

services including procurement, engineering, and limited construction.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Ridgewood.

Comment date: November 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

11. Mirant Delta, LLC; Mirant Potrero, LLC

[Docket No. ER02-198-000]

Take notice that, on October 31, 2001, Mirant Delta, LLC (Mirant Delta) and Mirant Potrero, LLC (Mirant Potrero) tendered for filing with the Federal Energy Regulatory Commission (Commission) certain revised tariff sheets to the Must-Run Service Agreements between Mirant Delta, Mirant Potrero, and the California Independent System Operator Corporation. The revisions include, inter alia, changes to the: (i) Contract Service Limits, (ii) Hourly Availability Charges and Penalty Rates, (iii) Prepaid Start-up Costs, (iv) projected outage information, (v) Annual Fixed Revenue Requirements, and (vi) Variable O&M rates for the generating units owned by Mirant Delta and Mirant Potrero, for the year beginning January 1, 2002.

Comment date: November 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

12. Exelon Generation Company, LLC

[Docket No. ER02-201-000]

Take notice that on October 29, 2001, Exelon Generation Company, LLC (Exelon Generation), submitted for filing with the Federal Energy Regulatory Commission (Commission) notices of cancellation of its service agreements for the purchase and sale of power and energy with Reliant Energy Services, Inc., DTE Energy Trading, Inc., and The Detroit Edison Company.

Exelon Generation proposes that the cancellations be made effective on November 16, 2001, and therefore requests waiver of the Commission's notice requirement.

Comment date: November 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

13. Exelon Generation Company, LLC; Exelon Energy Company

[Docket No. ER02-202-000]

Take notice that on October 30, 2001, Exelon Generation Company, LLC (Exelon Generation) and Exelon Energy Company (Exelon Energy) tendered for filing with the Federal Energy Regulatory Commission (Commission) Notice of Cancellation of the long-term power sales service agreement between

Exelon Generation and Exelon Energy, Exelon Generation Company, LLC, FERC Electric Tariff First Revised Volume No. 1, Service Agreement No. 257, and Exelon Energy Company, FERC Electric Tariff Original Volume No. 1, Service Agreement No. 1.

Comment date: November 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

14. The Detroit Edison Company

[Docket No. ER02-203-000]

Take notice that on October 30, 2001, The Detroit Edison Company (Detroit Edison) tendered for filing with the Federal Energy Regulatory Commission (FERC or Commission) Service Agreements for wholesale power sales transactions (the Service Agreements) under Detroit Edison's Wholesale Power Sales Tariff (WPS-2), FERC Electric Tariff No. 3 (the WPS-2 Tariff) between Detroit Edison and the following parties: Exelon Generation Company, LLC; H.Q. Energy Services, (U.S.), Inc.; and PSEG Energy Resources and Trade.

In addition, Detroit Edison tendered for filing notices of cancellation of service agreements between Detroit Edison and PECO Electric Company—Power Team, on file with FERC in Docket No. ER97-2320-000, and between Detroit Edison and Public Service Electric & Gas Company, on file with FERC in Docket No. ER98-201-000.

Comment date: November 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

15. Exelon Generation Company, LLC

[Docket No. ER-02-204-000]

Take notice that on October 31, 2001, Exelon Generation Company, LLC (Exelon Generation), submitted for filing with the Federal Energy Regulatory Commission (Commission) a power sales service agreement between Exelon Generation and Constellation Power Source, Inc., under Exelon Generation's wholesale power sales tariff, FERC Electric Tariff Original Volume No. 2.

Comment date: November 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Company of New Mexico

[Docket No. ER02-205-000]

Take notice that on October 31, 2001, Public Service Company of New Mexico (PNM) submitted for filing with the Federal Energy Regulatory Commission (Commission) two executed service agreements with Enserco Energy, Inc. under the terms of PNM's Open Access Transmission Tariff. One agreement is

for non-firm point-to-point transmission service and one agreement is for short-term firm point-to-point transmission service. PNM requests October 16, 2001, as the effective date for the agreements. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Copies of the filing have been sent to Enserco Energy, Inc. and to the New Mexico Public Regulation Commission.

