Affected Public: Individuals or households; business or other for-profit. Annual Burden Hours: 10,200. Number of Respondents: 102,000. Responses Per Respondent: 1. Average Burden Per Response: 6

Frequency: On occasion.

SUPPLEMENTARY INFORMATION:

Summary of Information Collection

This requirement provides for the collection of information from applicants for Department of Defense (DoD) Building Passes. The information collected from the DD Form 2249, "DoD Building Pass Application," is used to verify the need for and to issue a DoD Building Pass to DoD personnel, other authorized U.S. Government personnel, and DoD consultants and experts who regularly work in or require frequent and continuing access to DoD owned or occupied buildings in the National Capital Region.

Dated: August 2, 2001.

Patricia L. Toppings,

Alternate OSD Federal Register Liaison Officer, Department of Defense. [FR Doc. 01-19966 Filed 8-8-01; 8:45 am]

BILLING CODE 5001-08-M

DEPARTMENT OF DEFENSE

Defense Information Systems Agency

Membership of the Defense Information Systems Agency Senior **Executive Service (SES) Performance** Review Board (PRB)

AGENCY: Defense Information System Agency.

ACTION: Notice of membership of the Defense Information Systems Agency Performance Review Board.

SUMMARY: This notice announces the appointment of the members of the Performance Review Board of the Defense Information Systems Agency. The publication of membership is required by 5 U.S.C. 4314(c)(4).

The Performance Review Board provides fair and impartial review of Senior Executive Service performance appraisals and makes recommendations regarding performance ratings and performance awards to the Director, DISA.

EFFECTIVE DATE: July 1, 2001.

FOR FURTHER INFORMATION CONTACT: Ms. Carrie K. Bazemore, SES Program Manager, Civilian Personnel Division, Personnel and Administration Directorate, Defense Information Systems Agency (703) 607-4411.

SUPPLEMENTARY INFORMATION: In

accordance with 5 U.S.C. 4314(c)(4), the following are names and titles of the executives who have been appointed to serve as members of the DISA SES Performance Review Board. They will serve a one-year renewable term, effective 24 May 1999.

Ms. Diann L. McCov, Deputy Director for Information Engineering. James David Bryan, Major General, USA, Vice Director, DISA. Mr. John Penkoske, Deputy Director for Manpower, Personnel and Security. Mr. Robert Hutten, Deputy Director for Strategic Plans and Policy, DISA.

Sue A. Engelhardt,

Chief, Civilian Personnel Division. [FR Doc. 01-19938 Filed 8-8-01; 8:45 am] BILLING CODE 3610-05-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-415-000]

East Tennessee Natural Gas Company; Notice of Certificate Application

August 3, 2001.

Take notice that on July 26, 2001, East Tennessee Natural Gas Company (East Tennessee), 5400 Westheimer Court, Houston, Texas 77056-5310, filed an application for a certificate of public convenience and necessity pursuant to Section 7 of the Natural Gas Act, as amended, and the Federal Energy Regulatory Commission's (the Commission) Rules and Regulations thereunder. East Tennessee requests authorization to construct, install, own, operate and maintain certain facilities (Patriot Project) to provide up to 510,000 dekatherms per day (Dth/d) of firm natural gas transportation service, all as more fully set forth in the application, which is on file with the Commission, and open for public inspection. This filing may be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Following its open season, East Tennessee contracted for firm transportation service with seven shippers (Patriot Shippers): NUI Energy Brokers, Inc.; Carolina Power & Light Company; Public Service Company of North Carolina, Inc.; United Cities Gas Company; Henry County Power, LLC; Duke Energy Wythe, LLC; and, Duke Energy Murray, LLC.

