

the Federal Energy Regulatory Commission (Commission) an application for redetermination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Upon completion of the Mergers, Elwood will own, in addition to the generation facilities it owned before the Mergers, those generation facilities formerly owned by Elwood II and Elwood III, all of which previously have been determined by the Commission to eligible facilities in connection with its orders determining Elwood, Elwood II and Elwood III to be exempt wholesale generators. Elwood also will own interconnection facilities, including generator leads, step up transformers and associated circuit breakers, used solely for interconnection with the transmission system of Commonwealth Edison Company.

Comment date: November 5, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-26505 Filed 10-19-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Surrender of Exemption and Removal of Dam, and Soliciting Comments, Motions to Intervene, and Protests

October 16, 2001.

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection:

- a. *Type of Application:* Surrender of Exemption.
- b. *Project No:* 7118-007.
- c. *Date Filed:* September 10, 2001.
- d. *Applicant:* State of Maine, Department of Marine Resources (Maine DMR).
- e. *Name of Project:* Smelt Hill Hydroelectric Project.
- f. *Location:* The Smelt Hill Dam is located on the Presumpscot River in the town of Falmouth, Cumberland County, Maine.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Thomas Squires, Director, Stock Enhancement Division, Maine DMR, 21 State House Station, Augusta, ME 04333, (207) 624-6348.

i. *FERC Contact:* Any questions concerning this notice should be addressed to Paul Friedman at (202) 208-1108; e-mail: paul.friedman@ferc.fed.us.

j. *Deadline for filing comments, motions, or protests:* November 16, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Commission, 888 First Street, NE., Washington, DC. 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the Project No. (7118-007) on any comments or motions filed.

k. *Description of Project and Proposed Action:* The Smelt Hill development consists of a dam, powerhouse and feeder canal, gatehouse, two fish passage structures, and a reservoir. A flood in 1996 damaged portions of the dam, the hydroelectric generating facility, and the hydraulic fish lift, rendering them inoperable. In September 2001, the Maine DMR acquired the Smelt Hill dam and associated facilities, with the intent of

removing the dam to restore the aquatic ecosystem of the lower Presumpscot River. The dam would be removed by the U.S. Army Corps of Engineers.

l. *Locations of this application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

David P. Boergers,

Secretary.

[FR Doc. 01-26497 Filed 10-19-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice

October 17, 2001.

The following notice of meeting is published pursuant to section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C 552b:

Agency Holding Meeting: Federal Energy Regulatory Commission.

Date and Time: October 24, 2001, 10 a.m.

Place: Room 2c, 888 First Street, NE., Washington, DC 20426.

Status: Open.

Matters To Be Considered: Agenda.

* **Note.**— Items listed on the agenda may be deleted without further notice.

Contact Person for More Information: David P. Boergers, Secretary, Telephone (202) 208-0400, For a Recording Listing Items Stricken From or Added to the Meeting, Call (202) 208-1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

777th—Meeting, October 24, 2001, Regular Meeting, 10 a.m.

Administrative Agenda

A-1.

Docket# AD02-1, 000, Agency Administrative Matters

A-2.

Docket# AD02-2, 000, Legislative Matters

A-3.

Docket# AD02-3, 000, Customer Matters

A-4.

