

filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-22492 Filed 9-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-468-003]

Texas Eastern Transmission, LP; Notice of Second Errata Filing

August 31, 2001.

Take notice that on August 24, 2001, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing Second Substitute Original Sheet No. 648 and Second Substitute Original Sheet No. 649 to be included in Pro Forma Seventh Revised Volume No. 1 in lieu of tariff sheets previously filed on July 31, 2001, in compliance with Order No. 637, *et seq.*, and in accordance with the Commission's suggestion in its June 12, 2001, letter order issued in Docket Nos. RP00-468-000 and RP01-25-000.

Texas Eastern states that on August 20, 2001 it submitted an errata filing to revise the scheduling and curtailment sequences for secondary transactions to include two additional potential transactions. Texas Eastern states that as a result of an inquiry from one of its customers it has identified the need for a further revision to the scheduling and curtailment sequences for secondary transactions to address transactions which are delivered at Secondary Delivery Points but received from Primary Receipt Points. Texas Eastern states that the second substitute tariff sheets are being submitted to further correct the scheduling and curtailment sequences.

Texas Eastern states that copies of the filing were mailed to all affected customers and interested state commissions.

Coinciding with the period granted by the Commission for Texas Eastern's July 31, 2001, compliance filing, interested parties will have until August 30, 2001, to submit comments regarding this filing. Texas Eastern has 20 days to respond to any comments received in

response to this filing. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-435-011]

Williston Basin Interstate Pipeline Company; Notice of Refund Report

August 30, 2001.

Take notice that on August 15, 2001, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing with the Commission its Refund Report made pursuant to the Commission's Letter Order issued June 18, 2001 in Docket No. RP01-435-000.

Williston Basin states that on August 10, 2001, refunds were sent to applicable Rate Schedule IT-1 shippers associated with the final reconciliation of the gas supply realignment (GSR) amortization account as of June 30, 2001. These refunds included interest through August 10, 2001, in accordance with Section 154.501 of the Commission's Regulations.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before September 6, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically

via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-22469 Filed 9-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT01-28-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing

August 31, 2001.

Take notice that on August 24, 2001, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet, to become effective August 24, 2001:

Eighth Revised Sheet No. 375

Williston Basin states that it has revised the above-referenced tariff sheet found in Section 48 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1, to add a new receipt point, Point ID No. 03682 (Silvertip), to Williston Basin's Big Horn Pool. Point ID No. 03682 (Silvertip) is a new receipt point constructed to allow Williston Basin to receive natural gas for its shippers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-22490 Filed 9-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP01-409-000]

Calypso Pipeline, L.L.C.; Notice of Intent To Prepare an Environmental Impact Statement for the Proposed Request Calypso Natural Gas Pipeline Project, Request for Comments on Environmental Issues, and Notice of a Public Scoping Meeting and Site Visit

August 31, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) and the Minerals Management Service (MMS) will prepare an Environmental Impact Statement (EIS) that will analyze the environmental impacts of the proposed Calypso Natural Gas Pipeline Project involving construction and operation of facilities by Calypso Pipeline, L.L.C. (Calypso).¹ The proposed pipeline originates in the Bahamas and would come ashore at Port Everglades, Florida. These facilities would consist of about 41.8 miles of 24-inch diameter pipeline (approximately 36.0 miles offshore and approximately 5.8 miles onshore), a meter and pressure regulation station with a pig receiver, and 2 block valves. This EIS will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity. The MMS will have primary responsibility for offshore analysis in U.S. waters and will coordinate with the U.S. Army Corps of Engineers regarding Florida state waters review.

The application and other supplemental filings in this docket are available for viewing on the FERC Internet Web site (www.ferc.gov). Click on the "RIMS" link, select "Docket 1" from the RIMS Menu, and follow the instructions. General information about the MMS and detailed information regarding Florida state and Federal waters can be accessed at the MMS Internet Web site (www.mms.gov).

The FERC is the lead agency and the MMS is a Federal cooperating agency

for this project because the MMS has jurisdiction by law as well as special expertise regarding the potential environmental impacts associated with that portion of the proposed pipeline that would be installed on the Outer Continental Shelf.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice that Calypso provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site (www.ferc.gov).

Summary of the Proposed Project

Florida is experiencing a substantial increase in demand for electric power as a result of population growth in the state. Calypso's proposed project would transport into Florida up to 832 million standard cubic feet per day of natural gas. The project would deliver the gas to an interconnect with the Florida Gas Transmission Company (FGT) system. The Calypso Natural Gas Pipeline Project would be located onshore in Broward County, Florida and offshore in the Atlantic Ocean. The project would receive gas at the U.S./Bahamian Exclusive Economic Zone (EEZ) at a subsea connection to a 24-inch pipeline, referred to as the Grand Bahama Island Pipeline, transporting natural gas from a proposed liquefied natural gas (LNG) storage facility in Freeport, Grand Bahama Island. The LNG facility and the Grand Bahama Island Pipeline are non-jurisdictional facilities.

Hawksbill Creek LNG, Ltd., a Bahamian company, proposes to construct and operate the LNG terminal in Freeport, Grand Bahama Island that would receive LNG tankers arriving from international LNG supply locations. The LNG would be offloaded from the tankers and stored in specially designed storage tanks. From there, the

LNG would be revaporized in heat exchangers on the terminal site and the resulting natural gas would be fed into the 24-inch-diameter offshore pipeline.

The FERC and MMS authorizations for this project would not extend eastward of the EEZ. The Government of the Bahamas regulates matters pertaining to the environment and safety and traditionally requires an environmental impact assessment as a condition to approving a project such as the LNG terminal and Grand Bahama Island Pipeline. The Government of the Bahamas is in the process of reviewing the environmental impact assessment for these facilities.

The LNG facility and the Grand Bahama Island Pipeline are not part of the facilities proposed in Calypso's application to the FERC. In its application, Calypso seeks authority to construct and operate the following:

- **Offshore Pipeline Segment**

The proposed offshore pipeline segment will be located in the Atlantic Ocean, off the southeast Florida coastline, and will consist of approximately 36 miles (31.2 nautical miles) of 24-inch-diameter pipeline (Offshore Pipeline). The Offshore Pipeline will traverse the Atlantic Ocean, starting at the U.S./Bahamian EEZ, passing through Federal and state waters, and ending at a shoreline entry at Port Everglades in Fort Lauderdale, Florida to connect with the proposed Calypso onshore pipeline segment.

The Port Everglades, Florida shore approach would be installed utilizing horizontal directional drilling (HDD) techniques to minimize impacts to three near-shore coral reefs. The pipeline would be directionally drilled out from an upland site at Nova Southeastern University to a point 4,616 feet from shore on the north side of the Port Everglades entrance channel. From this point, a 2,132-foot long by 25-foot wide ditch would be open cut through a spoil area to the origination of a second directional drill. The second directional drill would be used to extend the pipeline an additional 5,130 feet to the northeast exiting in about 120 feet of water. Finally, the pipeline between 120 feet and 200 feet of water would be covered with prefabricated flexible concrete mats. Where water depths exceed 200 feet, the offshore pipeline would be laid directly on the sea floor.

- **Onshore Pipeline Segment**

The proposed onshore pipeline segment will be located in Broward County, Florida and will consist of approximately 5.8 miles of 24-inch-diameter pipeline (Onshore Pipeline). The Onshore Pipeline will start at the terminus of the proposed Offshore

¹ Calypso's application was filed with the Commission on July 20, 2001, under Section 7(c) of the Natural Gas Act as amended, and Parts 157 and 284 of the Commission's regulations.