The facilities will consist of: (i) a Mainline Expansion, which involves improvements along East Tennessee's

existing pipeline in Tennessee and Virginia, including (a) approximately 84.98 miles of pipeline loops (in Franklin, Grundy, Hamilton, Knox, Sequatchie and Sullivan Counties, Tennessee and Smyth, Washington, and Wythe Counties, Virginia), (b) approximately 24.67 miles of new 24inch diameter pipeline to replace existing smaller diameter pipeline (in Smyth, Washington and Wythe Counties, Virginia), (c) hydrostatic testing of approximately 77.34 miles of existing pipeline to increase the maximum allowable operating pressure of the pipeline, (d) five new compressor stations (in Fentress, Greene, Hamilton, Jackson, and Jefferson Counties, Tennessee) and changes at six existing compressor stations (in Washington and Wythe Counties, Virginia and Morgan, Sevier and Sullivan Counties, Tennessee), and (e) associated mainline valves, piping, and appurtenant pipeline facilities; and (ii) an Extension, which includes (a) approximately 93.56 miles of new 24-inch diameter pipeline extending (through Wythe, Carroll, Patrick, Floyd, and Henry Counties, Virginia) from the East Tennessee mainline in Virginia to a new terminus at an interconnection to Transcontinental Pipeline Corporation's mainline in Rockingham County, North Carolina, (b) approximately 7.04 miles of new 16-inch diameter pipeline extending from the new pipeline extension (through Pittsylvania County, Virginia) to a power plant under development by Henry County Power, LLC, in Henry County, Virginia, (c) three new meter stations, and (d) associated valves and appurtenant pipeline facilities.

East Tennessee requests that the Commission issue a preliminary determination by November 15, 2001 and a final certificate by March 27, 2002 to enable East Tennessee to meet the first of its Patriot Shippers' in-service dates of May 1, 2003. The cost of the facilities is estimated to be approximately \$289 million. Firm transportation service of up to 510,000 Dth/d will be rendered to the Patriot Shippers pursuant to East Tennessee's Rate Schedule FT-A. The Patriot Shippers will pay incremental rates to compensate East Tennessee for the costs of the Patriot Project facilities.

Questions regarding this filing should be directed to Steven E. Tillman, Director of Regulatory Affairs, East Tennessee Natural Gas Company, P.O. Box 1642, Houston, Texas 77251-1642, call 713-627-5113, fax 713-627-5947.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before August 24, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project.

This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Take further notice that pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this Application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission, on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01–19983 Filed 8–8–01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-361-000]

Northwest Pipeline Corporation; Notice of Site Visit

August 3, 2001.

On August 13 through August 17, 2001, the Office of Energy Projects staff and representatives of Northwest Pipeline Corporation, will conduct a site visit of the proposed facilities of the Grays Harbor Pipeline Project 2001 in Thurston and Grays Harbor Counties, Washington.

All interested parties may attend. Those planning to attend must provide their own transportation.

For further information, please contact the Office of External Affairs at (202) 208–1088.

David P. Boergers,

Secretary.

[FR Doc. 01–19982 Filed 8–8–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP01-419-000 and CP01-421-000]

Portland General Electric Company; Notice of Application

August 3, 2001.

Take notice that on July 27, 2001, Portland General Electric Company (Portland General), 121 S.W. Salmon Street, 1 WTC-1301, Portland, Oregon 97204, filed in Docket No. CP01-419-000, an application pursuant to Section 7, Part 157, Subpart F, of the Natural Gas Act (NGA) for issuance of a Blanket Certificate of Public Convenience and Necessity, and in Docket No. CP01-421-000, an application pursuant to Section 7, Part 284, Subpart G of the NGA for issuance of a Blanket Certificate of Public Convenience and Necessity, a Request for Waiver and Extension of Time, and approval of initial rates for firm and interruptible transportation services to be rendered by Portland General and pro forma tariff provisions, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket #" from the RIMS Menu and follow the instructions (call (202) 208-2222 for assistance).

Portland General requests the issuance of a blanket certificate pursuant to Subpart F of Part 157 of the Commission's Regulations to permit the construction, acquisition, and abandonment of facilities and for approval of other routine activities permitted by that subpart and the issuance of a blanket certificate pursuant to Subpart G of Part 284 of the Commission's Regulations authorizing