

instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-301-032]

ANR Pipeline Company; Notice of Negotiated Rate Filing

November 7, 2001.

Take notice that on November 2, 2001, ANR Pipeline Company (ANR) tendered for filing and approval twenty Service Agreements between ANR and Madison Gas & Electric Company pursuant to ANR's Rate Schedules ETS, FTS-1, FSS and NNS. ANR states that the agreements contain a negotiated rate arrangement to be effective November 1, 2001. ANR requests that the Commission accept and approve the Agreements to be effective November 1, 2001.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL02-15-000]

California Independent System Operator Corporation, California Electricity Oversight Board, Public Utilities Commission of the State of California, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company, Complainants, v. Cabrillo Power I LLC, Cabrillo Power II LLC, Duke Energy South Bay, LLC, Geysers Power Company, LLC, and Williams Energy Marketing and Trading Company, Respondents; Notice of Complaint

November 7, 2001.

Take notice that on November 2, 2001, the California Independent System Operator Corporation (the ISO), the California Electricity Oversight Board, the Public Utilities Commission of the State of California, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company submitted a complaint pursuant to section 206 of the Federal Power Act, 16 U.S.C. 824e, against Cabrillo Power I LLC, Cabrillo Power II LLC, Duke Energy South Bay, LLC, Geysers Power Company, LLC, and Williams Energy Marketing and Trading Company alleging that certain rates, referred to as the Fixed Option Payments, in the respective reliability must run (RMR) contracts between the ISO and respondents are unjust and unreasonable.

Complainants allege that the currently effective Fixed Option Payments were set by a series of settlements in 1999 and 2000, that covered all RMR units except those owned by Mirant Energy Delta, LLC and Mirant Energy Potrero, LLC. In an initial decision in Docket No. ER98-495-000, issued June 7, 2000, the complainants allege, the Presiding Administrative Law Judge adopted the "net incremental cost" method for calculating the Fixed Option Payment. Claimants assert that the same method, applied to the respondents' RMR units, would yield Fixed Option Payments lower than those currently in effect. Complainants ask that the Commission

institute an investigation, set a refund date of January 1, 2002, and defer further action pending its decision on exceptions in Docket No. ER98-495-000.

Copies of the complaint were served on respondents and on other interested parties.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed on or before November 23, 2001. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Answers to the complaint shall also be due on or before November 23, 2001. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-034]

Columbia Gulf Transmission Company; Notice of Compliance Filing

November 7, 2001.

Take notice that on November 2, 2001, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, with an effective date of November 1, 2001:

First Revised Sheet No. 20

Columbia Gulf states that it is filing the tariff sheet to comply with the Commission's October 24, 2001 order approving a negotiated rate agreement in Docket No. RP96-389-031.

Columbia Gulf states further that copies of the filing has served copies of the filing on all parties identified on the official service list in Docket No. RP96–389.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01–28473 Filed 11–13–01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02–39–000]

Columbia Gulf Transmission Company; Notice of Tariff Filing

November 7, 2001.

Take notice that on November 1, 2001, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, tariff sheets listed in Appendix A to the filing, with a proposed effective date of December 1, 2001.

Columbia Gulf proposes to establish Rate Schedule PAL, under which interruptible parking and lending services would be performed, in order to provide its customers with additional flexibility to manage their natural gas supply portfolios and transportation agreements. Proposed Rate Schedule PAL is closely modeled after the parking and lending services already authorized by the Commission. The proposed parking and lending services will allow Columbia Gulf's customers to park or

receive loaned gas at agreed upon points of service. Columbia Gulf states that Rate Schedule PAL services are optional and have the lowest scheduling priority.

Columbia Gulf states that copies of its filing have been mailed by first class mail to all firm customers, interruptible customers, and affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.

Acting Secretary.

[FR Doc. 01–28482 Filed 11–13–01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER02–64–000]

Mirant Delta, LLC and Mirant Potrero, LLC; Notice of Filing

November 6, 2001.

Take notice that on October 9, 2001, Mirant Delta, LLC and Mirant Potrero, LLC provided to the Commission an informational filing in compliance with Schedule F of their respective Must-Run Service Agreements with the California Independent System Operator Corporation.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426,

in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before December 24, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202–208–2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02–38–000]

National Fuel Gas Supply Corporation; Notice of Tariff Filing

November 7, 2001.

Take notice that on November 1, 2001, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheet to become effective November 1, 2001:

Forty Second Revised Sheet No. 9

National states that under Article II, Section 2, of the settlement, it is required to recalculate the maximum Interruptible Gathering (IG) rate monthly and to charge that rate on the first day of the following month if the result is an IG rate more than 2 cents above or below the IG rate as calculated under Section 1 of Article II. The recalculation produced an IG rate of \$0.15 per dth. In addition, Article III, Section 1 states that any overruns of the Firm Gathering service provided by National shall be priced at the maximum IG rate.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,