Objectives.

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the APEA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the APEA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the APEA; and (5) identify those issues that require a detailed analysis, as well as those issues that do not require a detailed analysis.

Procedures.

The meetings will be recorded by a stenographer and will become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meetings and to assist AEC in defining and clarifying the issues to be addressed in the APEA.

David P. Boergers,

Secretary.

[FR Doc. 01–27768 Filed 11–5–01; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

October 31, 2001.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C 552B: **AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission. **DATE AND TIME:** November 7, 2001, 10

a.m.

PLACE: Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda *NOTE—Items listed on the agenda

may be deleted without further notice. **CONTACT PERSON FOR MORE INFORMATION SECRETARY:** David P. Boergers, Telephone (202) 208–0400, for a recording listing items stricken from or added to the meeting, Call (202) 208– 1627.

This is a list of matters to be considered by the commission. It does not include a listing of all papers relevant to the items of the agenda; however, all public documents may be examined in the reference and information center.

778th—Meeting November 7, 2001; Regular Meeting 10 a.m.

Administrative Agenda

- A–1.
 - DOCKET# AD02–1, 000, Agency Administrative Matters
- A-2.
- DOCKET# AD02–4, 000, Reliability, Security and Market Operations

Miscellaneous Agenda

M–1.

RESERVED

Markets, Tariffs and Rates—Electric

- E-1.
- DOCKET# EX02–6, 000, FERC/State Partnerships
- E–2.
- DOCKET# RM01–12, 000, Electricity Market Design and Structure
- E–3. OMITTED
- E-4.
- OMITTED
- E–5.
- OMITTED
- Е–6.
- DOCKET# ER01–2702, 000, Michigan Electric Transmission Company E–7.
- DOCKET# ER01–3047, 000, California Independent System Operator Corporation
- Е-8.
- DOCKET# ER01–3053, 000, Midwest Independent Transmission System Operator, Inc.
- Е-9.
 - DOCKET# ER01–3084, 000, Nine Mile Point Nuclear Station, LLC OTHER#S ER01–3083, 000, Niagara Mohawk Power Corporation
- E–10.
- OMITTED
- E–11.
- DOCKET# ER01–2609, 000, Southern California Edison Company
- Е–12.
- DOCKET# ER00–1520, 003, CP&L Holdings, Inc.
- OTHER#S ER01–2966, 000, Progress Energy, Inc.
- ER01–2966, 001, Progress Energy, Inc. E–13.
 - DOCKET# ER01–677, 000, American Transmission Company LLC
 - OTHER#S ER01–677, 001, American Transmission Company LLC
 - ER01–1577, 000, American Transmission Company LLC
 - ER01–1577, 001, American Transmission Company LLC
 - ER01–1577, 002, American Transmission Company LLC

- E–14.
 - DOCKET# ER01–1616, 000, Duke Energy Corporation
 - OTHER#S ER01–1616, 001, Duke Energy Corporation
- ER01–1616, 002, Duke Energy
- Corporation
- E–15.
- OMITTED
- E–16.
 - DOCKET# ER01–3075, 000, Michigan Electric Transmission Company
- E–17. DOCKET# ER01–463, 005, Arizona
 - Public Service Company
- Е–18.
- OMITTED
- E-19.
 - DOCKET# ER00-3668, 002,
- Commonwealth Edison Company E–20.
 - DOCKET# EL00–73, 001, Mansfield Municipal Electric Department and North Attleborough Electric Department v. New England Power Company
- E-21.
 - DOCKET# SC97–4, 001, City of Alma, Michigan
- E–22.
 - DOCKET# ER01–2390, 002, Huntington Beach Development, L.L.C.
- E-23.
 - DOCKET# ER01–2126, 002, Michigan Electric Transmission Company
 - OTHER#S ER01–2375, 001, Michigan Electric Transmission Company
- E-24.
 - DOCKET# ER01–2435, 001, American Transmission Company LLC
- E–25.

DOCKET# TX96–2, 001, City of College Station, Texas

- E–26.
 - DOCKET# ER98–1438, 004, Midwest Independent Transmission System Operator, Inc.
 - OTHER#S EC98–24, 003, The Cincinnati Gas & Electric Company, Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Illinois Power Company, PSI Energy, Inc., Wisconsin Electric Power Company, Union Electric Company, Central Illinois Public Service Company, Louisville Gas & Electric Company and Kentucky Utilities Company
- E–27.
 - DOCKET# ER99–4392, 001, Southwest Power Pool, Inc.
- E–28.
 - DOCKET# ER00–1969, 002, New York Independent System Operator, Inc.
 - OTHER#S EL00–57, 001, Niagara Mohawk Power Corporation v. New York Independent System Operator, Inc.

EL00–57, 002, Niagara Mohawk Power Corporation v. New York Independent System Operator, Inc.

EL00–60, 002, Orion Power New York GP, Inc. v. New York Independent System Operator, Inc.