- Docket# AD02-4, 000, Reliability, Security and Market Operations
- Miscellaneous Agenda*
- M-1.
Reserved
- Markets, Tariffs and Rates—Electric*
- E-1.
- Docket# EX02-1, 000, Discussion of RTO Developments in the Northeast
- Other#s RT01-99, 000, Regional Transmission Organizations
- RT01-2, 000, PJM Interconnection, L.L.C., Allegheny Electric Cooperative, Inc., Atlantic City Electric Company, Baltimore Gas & Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, PECO Energy Company, Pennsylvania Electric Company, PPL Electric Utilities Corporation, Potomac Electric Power Company, Public Service Electric & Gas Company and UGI Utilities Inc.
- RT01-98, 000, PJM Interconnection, L.L.C. and Allegheny Power
- RT01-95, 000, New York Independent System Operator, Inc., Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Niagara Mohawk Power Corporation, New York State Electric & Gas Corporation, Orange & Rockland Utilities, Inc. and Rochester Gas & Electric Corporation
- RT01-86, 000, Bangor Hydro-Electric Company, Central Maine Power Company, National Grid USA, Northeast Utilities Service Company, The United Illuminating Company, Vermont Electric Power Company and ISO New England Inc.
- E-2.
- Docket# EX02-2, 000, Discussion of RTO Developments in the Southeast
- Other#s RT01-100, 000, Regional Transmission Organizations
- RT01-74, 000, GridSouth Transco, LLC, Carolina Power & Light Company, Duke Energy Corporation and South Carolina Electric & Gas Company
- RT01-34, 000, Southwest Power Pool, Inc.
- RT01-75, 000, Entergy Services, Inc.
- RT01-77, 000, Southern Company Services, Inc.
- E-3.
- Docket# EX02-3, 000, Discussion of RTO Developments in the Midwest
- Other#s RT01-87, 000, Midwest Independent Transmission System Operator, Inc., Alliance Companies, Ameren Corporation on behalf of: Union Electric Company and Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company, Consumers Energy and Michigan Electric Transmission Company, Exelon Corporation on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., FirstEnergy Corp. on behalf of: American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, The Detroit Edison Company and Virginia Electric and Power Company
- RT01-88, 000, Midwest Independent Transmission System Operator, Inc., Alliance Companies, Ameren Corporation on behalf of: Union Electric Company and Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company, Consumers Energy and Michigan Electric Transmission Company, Exelon Corporation on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., FirstEnergy Corp. on behalf of: American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, The Detroit Edison Company, International Transmission Company and Virginia Electric and Power Company
- ER01-123, 000, Midwest Independent Transmission System Operator, Inc., Alliance Companies, Ameren Corporation on behalf of: Union Electric Company and Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company, Consumers Energy and Michigan Electric Transmission Company, Exelon Corporation on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., FirstEnergy Corp. on behalf of: American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, The Detroit Edison Company and Virginia Electric and Power Company
- ER01-780, 000, Midwest Independent Transmission System Operator, Inc., Alliance Companies, Ameren Corporation on behalf of: Union Electric Company and Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and
- Wheeling Power Company, Consumers Energy and Michigan Electric Transmission Company, Exelon Corporation on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., FirstEnergy Corp. on behalf of: American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, The Detroit Edison Company, International Transmission Company and Virginia Electric and Power Company
- ER01-966, 000, Midwest Independent Transmission System Operator, Inc., Alliance Companies, Ameren Corporation on behalf of: Union Electric Company and Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company, Consumers Energy and Michigan Electric Transmission Company, Exelon Corporation on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., FirstEnergy Corp. on behalf of: American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, The Detroit Edison Company, International Transmission Company and Virginia Electric and Power Company
- ER99-3144, 000, Midwest Independent Transmission System Operator, Inc., Alliance Companies, Ameren Corporation on behalf of: Union Electric Company and Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company, Consumers Energy and Michigan Electric Transmission Company, Exelon Corporation on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., FirstEnergy Corp. on behalf of: American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, The Detroit Edison Company, International Transmission Company and Virginia Electric and Power Company
- EC99-80, 000, Midwest Independent Transmission System Operator, Inc., Alliance Companies, Ameren Corporation on behalf of: Union Electric Company and Central Illinois Public Service Company, American Electric Power Service Corporation on behalf of:

- Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company and Wheeling Power Company, Consumers Energy and Michigan Electric Transmission Company, Exelon Corporation on behalf of: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., FirstEnergy Corp. on behalf of: American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, Toledo Edison Company, The Detroit Edison Company, International Transmission Company and Virginia Electric and Power Company
 EL01-80, 000, National Grid USA
 E-4. Docket# AD01-2, 000, Discussion of Western Infrastructure Adequacy Conference
 E-5. Docket# RM01-12, 000, Electricity Market Design and Structure
 E-6. Docket# ER01-2922, 000, New England Power Pool
 E-7. Docket# ER01-2967, 000, New York Independent System Operator, Inc.
 E-8. Omitted
 E-9. Docket# ER01-2994, 000, Arizona Public Service Company
 E-10. Docket# ER01-2984, 000, Cinergy Services, Inc.
 E-11. Docket# ER01-2977, 000, American Electric Power Service Corporation
 Other#s ER01-2658, 000, American Electric Power Service Corporation
 ER01-2980, 000, American Electric Power Service Corporation
 E-12. Docket# ER01-2985, 000, Commonwealth Edison Company
 E-13. Docket# ER01-3001, 000, New York Independent System Operator, Inc.
 E-14. Docket# ER01-3009, 000, New York Independent System Operator, Inc.
 Other#s EL00-90, 000, Morgan Stanley Capital Group, Inc. v. New York Independent System Operator, Inc.
 ER01-3153, 000, New York Independent System Operator, Inc.
 E-15. Docket# ER01-3014, 000, PJM Interconnection L.L.C.
 E-16. Docket# ER01-3026, 000, American Electric Power Service Corporation
 E-17. Docket# ER01-3022, 000, Cinergy Services, Inc.
 E-18. Docket# ER01-3086, 000, ISO New England Inc.
 E-19. Docket# EL00-95, 034, San Diego Gas & Electric Company v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator Corporation and the California Power Exchange
 Other#s EL00-98, 038, Investigation of Practices of the California Independent System Operator and the California Power Exchange
 E-20. Docket# ER01-1639, 000, Pacific Gas and Electric Company
 E-21. Docket# ER01-2685, 000, PacifiCorp Power Marketing, Inc.
 E-22. Omitted
 E-23. Docket# ER97-1523, 066, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric and Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and New York Power Pool
 Other#s OA97-470, 061, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric and Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and New York Power Pool
 ER97-4234, 059, Central Hudson Gas & Electric Corporation, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric and Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation and New York Power Pool
 E-24. Docket# EC01-145, 000, EME Homer City Generation L.P.
 Other#s EL01-110, 000, EME Homer City Generation L.P.
 E-25. Docket# ER01-2163, 001, American Electric Power Service Corporation
 E-26. Docket# EL01-93, 001, Mirant Americas Energy Marketing, L.P., Mirant New England, LLC, Mirant Kendall, LLC and Mirant, LLC v. ISO New England Inc.
 E-27. Omitted
 E-28. Omitted
 E-29. Omitted
 E-30. Docket# EL01-124, 000, Calpine Eastern Corporation, Mirant Americas Energy Marketing, LP, Mirant New England, LLC, Mirant Kendall, LLC, Mirant Canal, LLC and FPL Energy, LLC v. ISO New England, Inc.
 Other#s ER01-2559, 001, ISO New England, Inc.
 ER01-2559, 002, ISO New England, Inc.
- Markets, Tariffs and Rates—Gas*
 G-1. Docket# RP01-613, 000, Northwest Pipeline Corporation
 Other#s RP01-613, 001, Northwest Pipeline Corporation
 G-2. Docket# RP01-612, 000, ANR Pipeline Company
 G-3. Omitted
 G-4. Docket# RP96-389, 031, Columbia Gulf Transmission Company
 G-5. Docket# RP96-389, 032, Columbia Gulf Transmission Company
 G-6. Docket# RP02-5, 000, TransColorado Gas Transmission Company
 G-7. Docket# GT01-35, 000, ANR Pipeline Company
 G-8. Omitted
 G-9. Docket# RP01-626, 000, Dominion Transmission, Inc.
 G-10. Docket# PR01-16, 000, Bridgeline Holdings, L.P.
 G-11. Docket# PR01-17, 000, Raptor Natural Pipeline LLC
 G-12. Docket# RP97-406, 032, Dominion Transmission, Inc.
 Other#s RP01-74, 007, Dominion Transmission, Inc.
 G-13. Docket# RP00-223, 005, Northern Natural Gas Company
 G-14. Docket# IS01-33, 000, Alpine Transportation Company
 G-15. Docket# RP00-399, 003, National Fuel Gas Supply Corporation
 Other#s RP00-399, 004, National Fuel Gas Supply Corporation
 RP00-399, 005, National Fuel Gas Supply Corporation
 RP01-2, 001, National Fuel Gas Supply Corporation
 G-16. Docket# GT01-25, 001, ANR Pipeline Company
 G-17. Docket# RP01-232, 002, Northwest Pipeline Corporation
 G-18. Docket# RP01-246, 002, Natural Gas Pipeline Company of America
 G-19. Docket# RP99-301, 029, ANR Pipeline Company
 G-20. Docket# RP99-301, 030, ANR Pipeline Company
 G-21. Docket# MG01-29, 000, Pine Needle LNG Company LLC
 G-22. Docket# MG01-28, 000, Vector Pipeline, L.P.
 G-23.

- Docket# RP01-539, 000, Texas Gas Transmission Corporation
- G-24.
Docket# RP01-624, 000, Gulf South Pipeline Company, LP
- Energy Projects—Hydro*
- H-1.
Docket# HB61-93-11, 004, Public Service Company of New Hampshire, CHI Energy, Inc. and Essex Hydro Associates
- H-2.
Docket# P-11871, 001, Symbiotics, L.L.C.
Other#s P-11884, 002, City of Twin Falls, Idaho
- H-3.
Docket# DI98-2, 001, Alaska Power & Telephone Company
- H-4.
Omitted
- H-5.
Docket# P-4204, 025, City of Batesville, Arkansas
Other#s P-4659, 027, Independence County, Arkansas
P-4660, 029, Independence County, Arkansas
- H-6.
Docket# P-1962, 000, Pacific Gas & Electric Company
Other#s P-1962, 028, Pacific Gas & Electric Company
- Energy Projects—Certificates*
- C-1.
Docket# CP01-79, 000, ANR Pipeline Company
- C-2.
Docket# CP01-389, 000, Transcontinental Gas Pipe Line Corporation
- C-3.
Docket# CP01-69, 000, Petal Gas Storage, L.L.C.
Other#s CP01-69, 001, Petal Gas Storage, L.L.C.
- C-4.
Docket# CP01-444, 000, Calypso Pipeline, LLC
- C-5.
Docket# CP01-87, 001, Dominion Transmission, Inc.
- C-6.
Docket# CP01-106, 001, Kern River Gas Transmission Company
- C-7.
Docket# CP01-70, 001, Columbia Gas Transmission Corporation
Other#s CP01-70, 002, Columbia Gas Transmission Corporation
- C-8.
Docket# CP01-31, 002, Kern River Gas Transmission Company
Other#s CP01-31, 000, Kern River Gas Transmission Company
CP01-31, 001, Kern River Gas Transmission Company
- C-9.
Docket# CP01-49, 001, Northwest Pipeline Corporation
Other#s CP01-49, 000, Northwest Pipeline Corporation
- C-10.
Docket# CP01-141, 001, PG&E Gas Transmission Northwest Corporation
- C-11.

