

Williams Energy Marketing & Trading Company.

*Comment date:* October 3, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 13. California Independent System Operator Corporation

[Docket No. ER01-3047-000]

Take notice that on September 12, 2001, the California Independent System Operator Corporation (ISO) tendered for filing with the Federal Energy Regulatory Commission (Commission) the ISO's Summer 2001 Demand Relief Program.

The ISO requests that the program be made effective as of June 1, 2001, the beginning date for the Summer 2001 Demand Relief Program. The ISO also submitted, for informational purposes, Summer 2001 Demand Relief Agreements and revisions to some of those Demand Relief Agreements.

The ISO states that this filing has been served upon the California Public Utilities Commission, the California Energy Commission, the California Electricity Oversight Board, all parties with effective Scheduling Coordinator Service Agreements under the ISO Tariff, and parties with which the ISO has agreed to Summer 2001 Demand Relief Agreements.

*Comment date:* October 3, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 14. Deseret Generation & Transmission Co-operative, Inc.

[Docket No. ER01-3049-000]

Take notice that on September 12, 2001, Deseret Generation & Transmission Co-operative, Inc. submitted an informational filing, providing the exact amount paid as a 2000 Rate Rebate to each of its six member cooperatives under Service Agreement Nos. 1 through 6 of FERC Electric Tariff, Original Volume No. 1.

*Comment date:* October 3, 2001, in accordance with Standard Paragraph E at the end of this notice.

### 15. PJM Interconnection, L.L.C.

[Docket No. ER01-3050-000]

Take notice that on September 13, 2001, PJM Interconnection, L.L.C. (PJM) tendered for filing a request to amend the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. (Operating Agreement) to authorize holding the election to fill the two seats on PJM's Board of Managers (PJM Board) for which an election is required at the meeting of the PJM Members Committee on August 30, 2001, rather than at PJM's 2001 Annual

Meeting. PJM states that, after the Commission, by order dated April 11, 2001, in Docket No. ER01-1286-000, rejected a proposed amendment to the Operating Agreement that would have eliminated the requirement to involve an independent consultant in the process of placing before the members at the Annual Meeting a slate of candidates for seats available on the PJM Board in 2001, it was unable to hold the election for the available Board seats at the 2001 Annual Meeting on April 26, 2001. PJM further states that the PJM Members Committee unanimously approved the amendment proposed in this filing. PJM requests that its filing become effective on August 30, 2001.

Copies of this filing were served upon all PJM members and all electric utility regulatory commissions in the PJM control area.

*Comment date:* October 4, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph:

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-23810 Filed 9-21-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC01-147-000, et al.]

### Rock River I, LLC, et al.; Electric Rate and Corporate Regulation Filings

September 14 2001.

Take notice that the following filings have been made with the Commission:

#### 1. Rock River I, LLC and SeaWest WindPower, Inc. and Shell WindEnergy, Inc.

[Docket No. EC01-147-000]

Take notice that on September 4, 2001, Rock River I, LLC (Rock River), SeaWest WindPower, Inc. (SeaWest), and ShellWindEnergy Inc. (Shell WindEnergy) filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby Shell WindEnergy will acquire 100% of the membership interests in Rock River. Rock River is constructing a 50 MW wind power generating plant ("Project") located in Carbon County, Wyoming, and estimated to begin producing test power for sale in September 2001. Rock River is currently wholly-owned by SeaWest. Pursuant to an acquisition agreement, the Transaction would be consummated after the Project commences commercial operation, which is expected to occur by October 15, 2001. The Transaction is expected to result in the disposition of Commission jurisdictional facilities consisting of Rock River's market-based rate tariff and minor interconnection facilities connecting the Project to the transmission facilities of PacifiCorp. Applicants have requested privileged treatment for the Acquisition Agreement between SeaWest and Shell WindEnergy.

A copy of this Application was served upon the Wyoming Public Service Commission and PacifiCorp.

*Comment date:* September 24 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 2. RockGen Energy LLC, Broad River Energy LLC

[Docket No. EC01-148-000]

Take notice that on September 5, 2001, RockGen Energy LLC and Broad River Energy LLC filed with the Federal Energy Regulatory Commission an application pursuant to section 203 of the Federal Power Act for authorization of the disposition of jurisdictional facilities in connection with the sale

and leveraged lease financing of the RockGen Energy Center, a 525-MW natural gas-fired, combined cycle generating facility in Christiana, Wisconsin and the Broad River Energy Center, a 850-MW natural gas-fired, combined cycle generating facility in Cherokee County, South Carolina. The jurisdictional facilities being transferred include transmission interconnection facilities at each of the foregoing facilities. The application includes a request for privileged treatment of information.

*Comment date:* September 26, 2001, in accordance with Standard Paragraph E at the end of this notice.

