

diameter pipeline loop from Mile Post 632.89 on Transco's mainline in Amite County, Mississippi to Mile Post 639.44 in Pike County, Mississippi (the Magnolia Loop); (b) 5.55 miles of 42-inch diameter pipeline loop from Mile Post 767.38 on Transco's mainline in Clarke County, Mississippi to Mile Post 772.80 in Clarke County (the Hale Loop); (c) 25.38 miles of 48-inch diameter pipeline loop from Mile Post 860.78 on Transco's mainline in Perry County, Alabama to Mile Post 886.12 in Autauga County, Alabama (the Jones Loop); and (d) 19.01 miles of 42-inch diameter pipeline loop from Mile Post 926.87 (the discharge side of Compressor Station No. 105) on Transco's mainline in Coosa County, Alabama to Mile Post 945.64 in Tallapoosa County, Alabama (the Kellyton Loop). The 7.51 miles of 42-inch diameter pipeline loop proposed from Mile Post 1,124.74 (the discharge side of Compressor Station No. 130) on Transco's mainline in Madison County, Georgia to Mile Post 1,132.23 in Elbert County, Georgia (the Bowman Loop) remains as filed in the application.

Transco also states that it is also correcting the location of the delivery point for one of the Momentum shippers, Cardinal FG.

Transco estimates that the proposed facilities, as amended, will cost approximately \$197 million. Transco states that the initial recourse rates have been revised to reflect such revised cost estimate and the reduced billing determinants under the project.

Any questions regarding this project should be directed to Toi Anderson, P. O. Box 1396, Houston, Texas 77251, at (713) 215-4540. In addition, Transco has established a toll-free telephone number (1-866-241-1787) so that parties can call with questions about the Momentum project.

Transco states that it still requests that the Commission issue a preliminary determination on the non-environmental aspects of its proposal by December 1, 2001 and a final order granting the authorizations requested in the application by April 15, 2002.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before October 19, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A

person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the

non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the amended application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 01-24889 Filed 10-3-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG01-335-000, et al.]

Astoria Energy LLC, et al., Electric Rate and Corporate Regulation Filings

September 27, 2001.

Take notice that the following filings have been made with the Commission:

1. Astoria Energy LLC

[Docket No. EG01-335-000]

Take notice that on September 24, 2001, Astoria Energy LLC (Astoria Energy) tendered for filing with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Astoria Energy is a limited liability company organized and existing under the laws of the State of Delaware, having its principal place of business at 85 Main Street, Concord, Massachusetts, 01742. Astoria Energy is a subsidiary of SCS Energy LLC (SCS). The members of SCS do not have any ownership interest in a franchised electric utility. Astoria Energy has filed an application with the New York State Board on Electric Generation Siting and the Environment to build and operate a nominal 1,000 MW combined cycle electric generation facility that will be located in Queens, New York. Astoria Energy is engaged directly and exclusively in the business

of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Comment date: October 18, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. City of Vernon, California

[Docket No. EL00-105-005]

Take notice that on September 24, 2000, the City of Vernon, California (Vernon) tendered for filing, in compliance with the Commission's September 14, 2001 "Order Accepting Compliance Filing, As Modified", 96 FERC ¶ 61,312, a revised Transmission Owner Tariff Sheet No. 19, making one "ministerial" correction to Section 12, thereof.

Vernon states that copies of this filing have been served on each person designated on the official service list compiled by the Secretary in these proceedings.

Comment date: October 24, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. The Montana Power Company

[Docket No. EL01-117-000]

Take notice that on September 24, 2001, Montana Power Company (Montana Power) filed a Petition for Declaratory Order in which it asked the FERC to issue an order declaring that (a) a customer who takes service pursuant to an unexecuted Network Integration Transmission Service Agreement is obligated to pay for such service as long as the service agreement remains on file at the FERC, and (b) billing demands for network integration transmission service under Montana Power's Open Access Transmission Service should be based on a rolling 12-month average of the customer's demands. Montana Power stated that copies of the Petition for Declaratory Order have been served upon Montana Resources and upon other network integration transmission service customers that may be similarly situated.

