

October 29, 2001 and reply comments on or before November 8, 2001.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 01-26104 Filed 10-16-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP02-1-000]

#### **Southern Natural Gas Company; Notice of Application**

October 11, 2001.

Take notice that on October 1, 2001, Southern Natural Gas Company (Southern), Post Office Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP02-1-000, an application pursuant to Section 7(b) and 7(c) of the Natural Gas Act (NGA) and part 157 of the Federal Energy Regulatory Commission's Regulations (Commission), for authorization to abandon certain compression facilities and for a certificate of public convenience and necessity authorizing the construction, installation and operation of certain pipeline, compression, measurement, interconnection and appurtenant facilities in Louisiana, Mississippi, Alabama, and Georgia, all as more fully set forth in the application which is on file with the Commission and open to public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Southern states that it proposes a significant expansion of its pipeline system. According to Southern, eight shippers have entered into firm transportation service agreements for a total of 359,891 Mcf per day of Transportation Demand and that a small amount of this new service has been contracted for by a municipal gas system and two industrial end users connected directly to Southern's system. Southern states that the vast majority of the new service, however, will be used to serve existing, new, and expanded gas-fired electric generation facilities. Southern states that all eight shippers have executed a new or amended service agreement providing for an initial term of 15 years for their new Transportation Demands.

Southern states that to provide the capacity for these new transportation services, Southern proposes to construct, install, and operate approximately 123 miles of loop pipeline and 76,930 horsepower of compression. Southern states that a portion of the new horsepower will replace seven existing compressor units at two compressor stations that have become physically deteriorated and/or obsolete to the extent that their replacement is deemed necessary to insure the safe, reliable, and efficient operation of Southern's pipeline system. Accordingly, the loop pipeline will be added at twelve locations on Southern's South System and will be 99.8 percent co-located within and along Southern's existing rights-of-way. Southern states that the construction will be undertaken in two phases, with a target in-service date for Phase I of June 1, 2003, and for Phase II of May 1, 2004, and Southern estimates the total cost of the proposed facilities to be \$245.5 million.

Any questions regarding this application should be directed to R. David Hendrickson, Associate General Counsel, at (205) 325-7114, Southern Natural Gas Company, Post Office Box 2563, Birmingham, Alabama 35202-2563.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before November 1, 2001, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be

taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area, and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of-way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a

final Commission order approving or denying a certificate will be issued.

**David P. Boergers,**  
Secretary.

[FR Doc. 01-26102 Filed 10-16-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ES02-1-000, et al.]

#### **Citizens Communications Company, et al.; Electric Rate and Corporate Regulation Filings**

October 10, 2001.

Take notice that the following filings have been made with the Commission:

##### **1. Citizens Communications Company**

[Docket No. ES02-1-000]

Take notice that on October 1, 2001, Citizens Communications Company(Applicant) filed an application for authorization to issue securities pursuant to Section 204 of the Federal Power Act, 16 U.S.C. 824(c) (1994), and part 34 of the Commission Rules and Regulations, 18 CFR part 34. The Applicants requests that the Commission authorize: (i) The issuance of unsecured promissory notes (Promissory Notes); (ii) the issuance of longer-term debt and asset securities (and any like instruments issued in exchange therefor or in refinancing thereof) with a final maturity or maturities of not less than nine months nor more than 50 years, and the entering into of capitalized leases and other instruments that are deemed to be long-term debt obligations of the Company (Longer-Term Debt Securities); (iii) the issuance of shares of common stock (Common Stock) including shares which may be issued upon conversion of other securities of the Company; and the issuance by the Company of shares of its preferred stock (Preferred Stock); and (iv) the assumption by the Company of obligations and liabilities of the Company's subsidiaries (and any like securities issued in exchange therefor or in refinancing thereof) (Guaranteed Obligation) all such issuances and assumption of securities under (i), (ii), (iii) and (iv) of unsecured Promissory Notes, long-term securities, common stock, preferred stock and guarantees being subject to an aggregate limitation of \$3,000,000,000.

*Comment date:* October 25, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### **2. Citizens Communications Company**

[Docket No. ES02-2-000]

Take notice that on October 1, 2001, Citizens Communications Company(Applicant) filed an application for authorization to renew a guarantee of the obligations of a non-utility subsidiary under a construction and lease facility covering non-jurisdictional equipment and facilities at a cost of up to \$111 million.

*Comment date:* October 25, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### **3. Klamath Energy LLC**

[Docket Nos. ER01-3121-000 and ER01-3121-001]

Take notice that on August 27, 2001, PPM Three LLC (Applicant) filed a notification of a name change with the Federal Energy Regulatory Commission (Commission) changing it from "PPM Three LLC" to Klamath Energy LLC (Klamath) effective August 20, 2001. On October 3, 2001, Klamath filed its First Revised Rate Schedule No. 1. Klamath's rate schedule was revised to reflect the change of name from PPM Three LLC to Klamath Energy LLC.

*Comment date:* October 24, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### **4. De Pere Energy L.L.C.**

[Docket No. ER97-1432-011]

Take notice that on October 1, 2001, De Pere Energy L.L.C. (De Pere) filed with the Federal Energy Regulatory Commission (Commission) an updated market analysis in accordance with the Commission's Order dated June 12, 1997 in Docket Nos. ER97-1431-000 and ER97-1432-000.

*Comment date:* October 22, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### **5. Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc.**

[Docket No. ER98-4289-000]

Take notice that on October 9, 2001, Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. (Montana-Dakota) tendering for filing with the Federal Energy Regulatory Commission (Commission) an updated market analysis pursuant to the Commission's Order issued on October 16, 1998 authorizing market based rate authority.

Copies of the filing have been provided to the Montana Consumer Counsel, Montana Public Service Commission, North Dakota Public Service Commission, South Dakota Public Utilities Commission, and Wyoming Public Service Commission.

*Comment date:* October 30, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### **6. Bangor Hydro-Electric Company**

[Docket Nos. ER00-980-004]

Take notice that on October 5, 2001, Bangor Hydro-Electric Company (Bangor Hydro), submitted with the Federal Energy Regulatory Commission (Commission), its open access transmission tariff with the correct tariff volume number consistent with Order No. 614. Bangor Hydro files its complete tariff including the corrected tariff sheets originally submitted to the Commission on March 28, 2001 as a compliance filing.

*Comment date:* October 26, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### **7. Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC**

[Docket No. ER02-18-000]

Take notice that on October 2, 2001, Allegheny Energy Service Corporation on behalf of Allegheny Energy Supply Company, LLC (Allegheny Energy Supply) filed with the Federal Energy Regulatory Commission (Commission) Service Agreement No. 150 to add one new Customer to the Market Rate Tariff under which Allegheny Energy Supply offers generation services. Allegheny Energy Supply proposes to make service available as of June 1, 2002 to the Borough of Seaside Heights. Confidential treatment of information in the Service Agreement has been requested.

Copies of the filing have been provided to the New Jersey Board of Public Utilities and all parties of record.

*Comment date:* October 23, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### **8. Idaho Power Company**

[Docket No. ER01-2672-001]

Take notice that on October 4, 2001, Idaho Power Company amended its filing with the Federal Energy Regulatory Commission (Commission) the Generator Interconnection and Operating Agreement between Idaho Power Company and Emmett Power Company, under its open access transmission tariff in the above-captioned proceeding.

*Comment date:* October 25, 2001, in accordance with Standard Paragraph E at the end of this notice.

##### **Standard Paragraph**

E. Any person desiring to be heard or to protest such filing should file a