- EL00–60, 001, Orion Power New York GP, Inc. v. New York State Electric & Gas Corporation
- EL00–63, 000, New York State Electric & Gas Corporation v. New York Independent System Operator, Inc.
- EL00–63, 002, New York State Electric & Gas Corporation v. New York Independent System Operator, Inc.
- EL00–64, 002, Rochester Gas and Electric Corporation v. New York Independent System Operator, Inc.
- EL00–64, 000, Rochester Gas and Electric Corporation v. New York Independent System Operator, Inc. ER00–1969, 003, New York
- Independent System Operator, Inc. E–29.
- DOCKET# ER00–3038, 001, New York Independent System Operator, Inc.
- OTHER#S EL00–70, 002, New York State Electric & Gas Corporation v. New York Independent System Operator, Inc.

E–30.

- OMITTED E–31.
- DOCKET# ER01–2076, 001, New York Independent System Operator, Inc.
- E-32.
- OMITTED
- E–33. OMITTED
- E-34.
- OMITTED
- E–35.
- OMITTED
- E–36. OMITTED
- E-37.
- DOCKET# EL01–101, 000, Duke Energy Corporation, Duke Energy Fossile-Hydro, LLC and Duke Energy Nuclear, LLC
- E-38.
- DOCKET# EL01–120, 000, Cinergy Services, Inc.
- E–39.
- DOCKET# EL01–119, 000, MEP Pleasant Hill, LLC, MEP Pleasant Hill Operating, LLC and CPN Pleasant Hill Operating, LLC
- OTHER#S EC01–155, 000, MEP Pleasant Hill, LLC, MEP Pleasant Hill Operating, LLC and CPN Pleasant Hill Operating, LLC
- E-40.
 - DOCKET# EL01–96, 000, Rumford Power Associates, L.P., Tiverton Power Associates, L.P.,

Androscoggin Energy, LLC, Calpine Construction Finance, L.P. and Calpine Eastern Corporation

OMITTED E–42.

- DOCKET# EL01–19, 000, H.Q. Energy Services (U.S.), Inc. v. New York Independent System Operator, Inc. E–43.
- DOCKET# EL01–81, 000, Alternate Power Source, Inc. v. ISO New England, Inc.
- Е-44.
- DOCKET# EL01–92, 000, Bangor Hydro-Electric Company v. ISO New England Inc.
- E-45.
 - DOCKET# EL01–98, 000, American Ref-Fuel Company of Niagara, L.P. v. Niagara Mohawk Power Corporation
- E-46.
 - DOCKET# EL01–94, 000, Rumford Power Associates, LP v. Central Maine Power Company
- E-47.
- OMITTED E–48.
 - DOCKET# OA97–24, 005, Central Power and Light Company, West Texas Utilities Company, Southwestern Electric Power Company and Public Service Company of Oklahoma
 - OTHER#S ER97–881, 001, Central Power and Light Company, West Texas Utilities Company, Southwestern Electric Power Company and Public Service Company of Oklahoma
 - ER98–4609, 002, Central Power and Light Company, West Texas Utilities Company, Southwestern Electric Power Company and Public Service Company of Oklahoma
 - ER98–4611, 003, Central Power and Light Company, West Texas Utilities Company, Southwestern Electric Power Company and Public Service Company of Oklahoma -49
- E–49.
 - DOCKET# ER01–889, 008, California Independent System Operator Corporation
 - OTHER#S ER01–3013, 000, California Independent System Operator Corporation

Markets, Tariffs and Rates—Gas

- G–1.
- RESERVED
- G–2. RESERVED

G-3.

- DOCKET# RP00–157, 005, Kern River Gas Transmission Company G–4.
- OMITTED

OTHER#S RP00–619, 001, High Island Offshore System, L.L.C. RP00-619, 000, High Island Offshore System, L.L.C. G-6. OMITTED G-7. DOCKET# RP00-411, 000, Iroquois Gas Transmission System, Inc. OTHER#S RP01-44, 000, Iroquois Gas Transmission System, Inc. RP01–44, 001, Iroquois Gas Transmission System, Inc. G-8. DOCKET# RP01-267, 001, Northern Border Pipeline Company G_{-9} DOCKET# OR92-8, 012, SFPP, L.P. OTHER#S OR93-5, 009, SFPP, L.P. OR94-3, 008, SFPP, L.P. OR94-4, 009, SFPP, L.P. OR94-5, 007, Mobil Oil Corporation v. SFPP, L.P. OR94-34, 006, Tosco Corporation v. SFPP, L.P. IS99-144, 004, SFPP, L.P. IS00-379, 001, SFPP, L.P. G-10. DOCKET# RP01-496, 001, El Paso Natural Gas Company G-11. DOCKET# RP01-420, 000, City of Dunlap v. East Tennessee Natural Gas Company G-12.

DOCKET# RP00–407, 000, High Island Offshore System, L.L.C.

- OMITTED
- G–13.

G-5.

- DOCKET# OR89–2, et al., 000, Trans Alaska Pipeline System, et al.
- OTHER#S OR96–14, 000, Exxon Company, U.S.A. v. Amerada Hess Pipeline Corporation, et al.
- OR98–24, 000, Tesoro Alaska Petroleum Company v. Amerada Hess Pipeline Corporation, et al.
- G–14
 - DOCKET# MG01–31, 000, Transcontinental Gas Pipe Line Corporation

G-15.