Comment date: October 24, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. CP&L Holdings, Inc.,

[Docket Nos. ER01-1520-003 and ER01-2966-001]

Take notice that on September 19, 2001, Progress Energy, Inc., on behalf of Carolina Power & Light Company (CP&L) and Florida Power Corporation (FPC), tendered for filing with the

Federal Energy Regulatory Commission (Commission), a letter in these dockets requesting that the Commission include specific language in its order accepting for filing the August 23, 2001 revisions to their System Integration Agreement. Progress Energy states that the request is being made in compliance with an order of the North Carolina Utilities Commission in connection with the merger of the parent companies of CP&L and FPC.

Copies of the filing were served upon the Commission's official service list and the North Carolina Utilities Commission, the South Carolina Public Service Commission and the Florida Public Service Commission.

Comment date: October 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. Exelon Generation Company, LLC

[Docket No. ER01-3104-000]

Take notice that on September 25, 2001, Exelon Generation Company, LLC (Exelon Generation), submitted for filing with the Federal Energy Regulatory Commission (FERC or Commission), a power sales service agreement between Exelon Generation and Reliant Energy Services, Inc., under Exelon Generation's wholesale power sales tariff, FERC Electric Tariff Original Volume No. 2.

Comment date: October 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Western Resources, Inc.

[Docket No. ER01-3105-000]

Take notice that on September 25, 2001, Western Resources, Inc. (WR), tendered for filing with the Federal Energy Regulatory Commission (Commission), a request for acceptance of three additional delivery points between WR and Kansas City Power & Light (KCPL), pursuant to an Interchange Agreement signed between the parties and made effective on July 26, 1965. WR states that the purpose of this filing is to ask for acceptance of the Spring Hill No. 2, Lake Quivira and Mur-Len delivery points. This filing is proposed to become effective September 26, 2001.

Copies of the filing were served upon KCPL and the Kansas Corporation Commission.

Comment date: October 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Virginia Electric and Power Company

[Docket No. ER01-3106-000]

Take notice that on September 25, 2001, Virginia Electric and Power

Company (Dominion Virginia Power or the Company) tendered for filing with the Federal Energy Regulatory Commission (Commission), a Service Agreement for Long Term Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Exelon Generation Company, LLC [OASIS #170029] designated as Service Agreement No. 339 under the Company's FERC Electric Tariff, Second Revised Volume No. 5; and a Service Agreement for Long Term Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Exelon Generation Company, LLC [OASIS #170030] designated as Service Agreement No. 340 under the Company's FERC Electric Tariff, Second Revised Volume No. 5.

The foregoing Service Agreements are tendered for filing under the Open Access Transmission Tariff to Eligible Purchasers effective June 7, 2000. Under the tendered Service Agreement, Dominion Virginia Power will provide long term firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff. Dominion Virginia Power requests an effective date of January 1, 2002, the date requested by the customer.

Copies of the filing were served upon Exelon Generation Company, LLC, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: October 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

8. Tucson Electric Power Company

[Docket No. ER01-3108-000]

Take notice that on September 25, 2001, Tucson Electric Power Company tendered for filing with the Federal Energy Regulatory Commission (Commission), a Service Agreement for Firm Point-to-Point Transmission Service by and between Tucson Electric Power Company and Tucson Electric Power Company Marketing Department.

Comment date: October 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

9. Renaissance Power, L.L.C.

[Docket No. ER01-3109-000]

Take notice that on September 25, 2001, Renaissance Power, L.L.C. (Renaissance) tendered for filing with the Federal Energy Regulatory Commission (FERC or Commission), pursuant to Rule 205, 18 CFR Part 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for

an order accepting its FERC Electric Tariff No. 1 to become effective as of the date specified by the Commission.

Renaissance intends to sell electric power at wholesale rates, terms, and conditions to be mutually agreed to with the purchasing party. Renaissance's tariff provides for the sale of electric energy and capacity at agreed prices.

Comment date: October 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

10. Tucson Electric Power Company

[Docket No. ER01-3111-000]

Take notice that on September 25, 2001, Tucson Electric Power Company tendered for filing with the Federal Energy Regulatory Commission (Commission), a Power Sale Agreement by and between Tucson Electric Power Company and Navopache Electric Cooperative Inc.

Comment date: October 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. New York Independent System Operator, Inc.

