

Midla, its tariff filing clarifies that Midla will retain volumes under Section 4.2 for the firm and interruptible transportation services that it provides on its off-system facilities only to the extent that it incurs compressor fuel or lost and unaccounted for volumes on those facilities. Midla further states that its off-system facilities consist of: (i) its T-32 lateral, (ii) its pipeline facilities connected directly to Gulf South Pipeline Company, LP and (iii) its offshore laterals that are connected to the transmission systems of Tennessee Gas Pipeline Company, Southern Natural Gas Company and ANR Pipeline Company.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-22222 Filed 9-4-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-382-003]

Northern Natural Gas Company; Notice of Tariff Filing

August 29, 2001.

Take notice that Northern Natural Gas Company (Northern) on August 15, 2001 tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No.1, the following

tariff sheets to be effective November 1, 2001:

Fifth Revised Sheet No. 263H
Fourth Revised Sheet No. 263H.1

Tariff Sheet Nos. 263H and 263H.1 reflect the Sourcers' flow obligation after the Appendix B customers' election to source or buyout based on Northern's April 19, 2001 filing to replace both its fixed Carlton Premium and its fixed Carlton Surcharge with a mechanism to calculate the Premium and surcharge annually.

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-22227 Filed 9-4-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-514-000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 29, 2001.

Take notice that on August 23, 2001, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, to be effective October 1, 2001:

Third Revised Volume No. 1
Twenty-First Revised Sheet No. 5

Original Volume No. 2

Twenty-Seventh Revised Sheet No. 2.2

Northwest states that the purpose of this filing is to update Northwest's tariff to reflect the Annual Charge Adjustment (ACA) factor to be effective for the twelve-month period beginning October 1, 2001 pursuant to Section 154.402 of the Commission's regulations. The ACA factor of \$0.0021 per Dth specified by the Commission is a decrease of \$0.0001 per Dth from Northwest's current ACA factor.

Northwest states that it has served a copy of this filing upon its customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-22220 Filed 9-4-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11964-000]

Symbiotics, LLC.; Notice of Extension of Time

August 29, 2001.

On July 16, 2001, Elese Teton, a representative for Shoshone-Bannock Tribes, requested an extension of time of the existing deadline to file its comments regarding the "Notice of

Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Protests" (66 FR 28460, Published on May 23, 2001), for the Blackfoot Dam Hydroelectric Project, FERC No. 11964.

Upon consideration, notice is hereby given that a further extension of time for the filing of comments in the above proceeding is granted, extending the comment date to September 20, 2001.

David P. Boergers,
Secretary.

[FR Doc. 01-22228 Filed 9-4-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-477-001]

TransColorado Gas Transmission Company; Notice of Tariff Filing

August 29, 2001.

Take notice that on August 22, 2001, TransColorado Gas Transmission Company (TransColorado) tendered for filing and acceptance, to be effective August 1, 2001, Second Revised First Revised Sheet No. 247B and Alternate Second Revised First Revised Sheet No. 247B to Original Volume No. 1 of its FERC Gas Tariff.

TransColorado states that it is preparing and intends to file, within the prescribed 30-day period, a request for clarification and rehearing of the August 2nd order. TransColorado states that it will ask the Commission to clarify that the 60-day period for crediting penalty revenues will begin with the close of TransColorado's books at year end as opposed to 60 days from December 31st. TransColorado states that in the alternative it will request rehearing of the August 2nd order and request that the Commission revise the 60-day requirement to 90 days consistent with TransColorado's time requirements and the crediting provisions of other interstate pipelines.

Second Revised First Revised Sheet No. 247B reflects revised procedures for crediting net cashout revenues to shippers to: (1) include the accrual of interest and (2) credit those revenues within 60 days after the accounting close of each calendar year consistent with TransColorado's forthcoming request for clarification. Alternate Second Revised First Revised Sheet No. 247B reflects the identical procedures for the accrual of interest, but increases the time frame to complete the crediting

to 90 days in the event that rehearing is granted rather than clarification.

TransColorado states that a copy of this filing has been served upon TransColorado's customers, the Colorado Public Utilities Commission and New Mexico Public Utilities Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-22226 Filed 9-4-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-2130-001, et al.]

Central Maine Power Company, et al.; Electric Rate and Corporate Regulation Filings

August 29, 2001.

Take notice that the following filings have been made with the Commission:

1. Central Maine Power Company

[Docket No. ER01-2130-001]

Take notice that on August 22, 2001, Central Maine Power Company (CMP), tendered for filing in compliance with the Federal Energy Regulatory Commission's (FERC or Commission) order issued July 23, 2001, in Docket No. ER01-2130-000 a "First Amendment to Filing," which provides the information that the Commission requested in the July 23 Order.

Copies of this filing have been served on Calpine Construction Finance

Company, L.P. and the State of Maine Public Utilities Commission.

Comment date: September 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Old Dominion Electric Cooperative
[Docket No. ER01-2331-000]

Take notice that on August 24, 2001, Old Dominion Electric Cooperative, tendered for filing with the Federal Energy Regulatory Commission (Commission) directive issued August 14, 2001, in the above referenced Docket No., original tariff sheets to comply with Order No. 614, FERC Stats. & Regs. ¶ 31,096 (2000).

Comment date: September 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Liberty Electric Power, LLC

[Docket No. ER01-2398-001]

Take notice that on August 20, 2001, Liberty Electric Power, LLC, which will own and operate a natural gas-fired electric generating facility in the Borough of Eddystone, Pennsylvania submitted for filing with the Federal Energy Regulatory Commission (Commission) its initial FERC Electric Tariff Volume No. 1, in compliance with the Commission's August 15, 2001 letter order, which will enable Liberty Electric to engage in the sale of electric energy and capacity and ancillary services at market-based rates.

Comment date: September 10, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Ameren Services Company

[Docket No. ER01-2920-000]

Take notice that on August 24, 2001, Ameren Services Company (Ameren Services), as agent for Central Illinois Public Service Company (d/b/a AmerenCIPS) and Union Electric Company (d/b/a AmerenUE), submitted an unexecuted service agreement for Network Integrated Transmission Service and an unexecuted Network Operating Agreement with the Rolla Municipal Utilities (Rolla), the customer under the proposed agreements. Ameren Services requests an effective date of January 1, 2001 for these agreements.

A copy of the filing was served upon Rolla and the affected state regulatory commissions.

Comment date: September 14, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Atlantic City Electric Company

[Docket No. ER01-2921-000]

Take notice that Atlantic City Electric Company (Atlantic), on August 22, 2001, tendered for filing the Service