- DOCKET# MG01–30, 000, Midwestern Gas Transmission Company
- Energy Projects—Hydro
- H–1
- DOCKET# UL97–11, 001, PacifiCorp H–2.
- DOCKET# AD02–5, 000, Hydro Licensing Status Workshop
- H–3.
 - DOCKET# P–1951, 079, Lester C. Reed v. Georgia Power Company
- H-4
 - DOCKET# P–2114, 096, Public Utility District No. 2 of Grant County,

E-41.

OTHER#S P–2114, 097, Public Utility District No. 2 of Grant County, Washington

H–5.

- DOCKET# UL00–3, 001, Homestake Mining Company
- OTHER#S UL00–4, 001, Homestake Mining Company

H-6.

DOCKET# P–2114, 101, Public Utility District No. 2 of Grant County, Washington

Energy Projects—Certificates

C-1.

- DOCKET# CP00–412, 000, Cross Bay Pipeline Company, L.L.C. and Transcontinental Gas Pipe Line Corporation
- OTHER#S CP00–413, 000, Cross Bay Pipeline Company, L.L.C. CP00–414, 000, Cross Bay Pipeline
- Company, L.L.C.
- C-2
 - DOCKET# CP01–361, 000, Northwest Pipeline Corporation

C–3.

DOCKET# CP01–403, 000, Northern Natural Gas Company

C–4.

OMITTED

C–5.

- DOCKET# CP97–83, 001, Trunkline Gas Company
- OTHER#S CP97–84, 001, Trunkline Field Services, Inc.

С-6.

DOCKET# CP96–152, 028, Kansas Pipeline Company

David P. Boergers,

Secretary.

[FR Doc. 01–27890 Filed 11–1–01; 4:45 pm] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-7099-4]

Agency Information Collection Request Activities: Proposed Collection and Comment Request for the Outer Continental Shelf Air Regulation

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed and continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Outer Continental Shelf Air Regulations, ICR number 1601.04, and OMB Control Number 2060.0250, expiration date: March 31, 2001. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below. DATES: Comments must be submitted on

or before January 7, 2002.

ADDRESSES: A copy of the supporting statement may be obtained from the Ozone Policy and Strategies Group, Air Quality Strategies and Standards Division, Office of Air Quality Planning and Standards, MD–15, Research Triangle Park NC 27711 or is available electronically at http://www.epa.gov/ ttn/oarpg under "Search OAR P&G," type in Outer Continental Shelf Air Regulations.

Comments must be mailed to David Sanders, Ozone Policy and Strategies Group, Air Quality Strategies and Standards Division, C539–02, Environmental Protection Agency, Research Triangle Park, NC 27711.

FOR FURTHER INFORMATION CONTACT: David Sanders, telephone: (919) 541– 3356, Facsimile: (919) 541–0824; E-Mail: *sanders.dave@epa.gov.*

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are all outer continental shelf sources except those located in the Gulf of Mexico west of 87.5 degrees longitude (near the border of Florida and Alabama). For sources located within 25 miles of States' seaward boundaries, the requirements are the same as those that would be applicable if the source were located in the corresponding onshore area (COA). In States affected by this rule, State boundaries extend three miles from the coastline, except off the coast of the Florida Panhandle, where that State's boundary extends three leagues (about nine miles) from the coastline.

Title: Outer Continental Shelf Air Regulations, EPA ICR Number 1601.04 and OMB Control Number 2060.0250, expiration date: September 30, 2001.

Abstract: Sources located beyond 25 miles of States' boundaries are subject to Federal requirements (implemented and enforced solely by EPA) for Prevention of Significant Deterioration (PSD), New Source Performance Standards (NSPS), National Emissions Standards for Hazardous Air Pollutants Standards (NESHAPS), the Federal operating permit program, and the enhanced compliance and monitoring regulations. Before any agency, department, or instrumentality of the Federal government engages in, supports in any way, provides financial assistance for, licenses, permits, approves any activity,

that agency has the affirmative responsibility to ensure that such action conforms to the State implementation plan (SIP) for the attainment and maintenance of the national ambient air quality standards (NAAQS). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15. Section 176(c) of the Clean Air Act (42 U.S.C. 7401 *et seq.*) requires that all Federal actions conform with the SIPs to attain and maintain the NAAQS. Depending on the type of action, the Federal entities either collect the information themselves, hire consultants to collect the information or require applicants/ sponsors of the Federal action to provide the information.

The type and quantity of information required will depend on the circumstances surrounding the action. First, the entity must make an applicability determination. If the source is located within 25 miles of the States' seaward boundaries as established in the regulations, the requirements are the same as those that would be applicable if the source were located in the COA. State and local air pollution control agencies are usually requested to provide information concerning regulation of offshore sources and are provided opportunities to comment on the proposed determinations. The public is also provided an opportunity to comment on the proposed determinations.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) enhance the quality, utility, and clarity of the information to be collected; and

(iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Washington