

the Secretary of the Commission and must send a copy of its filings to all other parties on the Commission's service list for this proceeding. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see Appendix 2).⁴ Only intervenors have the right to seek rehearing of the Commission's decision.

Environmental Mailing List

This notice is being sent to individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. It is also being sent to all identified potential right-of-way grantors. As details of the project become established, representatives of Calypso may also separately contact landowners, communities, and public agencies concerning project matters, including acquisition of permits and right-of-way easements.

All commentors will be retained on our mailing list. If you do not want to send comments at this time but still want to keep informed and receive copies of the Draft and Final EISs, you must return the Information Request (Appendix 3). If you do not send comments or return the Information Request, you will be taken off the mailing list.

Additional information about the proposed project is available from the Commission's Office of External Affairs at (202) 208-1088 or on the FERC website (www.ferc.gov) using the "RIMS" link to information in this docket number. Click on the "RIMS" link, select "Docket #" from the RIMS Menu, and follow the instructions. For assistance with access to RIMS, the RIMS helpline can be reached at (202) 208-2222.

Similarly, the "CIPS" link on the FERC Internet website provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings. From the FERC Internet website, click on the "CIPS" link, select "Docket #" from the CIPS menu, and follow the instructions. For assistance with access to CIPS, the CIPS helpline can be reached at (202) 208-2222.

David P. Boergers,
Secretary.

[FR Doc. 01-22487 Filed 9-6-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

August 31, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12106-000

c. *Date Filed:* August 17, 2001.

d. *Applicant:* John Floreske, Jr.

e. *Name of Project:* Flint Creek Hydroelectric Project.

f. *Location:* The proposed project would be located at the outlet works of the existing Georgetown Lake/Flint Creek Dam on Flint Creek and Georgetown Lake near the Town of Philipsburg in Granite County, Montana. Flint Creek Dam is owned by Granite County. Portions of the project are upon submerged federal lands (Deer Lodge National Forest) within both Granite and Deer Lodge Counties in Montana.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. John Floreske, Jr., P.O. Box 489, Haines, AK 99827, Telephone/fax (907) 766-2899.

i. *FERC Contact:* Mr. Lynn R. Miles, Sr. (202) 219-2671.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

Please include the Project Number (12106-000) on any comments, protest, or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would utilize the existing 55-foot-high by 525-foot-long Georgetown Lake/Flint Creek Dam, and the existing Georgetown Lake Reservoir

with a surface area of 2850 acres and a storage capacity of 31,040 acre-feet at a spillway crest elevation of 6,429.5. The project would consist of: (1) Replacement of all of the existing 6,282-foot-long 52-inch-diameter woodstave flowline with 36-inch-diameter HDPE pipe except for a 120 foot section of 20-inch-diameter steel pipe flowline portion and the 36-foot-diameter 1493-foot-long steel penstock, (2) a powerhouse with an installed capacity of 1.6 MW, and (3) appurtenant facilities. There are no new transmission lines required as Montana Power Company owns and maintains the recently reconstructed transmission line which comes directly to the project's switch yard/generator building for interconnection. The project would have an annual generation of 8.3 MWh.

l. Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Commission's web site at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions ((202)208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. A copy is also available for inspection and reproduction at the address in item h above.

m. *Preliminary Permit—*Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license

⁴ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each

representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-22488 Filed 9-6-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

August 31, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12105-000.

c. *Date filed:* August 7, 2001.

d. *Applicant:* Central Washington Power Agency.

e. *Name of Project:* Cle Elum Hydroelectric Project.

f. *Location:* The project would be located on the Cle Elum River in Kittitas County, Washington and would utilize the U.S. Bureau of Reclamation's existing Cle Elum Dam.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Mr. Mark Kjelland, 1400 Vantage Highway, Ellensburg, WA 98926, (509) 933-7201 and Mr. Don Godard, Public Utility District No. 2 of Grant County, P.O. Box 878, Ephrata, WA 98823, (509) 754-0500.

i. *FERC Contact:* James Hunter, (202) 219-2839.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments, protests, and motions to intervene may be electronically filed via the internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-filing" link.

Please include the project number (P-12105-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Competing Application:* Project No. 11923-000, Date Filed: March 28, 2001, Due Date: July 9, 2001

l. *Description of Project:* The proposed project using the Cle Elum Dam and impoundment would consist of: (1) A proposed 1,000-foot-long, 12-foot-diameter steel penstock inserted in the existing outlet tunnel, (2) a proposed bifurcation to allow bypass flows to be discharged via a control valve at the original discharge point, (3) a proposed powerhouse containing two generating units having a total installed capacity of 30.4 MW, (4) a proposed 1,200-foot-long transmission line, and (5) appurtenant facilities. The project would have an annual generation of 46.8 GWh that would be either used by the members of the Power Agency or sold to another utility.

m. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the addresses in item h above.

n. Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Proposed Scope of Studies under Permit—A preliminary permit, if issued,