

Calpine Corporation. Nevada Power requests that these TSAs be made effective as of July 1, 2001.

Comment date: August 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Sierra Pacific Power Company, Nevada Power Company

[Docket No. ER01-2759-000]

Take notice that on August 1, 2001, Nevada Power Company (Nevada Power) tendered for filing Service Agreement No. 97 to the Sierra Pacific Resources Operating Companies FERC Electric Tariff, First Revised Volume No. 1, which is Nevada Power's Open Access Transmission Tariff. This Service Agreement is an unexecuted Transmission Service Agreement (TSA) between Nevada Power and Duke Energy Trading and Marketing. Nevada Power requests that this TSA be made effective as of July 1, 2001.

Comment date: August 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Handsome Lake Energy, LLC

[Docket No. ER01-2761-000]

Take notice that on August 1, 2001, Handsome Lake Energy, LLC (Handsome Lake) tendered for filing with the Federal Energy Regulatory Commission an executed service agreement with Constellation Power Source, Inc. (Constellation). The agreement is an umbrella agreement which allows Constellation to take service under Handsome Lake's FERC Electric Tariff, Original Volume No. 1. Handsome Lake respectfully requests an effective date of July 2, 2001.

Comment date: August 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. American Transmission Company LLC

[Docket No. ER01-2762-000]

Take notice that on August 1, 2001, American Transmission Company LLC (ATCLLC) tendered for filing its Second Revised Procedures for Implementing Standards of Conduct and Second Revised Standards of Conduct. ATCLLC requests an effective date of August 1, 2001.

Comment date: August 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Elwood Energy LLC, Elwood Energy II, LLC, Elwood Energy III, LLP, Elwood Energy LLC

[Docket No. ER01-2763-000]

On August 1, 2001, Elwood Energy LLC (Elwood), Elwood Energy II, LLC

(Elwood II) and Elwood Energy III, LLC (Elwood III) filed with the Federal Energy Regulatory Commission Notices of Succession, Notice of Change in Status and amendment to Elwood's market-based rate tariff and two service agreements with Aquila Energy Marketing Corporation and Utilicorp United Inc., under Elwoods's market-based rate tariff that previously has been submitted under the market-based rate tariffs of Elwood II and Elwood III. These filings were made to reflect the mergers of Elwood II and Elwood III with and into Elwood, with Elwood as the sole surviving entity, together with related mergers among certain upstream owners of those entities.

Comment date: August 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.

[Docket No. ER-2764-000]

Take notice that Cinergy Services, Inc. (Cinergy) and Strategic Energy L.L.C. (Strategic), on August 1, 2001, are submitting a Confirmation Letter of Cinergy's Market-Based Power Sales Tariff Original Volume No. 7-MB, Service Agreement No. 211, dated May 1, 1999.

Cinergy and Strategic are requesting an effective date of July 18, 2001.

Comment date: August 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Cedar Brakes II, L.L.C.

[Docket No. ER01-2765-000]

Take notice that on August 1, 2001, Cedar Brakes II, L.L.C. (CBII), filed with the Federal Energy Regulatory Commission an amended Power Purchase Agreement with Public Service Electric & Gas, an application for approval of its initial rate schedule (FERC Electric Tariff Original Volume No. 1), and for blanket approval for market-based rates pursuant to Part 35 of the Commission's regulations.

CBII is a limited liability company formed under the laws of Delaware. CBII does not own any generating facilities.

