

Because Commission staff has created a pre-existing template, generators need not take any time to develop a reporting format. Moreover, all of the generators that previously submitted outage reports already have the fixed items (such as Nameplate Capacity and Fuel Type) filled in for units that have been the subject of prior reports. The Commission estimates that it would take each generator that previously submitted an outage report for a generation unit approximately 20 minutes to fill out a subsequent report (because much of the information remains constant). The Commission estimates that a generator that has not previously filed an outage report for a unit will take approximately one hour to fill out an initial report. Because all of the major non-municipal generators which are subject to the data collection have already submitted initial outage reports for many of their units, the Commission does not anticipate a large number of new entities filing first-time reports. As such, the Commission anticipates that very few entities will need the one hour to file the first report for a unit.

As stated above, for the first five months of the current approved data collection, the Commission received 1,839 electronic outage incident reports, which extrapolates to 3,678 reports for the proposed ten-month extension period. Assuming a total of 3,678 outage reports for the ten months for which this information collection is requested, the total number of hours it would take to comply with the reporting requirement would be approximately 1,278 hours (78 hours for initial submissions and 1,200 hours for subsequent submissions, assuming 20 minutes per subsequent submission). Commission staff estimates a cost of \$50 per hour for complying with the reporting requirement, based on salaries for professional and clerical staff, as well as direct and indirect overhead costs. Therefore, the total estimated cost of compliance would be \$63,900.

Commission staff will submit this reporting requirement to OMB for approval. OMB's regulations describe the process that federal agencies must follow in order to obtain OMB approval of reporting requirements. See 5 CFR part 1320. If OMB approves a reporting requirement, it will assign an information collection control number to that requirement. If a request for information subject to OMB review does not display a valid control number, or if the agency has not provided a justification as to why the control number cannot be displayed, then the recipient is not required to respond.

OMB requires federal agencies seeking approval of reporting requirements to allow the public an opportunity to comment on the proposed reporting requirement. 5 CFR 1320.5(a)(1)(iv). Therefore, the Commission solicits comments on:

- (1) Whether the collection of the information is necessary for the proper performance of the Commission's functions, including whether the information will have practical utility;
- (2) The accuracy of Commission staff's estimate of the burden of the collection of this information, including the validity of the methodology and assumptions used;
- (3) The quality, utility, and clarity of the information to be collected; and
- (4) How to minimize the burden of the collection of this information on respondents, including the use of appropriate automated electronic, mechanical, or other forms of information technology.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RT01-88-012, ER99-3144-015, and EC99-80-015]

Alliance Companies: Ameren Services Company on behalf of: Union Electric Company, Central Illinois Public Service Company (not consolidated); American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company; Wheeling Power Company; Consumers Energy Company and Michigan Electric Transmission Company; Exelon Corporation on behalf of: Commonwealth Edison Company, Commonwealth Edison Company of Indiana, Inc.; FirstEnergy Corp. on behalf of: American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, The Toledo Edison Company; Virginia Electric and Power Company, Illinois Power Company; Northern Indiana Public Service Company; The Dayton Power and Light Company; Notice of Filing

November 6, 2001.

Take notice that on November 1, 2001, Ameren Services Company (on behalf of Union Electric Company and Central Illinois Public Service Company), American Electric Power Service Corporation (on behalf of Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, and Wheeling Power Company), Consumers Energy Company and Michigan Electric Transmission Company, The Dayton Power and Light Company, The Detroit Edison Company and International Transmission Company, Exelon Corporation (on behalf of Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc.), FirstEnergy Corp. (on behalf of American Transmission Systems, Inc., The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, and The Toledo Edison Company), Illinois Power Company, Northern Indiana Public Service Company, and Virginia Electric and Power Company ("the Alliance Companies"), and National Grid USA, a wholly-owned subsidiary of The National Grid Group plc, ("collectively, "the parties") tendered for filing a Participation Agreement that sets forth covenants and conditions precedent to the execution of definitive agreements necessary to form Alliance Transmission Company, LLC ("Alliance Transco LLC") as the Alliance Regional Transmission Organization ("Alliance RTO"), and it includes the definitive agreements for the transaction. These agreements are: the Alliance Transco LLC Agreement, the Operation Agreement and the Master Agreement.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 23, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the

instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

David P. Boergers,

Secretary.

[FR Doc. 01-28483 Filed 11-13-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-301-032]

ANR Pipeline Company; Notice of Negotiated Rate Filing

November 7, 2001.

Take notice that on November 2, 2001, ANR Pipeline Company (ANR) tendered for filing and approval twenty Service Agreements between ANR and Madison Gas & Electric Company pursuant to ANR's Rate Schedules ETS, FTS-1, FSS and NNS. ANR states that the agreements contain a negotiated rate arrangement to be effective November 1, 2001. ANR requests that the Commission accept and approve the Agreements to be effective November 1, 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-28477 Filed 11-13-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL02-15-000]

California Independent System Operator Corporation, California Electricity Oversight Board, Public Utilities Commission of the State of California, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company, Complainants, v. Cabrillo Power I LLC, Cabrillo Power II LLC, Duke Energy South Bay, LLC, Geysers Power Company, LLC, and Williams Energy Marketing and Trading Company, Respondents; Notice of Complaint

November 7, 2001.

Take notice that on November 2, 2001, the California Independent System Operator Corporation (the ISO), the California Electricity Oversight Board, the Public Utilities Commission of the State of California, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company submitted a complaint pursuant to section 206 of the Federal Power Act, 16 U.S.C. 824e, against Cabrillo Power I LLC, Cabrillo Power II LLC, Duke Energy South Bay, LLC, Geysers Power Company, LLC, and Williams Energy Marketing and Trading Company alleging that certain rates, referred to as the Fixed Option Payments, in the respective reliability must run (RMR) contracts between the ISO and respondents are unjust and unreasonable.

Complainants allege that the currently effective Fixed Option Payments were set by a series of settlements in 1999 and 2000, that covered all RMR units except those owned by Mirant Energy Delta, LLC and Mirant Energy Potrero, LLC. In an initial decision in Docket No. ER98-495-000, issued June 7, 2000, the complainants allege, the Presiding Administrative Law Judge adopted the "net incremental cost" method for calculating the Fixed Option Payment. Claimants assert that the same method, applied to the respondents' RMR units, would yield Fixed Option Payments lower than those currently in effect. Complainants ask that the Commission

institute an investigation, set a refund date of January 1, 2002, and defer further action pending its decision on exceptions in Docket No. ER98-495-000.

Copies of the complaint were served on respondents and on other interested parties.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before November 23, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before November 23, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-28465 Filed 11-13-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-034]

Columbia Gulf Transmission Company; Notice of Compliance Filing

November 7, 2001.

Take notice that on November 2, 2001, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, with an effective date of November 1, 2001:

First Revised Sheet No. 20

Columbia Gulf states that it is filing the tariff sheet to comply with the Commission's October 24, 2001 order approving a negotiated rate agreement in Docket No. RP96-389-031.