**3. PPL Generation, LLC, PPL Generation I Investments, LLC, PPL Brunner Island, LLC, PPL Martins Creek, LLC, PPL Holtwood, LLC, PPL Montour, LLC and PPL Southwest Generation Holdings, LLC**

[Docket No. EC01-149-000]

Take notice that on September 7, 2001, PPL Generation, LLC, PPL Generation Investments, LLC, PPL Brunner Island, LLC, PPL Martins Creek, LLC, PPL Holtwood, LLC, PPL Montour, LLC and PPL Southwest Generation Holdings, LLC (collectively Applicants) filed with the Federal Energy Regulatory Commission an application pursuant to Section 203 of the Federal Power Act for approval of an intra-corporate restructuring. Applicants assert that the restructuring will have no effect on jurisdictional facilities, rates or services and will be consistent with the public interest as it does not involve a change in control or operation of jurisdictional facilities.

*Comment date:* September 28, 2001, in accordance with Standard Paragraph E at the end of this notice.

**4. Allegheny Energy, Inc., Allegheny Energy Supply Hunlock Creek, LLC, Allegheny Energy Supply Conemaugh, LLC, Allegheny Generating Company, Green Valley Hydro, LLC, Allegheny Energy Global Markets, LLC, Monongahela Power Company, and Allegheny Energy Supply Company, LLC**

[Docket No. EC01-150-000]

Take notice that on September 10, 2001, Allegheny Energy Inc., Allegheny Energy Supply Hunlock Creek, LLC, Allegheny Energy Supply Conemaugh, LLC, Allegheny Generating Company, Green Valley Hydro, LLC, Allegheny Energy Global Markets, LLC, Monongahela Power Company, and Allegheny Energy Supply Company, LLC, filed with the Federal Energy Regulatory Commission an application

pursuant to Section 203 of the Federal Power Act for authorization for the divestiture of AE Supply and other subsidiaries by Allegheny Energy and related transactions.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

**5. Otter Tail Power Company.**

[Docket No. EC01-151-000]

Take notice that on September 10, 2001, Otter Tail Power Company, a division of Otter Tail Corporation, tendered for filing, an Application to Transfer Operational Control Over Transmission Facilities to the Midwest Independent Transmission System Operator, Inc. under Section 203 of the Federal Power Act.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

**6. Reliant Energy Mid-Atlantic Power Holdings, LLC, Reliant Energy Seward, LLC, Reliant Energy Hunterstown, LLC**

[Docket No. EC01-152-000]

Take notice that on September 10, 2001, Reliant Energy Mid-Atlantic Power Holdings, LLC (REMA), Reliant Energy Seward, LLC (Reliant Energy Seward) and Reliant Energy Hunterstown, LLC (Reliant Energy Hunterstown) (collectively, the Applicants) submitted an application pursuant to Section 203 of the Federal Power Act, seeking authorization for a proposed transfer of jurisdictional facilities.

The Applicants state that REMA proposes to sell its existing 198-MW Seward generating facility and existing 71-MW Hunterstown generating facility to Reliant Energy Seward and Reliant Energy Hunterstown, respectively. The generating facilities include certain associated jurisdictional transmission facilities. The Applicants further state that the proposed transaction will have no effect on competition, rates or regulation, and is in the public interest. Applicants have requested privileged treatment under 18 CFR 388.112 for certain materials submitted in this Application.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

**7. TECO EnergySource, Inc.**

[Docket No. ER96-1563-017]

Take notice that on September 10, 2001 TECO EnergySource, Inc. (TES) tendered for filing with the Federal Energy Regulatory Commission (Commission), an updated market power study in accordance with

Commission policies governing parties authorized to sell power at market based rates.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

**8. EWO Marketing, L.P.**

[Docket No. ER01-666-002]

Take notice that on September 7, 2001, EWO Marketing, L.P. tendered for filing with the Federal Energy Regulatory Commission (Commission), a notice of change in status in accordance with a commitment it made in its filing in Docket No. ER01-2456-000.

*Comment date:* September 28, 2001, in accordance with Standard Paragraph E at the end of this notice.

**9. Kentucky Utilities Company**

[Docket No. ER01-1288-002]

Take notice that on September 11, 2001, Kentucky Utilities Company (KU) tendered for filing with the Federal Energy Regulatory Commission (Commission), an amendment to its filing in Docket No. ER01-1288-000. In the original filing KU inadvertently omitted several pages of the interconnection agreement between Kentucky Utilities Company and East Kentucky Power Cooperative, Inc. The omitted pages have been filed.

*Comment date:* October 2, 2001, in accordance with Standard Paragraph E at the end of this notice.

