DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1971-073-ID]

Idaho Power Company; Notice of Application for Amendment of License To Delete Non-Jurisdictional Transmission Facilities, and Soliciting Comments, Motions To Intervene, and **Protests**

August 27, 2001.

- a. Type of Filing: Amendment of license to delete the 23.1-mile-long Paddock-Ontario Transmission Line from the license.
 - b. Project No.: 1971-073.
 - c. Date Filed: May 29, 2001.
 - d. Applicant: Idaho Power Company.
- e. Name of Project: Hells Canyon.
- f. Location: The project is located on the Snake River, in Baker County, Oregon, and Adams County, Idaho, and the Paddock-Ontario Transmission Line is located in Washington County, Idaho, to near town of Ontario, Oregon.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r), Section 4.201 of the Commission's Regulations.
- h. Applicant Contact: Robert W. Stahman, Vice President, Secretary, and General Counsel, Idaho Power Company, 1221 West Idaho St., P.O. Box 70, Boise, ID 83707, (208) 388-2676; and Lee S. Sherline, Leighton and Sherline, 8211 Chivalry Road, Annandale, VA 22003-1337.
- i. FERC Contact: William Guey-Lee, (202) 219-2808, or william.gueylee@ferc.fed.us.
- j. Deadline and filing comments, motions to intervene or protests: September 27, 2001.

All documents (original and eight copies) should be filed with: David Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. Šee, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Description of project: The applicant requests that the license for the Hells Canyon Project No. 1971 be amended to delete the 23.1-mile-long Paddock-Ontario transmission line from the license because it no longer serves as a primary transmission line and would continue to exist even if it were not guaranteed by FERC license.

l. Location of the Filing: A copy of the filing is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208–1371. This filing may also be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Response Documents—Any filings must bear in all capital letters the title

"COMMENTS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If any agency does not file comments within the time specified for

filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-21980 Filed 8-30-01; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Non-Project Use of Project Lands and Waters and Soliciting Comments, Motions To Intervene, and **Protests**

August 27, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

- a. Application Type: Non-Project Use of Project Lands and Waters.
 - b. Project No: 2503-064.
 - c. Date Filed: August 15, 2001.
- d. Applicant: Duke Energy Corporation.
- e. Name of Project: Keowee-Toxaway Hydroelectric Project.
- f. Location: On Lake Keowee at the Keowee Falls RV Park, Oconee County, South Carolina. The project does not utilize federal or tribal lands.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. Applicant Contact: Mr. Joe Hall, Duke Energy Company, P.O. Box 1006, Charlotte, NC 28201-1006. Phone: (704) 382-8576
- i. FERC Contact: Any questions on this notice should be addressed to Shana High at (202) 208-2266.
- j. Deadline for filing comments and/ or motions: September 27, 2001.

All documents (original and eight copies) should be filed with David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (2503–064) on any comments or motions filed.

k. Description of Proposal: Duke Energy Corporation proposes to grant a lease for 0.64 acres of project property to Keowee Falls RV Park for a proposed commercial residential facility having three cluster docks with six boat docking locations on each dock for a

total of 18 boat docking slips and one concrete boat ramp to provide access to the reservoir for the individuals leasing campsites at the Keowee Falls RV Park. The cluster docks will consist of steel angle iron with plastic floatation devices under the metal. The decking of the docks will be pressure treated face boards. The boat ramp will consist of six-inch thick concrete slabs with steel bars for strength and durability. The overall measurement of the ramp will be 12 feet by 48 feet and will be composed of eight sections, each six feet in length. No dredging will be required for the construction of these facilities.

- l. Locations of the Application: Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at http://www.ferc.gov using the "RIMS" link, select "Docket #" and follow the instructions (call 202–208–2222 for assistance).
- m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.
- n. Comments, Protests, or Motions to *Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.
- o. Filing and Service of Responsive Documents: Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.
- p. Agency Comment: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01–21981 Filed 8–30–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Floodplain/Wetland Statement for the Interconnection of the Sundance Energy Project with the Western Area Power Administration's Liberty-Coolidge 230-kilovolt Transmission Line (DOE/EIS-0322)

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of record of decision.

SUMMARY: PPL Sundance Energy, LLC, (Sundance) applied for an interconnection and transmission service from the Western Area Power Administration (Western) for the Sundance Energy Project, Pinal County, Arizona. To accommodate the request, Western has decided to upgrade and add to its transmission system in order to incorporate the new generation into the system. This Record of Decision (ROD) and Statement of Findings have been prepared in accordance with Council on Environmental Quality regulations for implementing the National Environmental Policy Act (NEPA) (40 CFR parts 1500-1508), Department of Energy (DOE) Procedures for Implementing NEPA (10 CFR part 1021), and DOE's Compliance with Floodplain/Wetland Review Requirements (10 CFR part 1022). Western's decision for its action considered the environmental ramifications of the Sundance Project. Western has determined that no significant environmental impacts would result from construction, operation, and maintenance of the Sundance Energy Project, the natural gas pipelines, the approximately 7 miles of new high-voltage transmission lines, or from the upgrade of approximately 5 miles of the Liberty-Coolidge 230kilovolt (kV) and Coolidge Signal 115kV Transmission Lines.

DATES: Western will take no action within floodplains until the completion of a 15-day public review period, ending September 17, 2001.

ADDRESSES: Written comments on Western's Floodplain Statement of Findings should be addressed to Mr. John Holt, Environment Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005; fax (602) 352–2630, email holt@wapa.gov. FOR FURTHER INFORMATION CONTACT: Mr. John Holt, Environment Manager, at the above address or by phone (602) 352–2592.

SUPPLEMENTARY INFORMATION: Western is the lead Federal agency under NEPA for the Sundance Energy Project. No Federal, State, or Tribal organizations requested cooperator status. Western has decided to enter into interconnection agreements with Sundance, and to construct, operate, and maintain transmission system additions to provide the interconnection with its transmission system. The transmission system additions selected as part of the Proposed Action addressed in the Environmental Impact Statement (EIS) include a new 230-kV bay at Western's existing Coolidge Substation, an upgrade of the existing Coolidge-Signal 115-kV #2 Transmission Line to 230-kV, and an expansion of the existing Signal Substation. Western also selected new single- and double-circuit 230-kV transmission line additions as described under Alternative 3 in the EIS. Alternative 3 was selected over the Proposed Action transmission system additions and two transmission line alternatives because it would have less impact on agricultural activities. The selected transmission line would involve the construction of one new double-circuit 230-kV transmission line and one new single-circuit 230-kV transmission line, both heading north from the western edge of the powerplant towards Western's existing Liberty-Coolidge 230-kV Transmission Line. As the new transmission lines reach the South Side Canal, they would run northeast until they meet the Liberty-Coolidge 230-kV Transmission Line. The west circuit of the new doublecircuit 230-kV transmission line would interconnect with Western's existing Liberty-Coolidge 230-kV Transmission Line, heading west to Liberty. The east circuit of the new double-circuit 230-kV transmission line would join the new single-circuit 230-kV transmission line and become a new double-circuit 230kV transmission line on Western's existing Liberty-Coolidge 230-kV Transmission Line right-of-way, heading east towards Coolidge. The north circuit of this new double-circuit 230-kV transmission line would interconnect to the existing Liberty-Coolidge 230-kV Transmission Line and continue on the existing alignment north and then east to Coolidge. The south circuit of this new double-circuit 230-kV transmission line would become a single-circuit