

through Friday except Federal holidays. Minutes will also be available by writing to Ms. Wendy Lowe, INEEL CAB Facilitator, Jason Associates Corporation, 477 Shoup Avenue, Suite 205, Idaho Falls, ID 83402 or by calling (208) 522-1662.

Issued at Washington, DC on October 18, 2001.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 01-26671 Filed 10-22-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL93-10-012 and ER93-150-019]

Boston Edison Company; Notice of Filing

October 17, 2001.

Take notice that on September 26, 2001, New England Power Company (NEP) tendered for filing with the Federal Energy Regulatory Commission (Commission) a compliance refund report in accordance with the Commission's September 13, 2001 letter Order approving settlement filed June 15, 2001 in the above-captioned proceedings.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 26, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers

Secretary

[FR Doc. 01-26598 Filed 10-22-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions to Intervene, Protests, and Comments

October 17, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12093-000.

c. *Date filed:* August 30, 2001.

d. *Applicant:* City of Brawley, California.

e. *Name of Project:* Colorado River Aqueduct Desalination and Salton Sea Water Supply Project.

f. *Location:* On the Colorado River Aqueduct Wasteway No. 1, and Salton Sea, in Riverside and Imperial Counties, California. Colorado River Aqueduct is owned by The Metropolitan Water District of Southern California, Wasteway No. 1 is administered by the U.S. Bureau of Reclamation, and the Salton Sea is managed by the Salton Sea Authority.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Michael Clinton, Michael Clinton Engineering, 3004 Harborside Drive, Las Vegas, NV 89117-2242, (702) 255-1536

i. *FERC Contact:* Robert Bell, (202) 219-2806.

j. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (P-12093-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners

filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Project:* The proposed project would consist of: (1) A Proposed 500-foot-long, 7-foot-high dam, (2) a proposed impoundment having and surface area of 100 acres and storage capacity of 500 acre-feet and normal water surface elevation of 1670 feet msl, (3) a proposed 18-mile-long, 48-inch-diameter steel penstock, (4) a proposed powerhouse containing two generating units having an installed capacity of 8.5 MW, (5) a proposed tailrace emptying into the Salton Sea, (6) a proposed 8-mile-long, 12.5 kV transmission line, and (7) appurtenant Facilities.

The project would have an annual generation of 100 GWh that would be sold to a local utility.

l. Copies of this filing are on file with the Commission and are available for public inspection. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance).

m. *Preliminary Permit—*Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

n. *Preliminary Permit—*Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified

comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

o. Notice of Intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

p. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

q. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

r. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent,

competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

s. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-26600 Filed 10-22-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-350-003]

Colorado Interstate Gas Company; Notice of Compliance Filing

October 17, 2001.

Take notice that on October 11, 2001, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective November 1, 2001:

Fifth Revised Sheet No. 7A
First Revised Sheet No. 7B
First Revised Sheet No. 7C
Seventh Revised Sheet No. 8A
Second Revised Sheet No. 8B
First Revised Sheet No. 13C
First Revised Sheet No. 13D
Seventh Revised Sheet No. 21
Third Revised Sheet No. 30
Third Revised Sheet No. 132A.03
Third Revised Sheet No. 231A
Eleventh Revised Sheet No. 234A
Fourth Revised Sheet No. 306A
Fifth Revised Sheet No. 307
Seventh Revised Sheet No. 352
Fifth Revised Sheet No. 353
Fifth Revised Sheet No. 354
Second Revised Sheet No. 355
Seventh Revised Sheet No. 358

CIG states that the tariff sheets are being filed in compliance with Ordering Paragraph (D) of the Commission's September 26, 2001 order in this proceeding addressing the new services proposed by CIG in its rate case.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be

filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-26606 Filed 10-22-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-220-009]

Great Lakes Gas Transmission Limited Partnership; Notice of Negotiated Rate Contract and Non-Conforming Service Agreement

October 17, 2001.

Take notice that on October 12, 2001, Great Lakes Gas Transmission Limited Partnership (Great Lakes) filed for disclosure, a transportation service agreement pursuant to Great Lakes' Rate Schedule FT entered into by Great Lakes and Engage Energy America LLC (Engage) (FT Service Agreement). The FT Service Agreement being filed reflects a negotiated rate arrangement between Great Lakes and Engage commencing December 1, 2001. Engage obtained the capacity as the successful bidder in an open season held for the capacity. The FT Agreement also constitutes a non-conforming service agreement as contemplated in § 154.1(d) of the Commission's regulations.

Great Lakes states that the FT Service Agreement is being filed to implement a negotiated rate contract as required by both Great Lakes' negotiated rate tariff provisions and the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines, issued January 31, 1996, at Docket Nos. RM95-6-000 and RM96-7-000.