**10. Duke Energy Corporation**

[Docket No. ER01-1616-004]

Take notice that on September 10, 2001, Duke Energy Corporation (Duke) filed a revised compliance filing with the Federal Energy Regulatory Commission (Commission), submitting revisions to its OATT and an unexecuted Interconnection and Operating Agreement with Carolina Power & Light Company in the above-captioned docket.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

**11. Rochester Gas and Electric Corporation**

[Docket Nos. ER01-2053-002; and ER01-1735-002]

Take notice that on September 10, 2001, Rochester Gas and Electric Corporation (RG&E) submitted a compliance filing with the Federal Energy Regulatory Commission (Commission), pursuant to the Commission's letter order issued on August 10, 2001 (August 10 Order) in Docket No. ER01-2053-000. RG&E's compliance filing includes a Statement

of Policy and Code of Conduct as required in the August 10 Order. This filing also contains a proposal to redesignate the tariff sheets of RG&E's market-based rate tariff.

*Comment date:* October 1, 2001, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-23809 Filed 9-21-01; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Sunshine Act Meeting

September 19, 2001.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552B:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** September 26, 2001, 10 a.m.

**PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Open.

**MATTERS TO BE CONSIDERED:** Agenda.

**Note:** Items listed on the agenda may be deleted without further notice.

**CONTACT PERSON FOR MORE INFORMATION:** David P. Boergers, Secretary, Telephone (202) 208-0400. For a recording listing items stricken from or added to the meeting, call (202) 208-1627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

#### 774th Meeting September 26, 2001; Regular Meeting 10 a.m.

##### Administrative

- A-1. Docket# AD01-1, 000, Strategic and 2002 Business Plans
- A-2. Docket# AD01-2, 000, Infrastructure Adequacy
- A-3. Docket# AD01-3, 000, California Infrastructure Update
- A-4. Docket# AD01-4, 000, Building Update
- A-5. Docket# AD01-5, 000, Delegations of Authority

##### Miscellaneous Agenda

- M-1. Docket# RM01-10, 000, Standards of Conduct for Transmission Providers
- M-2. Docket# RM01-11, 000, Electronic Service of Documents

##### Markets, Tariffs and Rates—Electric

- E-1. Docket# EX01-1, 000, Discussion on Provision of Adequate Electrical Capacity
- E-2. Docket# EX01-2, 000, Significant National Transmission Constraints Discussion
- E-3. Docket# EX01-3, 000, Discussion of RTO Progress
- E-4. Docket# EX01-4, 000, Discussion of Market-Based Rate Reviews
- E-5. Omitted
- E-6. Docket# ER01-2735, 000, PJM Interconnection, L.L.C.
- E-7. Omitted
- E-8. Docket# ER01-2822, 000, Southern Power Company  
Other#s ER00-2998, 001, Southern Company Services, Inc.  
ER00-2999, 001, Southern Company Services, Inc.  
ER00-3000, 001, Southern Company Services, Inc.  
ER00-3001, 001, Southern Company Services, Inc.  
ER01-2824, 000, Southern Power Company
- E-9. Docket# ER01-2736; 000 Niagara Mohawk Power Corporation

- Other#s ER01-2803, 000, Niagara Mohawk Power Corporation
- E-10. Docket# EC01-130, 000, American Electric Power Service Corporation  
Other#s ER01-2668, 000, American Electric Power Company, Inc.
- E-11. Docket# EF00-2012, 000, United States Department of Energy—Bonneville Power Administration  
Other#s EF00-2012, 001, United States Department of Energy—Bonneville Power Administration
- E-12. Docket# ER01-2732, 000, Perryville Energy Partners, L.L.C.  
Other#s ER00-2998, 001, Southern Company Services, Inc.  
ER00-2999, 001, Southern Company Services, Inc.  
ER00-3000, 001, Southern Company Services, Inc.  
ER00-3001, 001, Southern Company Services, Inc.
- E-13. Docket# EC01-97, 000, Energy East Corporation and RGS Energy Group, Inc.
- E-14. Docket# EC01-101, 000, Potomac Electric Power Company
- E-15. Docket# TX96-4, 000, Suffolk County Electrical Agency
- E-16. Docket# TX95-5, 000, Southern Company Services, Inc.
- E-17. Omitted
- E-18. Omitted
- E-19. Docket# ER01-2099, 001, Neptune Regional Transmission System, LLC
- E-20. Omitted
- E-21. Docket# ER01-770, 003, Arizona Public Service Company  
Other#s ER01-917, 003, Arizona Public Service Company
- E-22. Docket# ER00-864, 001, New York Independent System Operator, Inc.
- E-23. Docket# ER00-1969, 002, New York Independent System Operator, Inc.  
Other#s EL00-57, 001, Niagara Mohawk Power Corporation v. New York Independent System Operator, Inc.  
EL00-57, 002, Niagara Mohawk Power Corporation v. New York Independent System Operator, Inc.  
EL00-60, 001, Orion Power New York GP, Inc. v. New York Independent System Operator, Inc.  
EL00-60, 002, Orion Power New York GP, Inc. v. New York Independent System Operator, Inc.  
EL00-63, 001, New York State Electric & Gas Corporation v. New York Independent System Operator, Inc.  
EL00-63, 002, New York State Electric & Gas Corporation v. New York Independent System Operator, Inc.