

accorded sellers permitted to sell at market-based rates.

Comment date: August 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Tampa Electric Company

[Docket No. ER01-2815-000]

Take notice that on August 9, 2001, Tampa Electric Company (Tampa Electric) filed a notice of termination of its Contract for the Purchase and Sale of Power and Energy with El Paso Merchant Energy, L.P. (El Paso). Copies of the filing have been served on El Paso and the Florida Public Service Commission.

Tampa Electric proposes that the termination be made effective on July 30, 2001, and therefore requests waiver of the Commission's notice requirement.

Comment date: August 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Virginia Electric and Power Company

[Docket No. ER01-2816-000]

Take notice that Virginia Electric and Power Company (the Company) on August 9, 2001, tendered for filing a service agreement for Constellation Power Source, Inc. (Customer) under the Company's short-form market-based rate tariff, FERC Electric Tariff, Original Volume No. 6 (the Tariff). The Company requests that the Commission make the service agreement effective on July 11, 2001.

A copy of the filing was served upon the Customer.

Comment date: August 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Progress Energy on behalf of Florida Power Corporation

[Docket No. ER01-2817-000]

Take notice that on August 9, 2001, Florida Power Corporation (FPC) tendered for filing Service Agreements for Short-Term Firm and Non-Firm Point-to-Point Transmission Service with Ameren Energy, Inc. Service to this Eligible Customer will be in accordance with the terms and conditions of the Open Access Transmission Tariff filed on behalf of FPC. A copy of the filing was served upon the Florida Public Service Commission.

FPC is requesting an effective date of August 8, 2001 for the Service Agreements.

Comment date: August 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. Indigo Generation LLC, Larkspur Energy LLC

[Docket No. ER01-2818-000]

Take notice that on August 9, 2001, Larkspur Energy LLC (Larkspur) and Indigo Generation LLC (Indigo) tendered for filing under Section 205 of the Federal Power Act umbrella service agreements entered into pursuant to their respective FERC Electric Tariffs for market-based rates. Larkspur and Indigo request an effective date for the umbrella service agreements of July 10, 2001.

Comment date: August 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. PSEG Energy Resources & Trade LLC

[Docket No. ER01-2825-000]

Take notice that PSEG Energy Resources & Trade LLC (PSEG) of Newark, New Jersey on August 9, 2001, tendered for filing an agreement for the sale of capacity and energy to Bethlehem Steel Corporation (Bethlehem) pursuant to the PSEG Wholesale Power Market-Based Sales Tariff, presently on file with the Commission. Copies of the filing have been served upon Bethlehem and the New Jersey Board of Public Utilities.

PSEG further requests waiver of the Commission's regulations such that the agreement can be made effective as of July 9, 2001.

Comment date: August 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

13. New England Power Pool

[Docket No. ER01-2836-000]

Take notice that on August 6, 2001, the New England Power Pool (NEPOOL) Participants Committee filed additional changes to Market Rule & Procedure 17 to conform the existing provisions of Market Rule 17 to the revised bidding and compensation regime of three-part bidding and Net Commitment Period Compensation. A July 1, 2001 effective date has been requested.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

Comment date: August 27, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-21051 Filed 8-20-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2197-047 North Carolina]

Alcoa Power Generating, Inc.; Notice of Availability of Environmental Assessment

August 15, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application for a marina, boat ramp, and two boat docks on High Rock reservoir and has prepared an environmental assessment (EA) for these facilities. High Rock reservoir is part of the Yadkin Hydroelectric Project on the Yadkin/Pee Dee River in Montgomery, Stanly, Davidson, Rowan, and Davie Counties, North Carolina. The proposed facilities do not occupy any federal or tribal lands.

The EA contains the staff's analysis of the potential environmental impacts of the proposed facilities and concludes that approving the application would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is on file with the Commission and is available for public inspection. The EA may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202–208–2222 for assistance).

For further information, contact Steve Hocking at (202) 219–2656.

David P. Boergers,
Secretary.

[FR Doc. 01–20960 Filed 8–20–01; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions to Intervene, Protests, and Comments

August 15, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Preliminary Permit.
 - b. *Project No.:* 12068–000.
 - c. *Date filed:* July 6, 2001.
 - d. *Applicant:* CPS Products, Incorporated.
 - e. *Name of Project:* Upper Bear Creek.
 - f. *Location:* On the North Fork Bear Creek, in Skagit County, Washington. Would utilize no federal dam or facilities. The existing dam and facilities are owned by Glacier Northwest, Inc.
 - g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
 - h. *Applicant Contact:* Mr. Thomas R. Childs, CPS Products, Inc., P.O. Box 1691, Bellingham, WA 98227–1691, (360) 758–2018.
 - i. *FERC Contact:* Robert Bell, (202) 219–2806.
 - j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.
- All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, motions to intervene, and protests may be electronically filed via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under "e-filing" link. Please include the project number (P–12068–000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners

filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) An existing 100-foot-long, 6-foot-high concrete and earth diversion dam, (2) an existing impoundment having a surface area of 1 acre with negligible storage and normal water elevation of 987 feet msl, (3) a proposed 400-foot-long, 36-inch-diameter steel penstock, (4) an existing powerhouse containing one proposed generating unit having an installed capacity of 300 kW, (5) a proposed 350-foot-long, 12.5 kV transmission line, and (6) appurtenant facilities.

The project would have an annual generation of 1,200 MWh that would be sold to a local utility.

l. A copy of this filing is on file with the Commission and is available for public inspection. This filing may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link select docket # and follow the instructions ((202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit—*Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular

application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. *Notice of intent—*A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. *Proposed Scope of Studies under Permit—*A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. *Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. *Filing and Service of Responsive Documents—*Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to