Comment date: August 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the

comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-20324 Filed 8-13-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

August 8, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* small hydroelectric exemption.

b. *Project No.:* 12094-000.

c. *Date filed:* July 24, 2001.

d. *Applicant:* Hydro Technology Systems, Inc.

e. *Name of Project:* 1910 Meyers Falls Hydroelectric Plant.

f. *Location:* On the Colville River, near the City of Kettle Falls, in Stevens County, Washington. The proposed exemption would not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Michael E. Johnson, Hydro Technology Systems, Inc., P.O. Box 683 Kettle Falls, WA 99141; (509) 738-6544.

i. *FERC Contact:* John B. Smith, (202) 219-2460, john.smith@ferc.fed.us.

j. *Deadline for filing additional study requests:* September 22, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. The application is not ready for environmental analysis at this time.

l. The proposed project would consist of: (1) The existing concrete intake structure, restored and equipped with a new trash screen and headgate, located on the south bank of the Colville River between 2 waterfalls; (2) a new 230-foot-long, 42-inch-diameter welded-steel penstock; (3) the existing 60-foot-long by 30-foot-wide concrete powerhouse restored and equipped with a new, horizontal Francis turbine coupled to a generator with an output rating of 300 kilowatts at a design turbine flow of 50 cubic feet per second; (4) a 200-foot-long transmission line; and (5) other appurtenances.

m. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the *WASHINGTON STATE HISTORIC PRESERVATION OFFICER (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36, CFR at 800.4.

David P. Boergers,

Secretary.

[FR Doc. 01-20344 Filed 8-13-01; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-7031-2]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Community Right-To-Know Reporting Requirements Under Sections 311 and 312 of the Emergency Planning and Community Right-To-Know Act (EPCRA)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Community Right-to-Know Reporting Requirements under sections 311 and 312 of the Emergency Planning and Community Right-to-Know Act (EPCRA), OMB Control Number 2050-0072, expiring August 31, 2001. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before September 13, 2001.

ADDRESSES: Send comments, referencing EPA ICR No. 1352.08 and OMB Control No. 2050-0072, to the following addresses: Sandy Farmer, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822), 1200 Pennsylvania Avenue, NW., Washington, DC 20460; and to Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: For a copy of the ICR contact Sandy Farmer at EPA by phone at (202) 260-2740, by E-mail at

Farmer.sandy@epamail.epa.gov, or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1352.08. For technical questions about the ICR, contact Sicy Jacob, Chemical Emergency Preparedness and Prevention Office, (202) 564-8019.

SUPPLEMENTARY INFORMATION:

Title: Community Right-to-Know Reporting Requirements under sections 311 and 312 of the Emergency Planning and Community Right-to-Know Act (EPCRA), OMB Control Number 2050-0072; EPA ICR No. 2050-0072, expiring August 31, 2001. This is a request for

extension of a currently approved collection.

Abstract: The authority for these requirements is sections 311 and 312 of the Emergency Planning and Community Right-to-Know Act (EPCRA), 1986 (42 U.S.C. 11011, 11012). EPCRA section 311 requires owners and operators of facilities subject to the Occupational Safety and Health Administration Hazard Communications Standard (OSHA HCS) to submit a list of chemicals or Material Safety Data Sheets (MSDSs) (for those chemicals that exceed thresholds, specified in 40 CFR part 370) to the State Emergency Response Commission (SERC), Local Emergency Planning Committee (LEPC) and the local fire department (LFD) with jurisdiction over their facility. This is a one-time requirement unless a new facility becomes subject to the regulations or updating the information by facilities that are already covered by the regulations. EPCRA section 312 requires owners and operators of facilities subject to OSHA HCS to submit an inventory form (for those chemicals that exceed the thresholds, specified in 40 CFR part 370) to the SERC, LEPC, and LFD with jurisdiction over their facility. This activity is to be completed on March 1 of each year, on the inventory of chemicals in the previous calendar year.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on February 6, 2001 (66 FR 9079); three comments were received.

Burden Statement: The average burden for MSDS reporting under 40 CFR 370.21 is estimated at 1.6 hours for new and newly regulated facilities and approximately 0.6 hours for those existing facilities that obtain new or revised MSDSs or receive requests for MSDSs from local governments. For new and newly regulated facilities, this burden includes the time required to read and understand the regulations, to determine which chemicals meet or exceed reporting thresholds, and to submit MSDSs or lists of chemicals to SERCs, LEPCs, and local fire departments. For existing facilities, this burden includes the time required to submit revised MSDSs and new MSDSs to local officials. The average reporting burden for facilities to perform Tier I or