Docket# CP01-97, 001, Nornew Energy Supply Inc. and Norse Pipeline, L.L.C.

David P. Boergers,

Secretary.

[FR Doc. 01-26666 Filed 10-18-01; 12:17 pm]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7088-1]

Notice of Proposed Administrative Settlement Pursuant to the Comprehensive Environmental Response, Compensation, and Liability Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; request for public comment.

SUMMARY: In accordance with section 122(i) of the Comprehensive Environmental Response, Compensation, and Liability Act, as amended ("CERCLA"), 42 U.S.C. 9622(i), notice is hereby given of a proposed administrative settlement concerning the Double Eagle Refinery site, Oklahoma City, Oklahoma with the parties referenced in the Supplementary Information portion of this Notice.

The settlement requires the settling de minimis parties to pay a total of \$3,323,666 as payment of past response costs to the Hazardous Substances Superfund, and a total of \$73,022.90 to the U.S. Department of the Interior Natural Resource Damage Assessment and Restoration Fund. The settlement includes a covenant not to sue pursuant to sections 106 and 107 of CERCLA, 42 U.S.C. 9606 and 9607.

For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the settlement. The Agency will consider all comments received and may modify or withdraw its consent to the settlement if comments received disclose facts or considerations which indicate that the settlement is inappropriate, improper, or inadequate. The Agency's response to any comments received will be available for public inspection at 1445 Ross Avenue, Dallas, Texas 75202-2733.

DATES: Comments must be submitted on or before November 21, 2001.

ADDRESSES: The proposed settlement and additional background information relating to the settlement are available for public inspection at 1445 Ross Avenue, Dallas, Texas 75202-2733. A copy of the proposed settlement may be

obtained from Carl Bolden, 1445 Ross Avenue, Dallas, Texas 75202-2733 at (214) 665-6713. Comments should reference the Double Eagle Refinery Superfund Site, Oklahoma City, Oklahoma and EPA Docket Number 6-07-01, and should be addressed to Carl Bolden at the address listed above.

FOR FURTHER INFORMATION CONTACT:

Pamela J. Travis, 1445 Ross Avenue, Dallas, Texas 75202-2733 at (214) 665-8056.

SUPPLEMENTARY INFORMATION:

Adcor Drilling, Inc.
AT&T Corporation
Browning-Ferris Industries
Cato Oil & Grease Company
Conoco Chemical Company
Cooper Industries, Inc. (Demco)
Defense Logistic Agency
Dresser Titan
General Electric
Groendyke Transport
Hertz Truck Rental
Huffy Corporation
Jack Cooper Transport
Mobil Chemical
National Beef Packing
Northwest Transformer
OCT Equipment
Oklahoma City Freightliner Inc.
Oklahoma Gas & Electric
Penske Truck Leasing (Feld)
Rheem Manufacturing Company
Rural Electric Co-Operative
Ryder Truck Rental (and Wilco)
Scrivner, Inc.
Southwest Electric Co.
Tinker Air Force Base
Truckstops Corporation of America
Turner Brothers Trucking
The Western Company
Wolverine Tube Inc.

Dated: September 27, 2001.

Lynda F. Carroll,

Acting Regional Administrator, Region 6.

[FR Doc. 01-26530 Filed 10-19-01; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL COMMUNICATIONS COMMISSION

[IB Docket 95-59; DA 01-2323]

Preemption of Local Zoning Regulations of Satellite Earth Stations

AGENCY: Federal Communications Commission.

ACTION: Notice.

SUMMARY: The Federal Communications Commission invites interested parties to update the record pertaining to petitions for reconsideration filed with respect to the rules adopted by the Commission in the Report and Order in IB Docket No.