[Docket No. ER01-3112-000]

Take notice that on September 25, 2001, the New York Independent System Operator, Inc. (NYISO) filed with the Federal Energy Regulatory Commission (Commission), revisions to its Market Administration and Control Area Services Tariff (Services Tariff) and its Open-Access Transmission Tariff (OATT) to make permanent two temporary market rules pertaining to External Transactions that were initially implemented as "Extraordinary Corrective Actions," and to introduce several new enhancements to its external transaction scheduling processes. The NYISO has requested a waiver of the usual sixty day notice period so that this filing can become effective on October 30, 2001.

The NYISO has served a copy of the filing on all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, to the New York State Public Service Commission and to the electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment date: October 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. Mirant Americas Energy Marketing, LP, Mirant Bowline, LLC, Mirant California, LLC, Mirant Canal, LLC, Mirant Chalk Point, LLC, Mirant Delta, LLC, Mirant Kendall, LLC, Mirant Lovett, LLC, Mirant Mid-Atlantic, LLC, Mirant Neenah, LLC, Mirant New England, LLC, Mirant NY-Gen, LLC, Mirant Peaker, LLC, Mirant Potomac River, LLC, Mirant Potrero, LLC, Mirant Zealand, LLC, State Line Energy, L.L.C.

[Docket No. ER01-3110-000]

Take notice that on September 24, 2001, the captioned parties (the Mirant Parties) submitted for filing with the Federal Energy Regulatory Commission (Commission), revised tariff sheets which would modify the Mirant Parties' existing Market Rate Tariffs: (1) to remove current restrictions on the Mirant Parties to engage in certain transactions with their former affiliates, effective April 2, 2001, and (2) to correct a clerical error in the market-based rate tariffs of three of the Mirant Parties. Further, the Mirant Parties request authority to terminate their respective Codes of Conduct.

Comment date: October 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER01-3107-000]

Take notice that on September 25, 2001, Virginia Electric and Power Company (Dominion Virginia Power or the Company) tendered for filing with the Federal Energy Regulatory Commission (Commission), the following Service Agreements with Sempra Energy Trading Corporation (Transmission Customer), Fourth Amended Service Agreement for Firm Point-to-Point Transmission Service designated Sixth Revised Service Agreement No. 253 under the Company's FERC Electric Tariff, Second Revised Volume No. 5; and Fourth Amended Service Agreement for Non-Firm Point-to-Point Transmission Service designated Sixth Revised Service Agreement No. 49 under the Company's FERC Electric Tariff, Second Revised Volume No. 5.

The foregoing Service Agreements are tendered for filing under the Company's Open Access Transmission Tariff to Eligible Purchasers effective June 7, 2000. Under the tendered Service Agreements, Dominion Virginia Power will provide point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff. The Company requests an effective date of

August 29, 2001, the date the customer first requested service.

Copies of the filing were served upon Sempra Energy Trading Corporation, the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: October 16, 2001, in accordance with Standard Paragraph E at the end of this notice.

14. Allegheny Energy

[Docket No. ER01-2160-001]

Take notice that on September 24, 2001, the APS Operating Companies (Allegheny Power) tendered for filing with the Federal Energy Regulatory Commission (Commission), a First Revised Service Agreement No. 10 pursuant to Commission's Order No. 614.

Comment date: October 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. Camden Cogen, L.P.

[Docket No. ER01-2756-001]

Take notice that on September 24, 2001, Camden Cogen, L.P. (Camden) tender for filing with the Federal Energy Regulatory Commission (Commission), a revised tariff with provisions for reassignment of transmission capacity pursuant to Commission Order issued September 13, 2001.

Comment date: October 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

16. WPS Resources Operating Companies

[Docket No. ER01-2924-001]

Take notice that on September 26, 2001, WPS Resources Operating Companies (WPSR) tendered for filing with the Federal Energy Regulatory Commission (Commission), a modified version of its interconnection agreement and service agreement that it filed August 24, 2001 on behalf of Wisconsin Public Service Corporation (WPSC) in the above-referenced docket for service to Ag Environmental Solutions, LLC (AES). WPSR makes this modified filing only for the purpose of requesting a September 12, 2001 effective date for both agreements, and respectfully requests waiver of the Commission's notice requirements.

Copies of the filing were served upon AES, Wisconsin Electric Power Company and the Public Service Commission of Wisconsin.

Comment date: October 17, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-24803 Filed 10-3-01; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER01-3100-000, et al.]