Comment date: November 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,
Secretary.

[FR Doc. 01-28071 Filed 11-7-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1895-007, South Carolina]

South Carolina Electric and Gas Company; Notice of Availability of Draft Environmental Assessment

November 2, 2001.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380 (Order No.

486, 52 FR 47897), the Office of Energy Projects has reviewed the application for license for the Columbia Hydroelectric Project, located on the Broad and Congaree Rivers in the City of Columbia and Richland County, South Carolina, and has prepared a Draft Environmental Assessment (DEA) for the project. There are no federal lands occupied by the project works or located within the project boundary.

The DEA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the DEA is on file with the Commission and is available for public inspection. The DEA may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link—select "Docket #" and follow the instructions (call 202-208-2222 for assistance).

Any comments should be filed within 45 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please affix Project No. 1895-007 to all comments. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

For further information, contact Charles Hall at 202-219-2853.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-28039 Filed 11-7-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-4-000]

Northwest Pipeline Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Evergreen Expansion Project and Request for Comments on Environmental Issues

November 2, 2001.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Evergreen Expansion Project

involving construction and operation of facilities by Northwest Pipeline Corporation (NWP) in Skagit, King, Pierce, Whatcom, Snohomish, and Lewis Counties, Washington.¹ NWP proposes to construct four, 36-inch-diameter pipeline loop segments totaling approximately 27.8 miles along with appurtenant facilities, and 67,150 ISO horsepower of additional compression at five different facilities. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the presence of an existing pipeline easement. The majority of the existing pipeline has an associated 75-foot-wide permanent right-of-way and the majority of the new pipeline would not require an expansion of permanent right-of-way. However, in areas where NWP's existing permanent right-of-way is 60- or 40-foot wide, an additional 15- or 35-foot of easement would be sought.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice NWP provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website (www.ferc.gov).

Summary of the Proposed Project

NWP wants to expand its existing pipeline system for the transportation of additional volumes of natural gas within the Skagit, King, Pierce, Whatcom, Snohomish, Skamania, Klickitat, and Benton Counties, Washington. Specifically, NWP seeks authority to:

1. Abandon and remove 2 existing reciprocating compressor units of 5000 horsepower (HP) each at the existing Snohomish Compressor Station;
2. Abandon and remove existing compressor unit 6,350 HP at the existing Sumner Compressor Station;
3. Construct 8.54 miles of 36-inch-diameter pipeline (Sedro-Wooley Loop);
4. Construct 8.88 miles of 36-inch-diameter pipeline (Mt. Vernon Loop);
5. Construct 6.95 miles of 36-inch-diameter pipeline (Covington Loop);
6. Construct 3.42 miles of 36-inch-diameter pipeline (Auburn Loop)

¹NWP's application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

7. Construct a new 13,000 HP turbine unit and uprate 2 turbine engines from 12,600 HP to 13,000 HP each at its existing Sumas Compressor Station;

8. Construction a new 13,000 HP turbine unit and one new 4,700 HP turbine unit at its existing Mt. Vernon Compressor Station;

9. Construct 2 new 13,000 HP turbine units each at its Snohomish Compressor Station;

10. Construct 2 new turbine units 13,000 HP each at the existing Sumner Compressor Station

11. Construct a new 7,700 HP turbine unit at its existing Willard Compressor Station;

12. Construct a new 7,700 HP turbine unit at the existing Goldendale Compressor Station;

13. Construct a new 7,700 HP turbine unit at its existing Roosevelt Compressor Station; and

14. Construct a new 1,330 HP turbine unit at its existing Plymouth Compressor Station.

The location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the proposed facilities would require about 334.1 acres of land. The typical construction right-of-way would consist of the 75-foot-wide permanent right-of-way and about 20 feet of temporary workspace, but in certain areas, may be limited to the permanent 75-foot easement.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us³ to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the

²The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's website at the "RIMS" link or from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, NE., Washington, DC 20426, or call (202) 208-1371. For instructions on connecting to RIMS refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

³"We", "us", and "our" refer to the environmental staff of the Office of Energy Projects (OEP).