

turbochargers on them. At all 7 engines, emissions will be reduced by achieving a true lean air-fuel ratio, injecting high pressure fuel directly into the power cylinders and making other engine adjustments. The injection of high pressure fuel directly into the power cylinders significantly improves the combustion process by producing a more homogeneous mixture of air and fuel within the power cylinder. The true lean air-fuel ratio coupled with the high pressure fuel injection works by promoting stable combustion characteristics and thus reduces the formation of NO<sub>x</sub>. Transco further states that, following installation of the turbochargers, the 7 engines will have the potential to perform above their current operating horsepower. However, it is stated that, since Station 30 is automated, Transco has the ability to shut down certain engines or reduce their load to ensure that the station will not operate above the station's total certificated horsepower. Since Transco will install these turbochargers at Station 30 solely to achieve an environmental improvement, i.e., lower NO<sub>x</sub> emissions, it is stated that Transco has no intent or need to operate the station above its certificated horsepower. Therefore, Transco states that when it installs these turbochargers at Station 30 it will adjust the automation program at the station so that it will not operate above its certificated horsepower. Accordingly, there will be no increase in the capacity of Transco's system in the vicinity of the station as a result of installing the 7 new turbochargers.

Transco states that installation of new turbochargers at Station 30 will require some work to be done outside of the compressor building. A fuel gas header designed to bring high pressure fuel gas to each individual reciprocating unit will extend from the yard to the building with a supply to each unit. A new power supply building with approximate dimensions of 13 feet by 35 feet will be installed in the yard to supply uninterrupted power to the new equipment and unit control panels. New fin-fan coolers will be installed in the yard to satisfy the additional cooling requirements of the new turbochargers. Modifications of the type proposed may require the installation of a new utility system which would be built within existing buildings, but may require expanding out from them. All of the proposed work described above will be built within 50 feet of existing station facilities and will be done within the confines of previously disturbed areas. Approximately 1.05 acres of previously

disturbed ground will be affected by the proposed project. Restoration of this area will be conducted according to the Commission's Upland Erosion Control, Revegetation, and Maintenance Plan.

Transco states that the above-referenced modifications are estimated to cost \$11.9 million.

Transco further states that the installation and operation of the proposed facilities will have no significant impact on the quality of human health or the environment other than the positive impact of reducing NO<sub>x</sub> emissions. Transco certifies that the proposed facilities will be designed, constructed, operated and maintained in accordance with all applicable safety standards and plans for maintenance and inspection. Accordingly, Transco submits that this project will serve the public convenience and necessity because it will (1) reduce NO<sub>x</sub> emissions at Station 30, and (2) enable Transco to comply with the Clean Air Act Amendments of 1990 and the state implementation plan pursuant thereto. Transco states that it needs to commence the work at Station 30 in January 2002 in order to complete the work on a timely basis with respect to the requirements of the Clean Air Act Amendments of 1990 and the state implementation plan, while at the same time accommodating the operational needs of its pipeline system and ensuring that Transco's gas service obligations are met. It is stated that a state air permit will be negotiated.

Any questions regarding this filing should be directed to Tom Messick, Transcontinental Gas Pipe Line Corporation, P.O. Box 1396, Houston, Texas 77251, call (713) 215-2772.

Any person or the Commission's staff may, within 45 day after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.gov> under the

link to the User's Guide. If you have not yet established an account, you will need to create a new account by clicking on "Login to File" and then "New User Account".

**David P. Boergers,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC00-46-002, et al.]

#### Vermont Yankee Nuclear Power Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 22, 2001.

Take notice that the following filings have been made with the Commission:

[Docket Nos. EC00-46-002, ER00-1027-000, ER00-1028-000, ER00-1029-000, and EL00-86-001]

#### 1. Vermont Yankee Nuclear Power Corporation; Boylston Municipal Light Department, et al. v. Vermont Yankee Nuclear Power Corporation, et al.

Take notice that on October 16, 2001, Vermont Yankee Nuclear Power Corporation (Vermont Yankee) submitted for filing a Refund Report along with supporting materials. The refunds were made pursuant to the terms of a settlement agreement in the captioned proceeding.

