

Rules and Regulations. All such motions or protests must be filed on or before September 13, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-22883 Filed 9-11-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-551-000]

WestGas Interstate, Inc.; Notice of Tariff Filing and Annual Charge Adjustment

September 6, 2001.

Take notice that on August 31, 2001, WestGas Interstate, Inc. (WGI), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Fifth Revised Sheet No. 5, with a proposed effective date of October 1, 2001.

WGI states that, pursuant to Section 154.402 of the Commission's regulations and Section 21 of the General Terms and Conditions of its tariff, WGI is making its Annual Charge Adjustment (ACA) filing to reflect a decrease of \$0.0001 per Dth, from \$0.0022 to \$0.0021 per Dth, in its ACA surcharge.

WGI states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 13, 2001. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-22888 Filed 9-11-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-535-000]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

September 6, 2001.

Take notice that on August 30, 2001, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the revised tariff sheets to become effective October 1, 2001:

Eighteenth Revised Sheet No. 6A

The revised tariff sheets are being filed pursuant to Section 26 of the General Terms and Conditions of Williams' Gas Tariff, Original Volume No. 1, which affords Williams the right to recover the costs billed to Williams by the FERC via the FERC ACA Unit Charge method. That unit charge, as determined by the Commission, is \$.0021/Dth as set forth on Williams' Annual Charges Bill for fiscal year 2001, to be effective October 1, 2001.

Williams states that the copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before

September 13, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-22875 Filed 9-11-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-544-000]

Williston Basin Interstate Pipeline Company; Notice of Tariff Filing and Annual Charge Adjustment

September 6, 2001.

Take notice that on August 31, 2001, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 and Original Volume No. 2, the following tariff sheets, to become effective October 1, 2001:

Second Revised Volume No. 1

Forty-Third Revised Sheet No. 15
Forty-Fourth Revised Sheet No. 16
Forty-Second Revised Sheet No. 18
Thirty-Eighth Revised Sheet No. 21

Original Volume No. 2

Eighty-Seventh Revised Sheet No. 11B

Williston Basin states that the filing reflects a revision to the Federal Energy Regulatory Commission's Annual Charge Adjustment (ACA) unit charge amount pursuant to the Commission's Statement of Annual Charges under 18 CFR part 382 and Section 41 of the General Terms and Conditions of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1. The filing reflects the Commission-approved Annual Charge Adjustment unit charge of \$.0021 per dth.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before September 13, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-22882 Filed 9-11-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-1099-006, et al.]

Cleco Power LLC, et al.; Electric Rate and Corporate Regulation Filings

September 6, 2001.

Take notice that the following filings have been made with the Commission:

1. Cleco Power LLC

[Docket No. ER01-1099-006]

Take notice that on August 31, 2001, Cleco Power LLC (Cleco Power), tendered for filing a second substitute original Rate Schedule 12 and a substitute original Rate Schedule 13. On June 23, 2001, Cleco Utility Group Inc.'s Rate Schedules 15 and 16 were canceled and refiled as Cleco Power's Rate Schedules 12 and 13, respectively. Cleco Power filed a second substitute original Rate Schedule 12 and a substitute original Rate Schedule 13 to include the whereas clauses that were in Cleco Utility Group Inc.'s Rate Schedules 15 and 16 but were omitted from Cleco Power's original Rate Schedules 12 and 13.

Comment date: September 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Electric Power Company

[Docket No. ER01-2648-001]

Take notice that on August 31, 2001, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a compliance filing as requested in docket ER01-2648-000 to address Order 614 First Revised Service Agreement No. 12.

Copies of the filing have been served on Excelsior Generation Company, LLC, the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: September 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Southern Company Services, Inc.

[Docket No. ER01-2863-001]

Take notice that on August 31, 2001, Southern Company Services, Inc. (SCS), on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (Southern Companies), tendered for filing certain revised sheets in connection with a Notice of Cancellation of rate schedules filed on August 20, 2001.

Comment date: September 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Pool

[Docket No. ER01-2983-000]

Take notice that on August 31, 2001, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance materials (1) to permit NEPOOL to expand its membership to include Poquonock River Funding, L.L.C. (PRF); and (2) to terminate the membership of DukeSolutions, Inc. The Participants Committee requests an effective date of November 1, 2001 for commencement of participation in NEPOOL by PRF and September 1, 2001 for the termination of DukeSolutions, Inc.

The Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment date: September 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Cinergy Services, Inc.

[Docket No. ER01-2984-000]

Take notice that on August 31, 2001, Cinergy Services, Inc. tendered for filing an unexecuted Interconnection Agreement by and between Cinergy Services, Inc. (Cinergy) and Duke Energy Vgo, LLC (Duke Energy Vgo),

and an unexecuted Facilities Construction Agreement by and between Cinergy and Duke Energy Vgo.

Cinergy requests an effective date of August 31, 2001 for both the unexecuted Interconnection Agreement and the unexecuted Facilities Construction Agreement.

Cinergy states that it has served a copy of its filing upon the Indiana Utility Regulatory Commission and Duke Energy Vgo.

Comment date: September 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Commonwealth Edison Company

[Docket No. ER01-2985-000]

Take notice that on August 31, 2001, Commonwealth Edison (ComEd) filed in unexecuted form an interconnection agreement between ComEd and Zion Energy, LLC.

ComEd has requested an effective date of September 1, 2001 for this agreement.

Comment date: September 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Oklahoma Gas and Electric Company

[Docket No. ER01-2987-000]

Take notice that on August 31, 2001, Oklahoma Gas and Electric Company (OGE) submitted for filing a revised Interconnection Agreement between OGE and Redbud Energy LP. (Redbud). OGE requests an effective date for the revised Interconnection Agreement of July 30, 2001, and, accordingly, seeks waiver of the Commission's notice requirements.

OGE states that a copy of the filing was served on Redbud, the Oklahoma Corporation Commission and the Public Utility Commission of Texas.

Comment date: September 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Virginia Electric and Power Company

[Docket No. ER01-2989-000]

Take notice that on August 31, 2001, Virginia Electric and Power Company (Dominion Virginia Power) tendered for filing with the Federal Energy Regulatory Commission (Commission), an executed Generator Interconnection and Operating Agreement (Interconnection Agreement) with Industrial Power Generating Corporation (Ingenco). The Interconnection Agreement sets forth the terms and conditions under which Dominion Virginia Power will provide interconnection service for Ingenco's generating facility.

Dominion Virginia Power respectfully requests that the Commission waive its