PacifiCorp, et al.; Electric Rate and Corporate Regulation Filings

September 26, 2001.

Take notice that the following filings have been made with the Commission:

1. PacifiCorp

[Docket No. ER01-3100-000]

Take notice that on September 24, 2001, PacifiCorp tendered for filing with the Federal Energy Regulatory Commission (Commission), in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Replacement Service Agreements for Long-term Firm Transmission Service with IDACORP Energy LP (IDACORP) under PacifiCorp's FERC Electric Tariff, Second Revised Volume No. 11 (Tariff).

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: October 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Richmond County Power, LLC

[Docket Nos. ER01-1417-003]

Take notice that on September 24, 2001, Richmond County Power, LLC tendered for filing with the Federal Energy Regulatory Commission (Commission), a supplement to its compliance filing for authorization to sell energy, capacity and ancillary services at market-based rates.

Comment date: October 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. Energy Atlantic, LLC

[Docket No. ER98-4381-006]

Take notice that on September 24, 2001, Energy Atlantic, LLC (Energy Atlantic) filed with the Federal Energy Regulatory Commission (Commission), an updated market analysis as required by the Commission's October 16, 1998 order in Docket No. ER98-4381-000 granting Energy Atlantic market-based rate authority.

Comment date: October 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. New York Independent System Operator, Inc.

[Docket No. ER01-2230-001]

Take notice that on September 21, 2001, the New York Independent System Operator, Inc. and the Members of the Transmission Owners Committee of the Energy Association of New York State, formerly known as the Member Systems of the New York Power Pool (Member Systems), tendered for filing with the Federal Energy Regulatory Commission (Commission) a compliance filing in accordance with the Commission's July 31, 2001 Order in the above-captioned proceeding.

A copy of this filing was served upon all persons on the Commission's official service list(s) in the captioned proceeding(s).

Comment date: October 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. PSEG Fossil LLC, PSEG Nuclear LLC and PSEG Energy Resources & Trade LLC

[Docket No. ER01-2462-002]

Take notice that on September 24, 2001, PSEG Fossil LLC, PSEG Nuclear LLC and PSEG Energy Resources & Trade LLC (collectively, the PSEG Companies), of Newark, New Jersey tendered for filing an amendment to the Joint Application for Waiver of Filing

Requirements of the Federal Energy Regulatory Commission (Commission), pursuant to Section 35.8 of the Commission's regulations, 18 CFR 35.8 (2001).

This amendment is submitted in accordance with the Commission's August 24, 2001 Deficiency Letter providing further justification for the PSEG Companies' waiver request.

Copies of the filing have been served upon Old Dominion Electric Cooperative.

Comment date: October 15, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. DPL Energy, LLC

[Docket No. ER01-2483-001]

Take notice that on September 21, 2001 DPL Energy, LLC (DPL Energy) submitted for filing with the Federal Energy Regulatory Commission (Commission or FERC) in compliance with the requirements of the Commission's August 29, 2001 Letter Order in Docket No. ER01-2483-000 two rate schedules, DPL Energy, LLC First Revised FERC Rate Schedule No. 1 and DPL Energy, LLC First Revised FERC Rate Schedule No. 4, which have been revised to incorporate the designation information required by Order No. 614.

DPL Energy states that a copy of this filing has been served on each person designated on the official service list in Docket No. ER01-2483-000.

Comment date: October 12, 2001, in accordance with Standard Paragraph E at the end of this notice.

7. Michigan Electric Transmission Company

[Docket No. ER01-3075-001]

Take notice that on September 24, 2001, Michigan Electric Transmission Company (Michigan Transco) tendered for filing with the Federal Energy Regulatory Commission (Commission or FERC), a number of substitute tariff sheets as part of the pro forma Generator Interconnection and Operating Agreement (GIOA) which is part of Attachment J of Michigan Transco's FERC Electric Tariff No. 1. All of the changes are to correct errors made in the tariff sheet designation footers of sheets filed in this docket on September 17, 2001. Some supplemental explanatory materials were also included in the filing. The corrected sheets are:

Substitute First Revised Sheet Nos. 136, 137, 140, 145, 154, 156, 167 and 168 and Substitute Original Sheet Nos. 137A, 140A, and 145A.

The sheets are to have the same effective date of September 17, 2001 as