Vermont Yankee states that copies of the Refund Report have been served on the persons listed on the official service list for this proceeding, affected customers, and to each state commission within whose jurisdiction the affected customers distribute and sell electric energy at retail.

*Comment date:* November 6, 2001, in accordance with Standard Paragraph E at the end of this notice.

#### 2. Rainy River Energy Corporation—Taconite Harbor

[Docket No. EG02-9-000]

Take notice that on October 18, 2001, Rainy River Energy Corporation—Taconite Harbor (Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations. Applicant is a wholly-owned indirect subsidiary of Minnesota Power.

Applicant stated that it served its application on the following: Minnesota Power, the Public Utilities Commission,

Wisconsin Public Service Commission and the Securities and Exchange Commission.

*Comment date:* November 12, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 3. Elwood Expansion, LLC

[Docket No. EG02-10-000]

Take notice that on October 19, 2001, Elwood Expansion, LLC (Elwood Expansion) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Elwood Expansion, a Delaware limited liability company, is owned 50% by Dominion Elwood Expansion, Inc., a Delaware corporation, and 50% by Peoples Elwood Expansion, LLC, a Delaware limited liability company. Elwood Expansion, Inc. is a wholly owned subsidiary of Dominion Energy, Inc., which in turn is a wholly owned subsidiary of Dominion Resources, Inc. Peoples Elwood Expansion, LLC is a wholly owned subsidiary of PERC Power, LLC, which in turn is a wholly owned subsidiary of Peoples Energy Resources Corp., a wholly owned subsidiary of Peoples Energy Corporation.

Elwood Expansion, LLC will be exclusively engaged in the business of owning, operating and selling electricity exclusively at wholesale from an electric generating facility located near Elwood, Illinois. The facility, which is currently in the early stages of development, is expected to consist of two approximately 500 MW gas-fired combined-cycle generating units. In addition, the Facility may include various other as yet unidentified transmission interconnection facilities that will be necessary to interconnect the Facility to the transmission system of Commonwealth Edison Company.

*Comment date:* November 12, 2001, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

### 4. Alliant Energy Corporate Services, Inc. Services, Inc.

[Docket No. ER01-312-003]

Take notice that on October 18, 2001, Alliant Energy Corporate Services, Inc. tendered for filing a Refund Report in response to the Commission's Letter Order dated September 12, 2001 in

Docket Nos. ER01-312-000 and ER01-312-001.

A copy of this filing has been served upon all affected customers, the Illinois Commerce Commission, the Iowa Utilities Board, the Minnesota Public Utilities Commission and the Public Service Commission of Wisconsin.

*Comment date:* November 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

David P. Boergers,  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Competing Application Accepted for Filing and Soliciting Comments, Protests, and Motions To Intervene

October 23, 2001.

Take notice that the following competing hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 12109-000.

c. *Date filed:* August 27, 2001.

d. *Applicant:* Greybull Valley Irrigation District.

e. *Name and Location of Project:* The Lower Sunshine Dam Project would be located on Sunshine Creek in Park County, Wyoming.

*Competing Application:* Project No. 11958-000, Date Filed: April 16, 2001, Date Notice Closed: July 29, 2001.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant contact:* Mr. David W. Edwards, 3542 Road 10, Emblem, WY 82422, (307) 762-3397, fax (307) 762-3771.

h. *FERC Contact:* Tom Papsidero, (202) 219-2715.

i. *Deadline for filing comments, protests, and motions to intervene:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Please include the project number (P-12109-000) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of Project:* The proposed project would consist of: (1) The applicant's existing Lower Sunshine Reservoir which has a storage capacity of 56,820 acre-feet at an elevation of 6,277 feet m.s.l., (2) a proposed powerhouse with a total installed capacity of 6.6 megawatts, (3) a proposed 50-foot-long penstock, (4) a proposed one-mile-long, 13.5 kv transmission line, and (5) appurtenant facilities. The project would have an average annual generation of 13.0 GWh.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be