60

and milepost 1793.92 in Somerset County, New Jersey (Stirling Loop);

(7) Impeller replacements on two (2) existing 12,600 horsepower, turbine-driven compressor units at Transco's existing Compressor Station 520, located at milepost 157.52 in Lycoming County Pennsylvania;

(8) An impeller replacement and uprate of an existing 12,600 horsepower turbine-driven compressor unit to 15,000 horsepower at Transco's existing Compressor Station 515, located at milepost 68.95 in Luzerne County Pennsylvania;

(9) Modifications to electronic control systems to uprate an electric motor-driven compressor unit from 15,000 horsepower to 16,000 horsepower at Transco's existing Compressor Station 205, located at milepost 1773.30 in Mercer County, New Jersey; and

(10) Modifications to Transco's existing Centerville Regulator Station located at milepost 0.11 in Somerset County, New Jersey.

The estimated cost of the proposed facilities is approximately \$98 million. Transco requests a final certificate order no later than October 24, 2001, in order

to complete the project to meet the November 1, 2002, in-service date required by its shippers. Transco states that the Commission has previously reviewed the proposed facilities in its Market Link proceeding in Docket No. CP98-540-000 *et. al.*

Transco states that it has entered into firm service agreements with four shippers for the entire 130,000 dth per day of transportation capacity created by the expansion. The expansion shippers and their respective volumes and terms are as follows:

Shipper	Volume (dth per day)	Term (years)
Aquila Energy Marketing Corporation	25,000	10
PEPCO Energy Company	30,000	10
Reliant Energy Services, Inc.	25,000	20
Williams Energy Marketing & Trading Company	50,000	10

Transco states that it has developed a new incremental recourse rate for Leidy East shippers of \$13.56 per dth and that

transportation service under the Leidy East project will be provided under Rate Schedule FT of Transco's FERC Gas Tariff, Volume No. 1, and Transco's blanket certificate under Part 284G of the Commission's regulations. The Leidy East shippers will also be responsible for fuel retention, electric power, and other applicable charges and surcharges under Rate Schedule FT. Transco notes that all of the Leidy East shippers have elected to pay negotiated rates pursuant to Transco's FERC Gas Tariff.

Any questions regarding this application should be directed to Ms. Angela D. Mendoza, Transcontinental Gas Pipeline Corporation, P.O. Box 1396, Houston, Texas 77251 or call (713) 215-4098. In addition, Transco has also established a toll-free telephone number (1-888-887-0486) so that interested parties can call with questions about the Leidy East Project. In addition, Transco has also scheduled the following five open houses to answer questions from affected landowners and other stakeholders about the project.

Date	Location of open house	Loop	City/state
June 18, 2001	Gateway Bethlehem Holiday Inn	Allentown	Bethlehem, PA.
June 19, 2001	Bridgewater Manor	Stirling	Bridgewater, NJ.
June 20, 2001	Clinton Holiday Inn	Clinton	Clinton, NJ.
June 25, 2001	Radisson Hotel	Williamsport	Williamsport, PA.
June 26, 2001	Jackson Twp. Municipal Bldg	Benton	Benton, PA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before July 10, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments

considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process.

Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be

provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov/documents/makeanelectronicfiling/doorbell.htm>.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-16419 Filed 6-28-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-118-000, et al.]

TransAlta USA Inc., et al.; Electric Rate and Corporate Regulation Filings

June 22, 2001.

Take notice that the following filings have been made with the Commission:

1. TransAlta USA Inc.

[Docket No. EC01-118-000]

Take notice that on June 13, 2001, TransAlta USA Inc. (TAUSA) tendered for filing, pursuant to section 203 of the Federal Power Act, 16 U.S.C. 824b (1994), and Part 33 of the Commission's Regulations, 18 CFR 33.1, et seq., an application for Commission approval of an internal corporate reorganization. Specifically, TAUSA proposes to (1) transfer the market-based rate schedules of Merchant Energy Group of the Americas, Inc. (MEGA) to its affiliate, TransAlta Energy Marketing (US) Inc. (TEMUS), and (2) transfer MEGA's 100 percent interest in Pierce Power LLC (which has a market-based rate tariff on file with the Commission) first to TEMUS, and then from TEMUS to TAUSA.

Comment date: July 5, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. South Houston Green Power, L.P.

[Docket No. EG01-231-000]

Take notice that on June 15, 2001, South Houston Green Power, L.P. (the Applicant), with its principal office at 139 East Fourth Street, Cincinnati, Ohio 45202, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited partnership engaged directly and exclusively in the business of holding ownership and license interests in several gas-fired cogeneration facilities located in the Texas City, Texas, with an aggregate capacity of approximately 248MW. Electric energy produced by the facility will be sold at wholesale or at retail exclusively to foreign consumers.

Comment date: July 13, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. BSPE, L.P.

[Docket No. EG01-232-000]

Take notice that on June 15, 2001, BSPE, L.P. (the Applicant), with its principal office at 139 East Fourth Street, Cincinnati, Ohio 45202, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited partnership engaged directly and exclusively in the business of owning and licensing several gas-fired cogeneration facilities located in the Texas City, Texas, with an aggregate capacity of approximately 248MW. Electric energy produced by the facility will be sold at wholesale or at retail exclusively to foreign consumers.

Comment date: July 13, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. FPL Energy Upton Wind I, LP

[Docket No. EG01-233-000]

Take notice that on June 15, 2001, FPL Energy Upton Wind I, LP (the Applicant), with its principal office at 700 Universe Boulevard, Juno Beach, Florida 33408, filed with the Federal Energy Regulatory Commission (Commission), an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company engaged directly and exclusively in the business of developing and operating an approximately 80 MW wind-powered generating facility located in the County of Upton, Texas. Electric energy produced by the facility will be sold at wholesale or at retail exclusively to foreign consumers.

Comment date: July 13, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. FPL Energy Upton Wind II, LP

[Docket No. EG01-234-000]

Take notice that on June 15, 2001, FPL Energy Upton Wind II, LP (the Applicant), with its principal office at 700 Universe Boulevard, Juno Beach, Florida 33408, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company engaged directly and exclusively in the business of developing and operating an approximately 80 MW wind-powered generating facility located in the County of Upton, Texas. Electric energy produced by the facility will be sold at wholesale or at retail exclusively to foreign consumers.

Comment date: July 13, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. FPL Energy Upton Wind III, LP

[Docket No. EG01-235-000]

Take notice that on June 15, 2001, FPL Energy Upton Wind III, LP (the Applicant), with its principal office at 700 Universe Boulevard, Juno Beach, Florida 33408, filed with the Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Delaware limited liability company engaged directly and exclusively in the business of developing and operating an approximately 80 MW wind-powered generating facility located in the County of Upton, Texas. Electric energy produced by the facility will be sold at wholesale or at retail exclusively to foreign consumers.

Comment date: July 13, 2001, in accordance with Standard Paragraph E