

intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. **Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. **Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-28469 Filed 11-13-01; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

November 7, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: New Minor License.

b. *Project No.*: 2782-006.

c. *Date Filed*: October 30, 2001.

d. *Applicant*: Parowan City.

e. *Name of Project*: Red Creek Hydroelectric Project.

f. *Location*: On Red Creek near the town of Paragonah, City of Paragonah, in Iron County, Utah. The project occupies 19.06 acres of lands of the U.S. Department of the Interior, Bureau of Land Management.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact*: Travis S. Taylor, P.E., Sunrise Engineering, Inc., 25 East 500 North, Fillmore, Utah 84631, (435) 743-6151.

i. *FERC Contact*: Gaylord W. Hoisington, (202) 219-2756 or [gaylord.hoisington@FERC.fed.us](mailto:gaylord.hoisington@FERC.fed.us).

j. *Deadline for filing additional study requests*: December 30, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site (<http://www.gov>) under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Red Creek Hydroelectric Project consists of: (1) (a) The South Fork 8-foot high, 29-foot-long concrete overflow type diversion dam; a radial gate and trash racks incorporating an intake structure connected to a 4,263-foot-long, 10-inch-diameter steel penstock extending from the diversion structure to a pump-house located at the junction of the South Fork and the Red Creek Canyon penstock; and (b) the Red Creek Canyon 8-foot-high, 48-foot-long concrete overflow type diversion dam; a radial gate and trash racks incorporating an intake structure connected to a 16,098-foot-long steel penstock that consists of 7,838-foot, 18-inch-diameter 12 gauge; 1,408-foot, 18-inch-diameter 10-gauge; 2,620-foot, 16-inch-diameter 10-gauge; and 4,232-foot, 16-inch-diameter 7-gauge steel pipe, (2) a pump station, at the junction of the South Fork penstock and the Red Creek penstock, housing a 15 horsepower and a 20 horsepower pump with control equipment, (3) a 27-foot by 32-foot concrete block powerhouse housing a

500-kilowatt generator having a total installed capacity of 500 kW; and (3) appurtenant facilities.

m. A copy of the application is available for inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link-select "Docket #" and follow the instructions (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the UTAH STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

o. *Procedural schedule and final amendments*: The application will be processed according to the following milestones, some of which may be combined to expedite processing: Notice of application has been accepted for filing  
Notice of NEPA Scoping (unless scoping has already occurred)  
Notice of application is ready for environmental analysis  
Notice of the availability of the draft NEPA document  
Notice of the availability of the final NEPA document  
Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 01-28470 Filed 11-13-01; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-7103-3]

### Agency Information Collection Activities: Proposed Collection; Comment Request; Information Requirements for Locomotives and Locomotive Engines

**AGENCY**: Environmental Protection Agency (EPA).

**ACTION**: Notice.

**SUMMARY**: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of

Management and Budget (OMB): Information Requirements for Locomotives and Locomotive Engines, OMB Control Number 2060-0392, EPA ICR Number 1800.02, expiration date, December 31, 2001. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

**DATES:** Comments must be submitted on or before December 14, 2001.

**ADDRESSES:** Send comments, referencing EPA ICR No. 1800.02 and OMB Control No. 2060-0392 to the following addresses: Susan Auby, U.S. Environmental Protection Agency, Collection Strategies Division (Mail Code 2822), 1200 Pennsylvania Avenue, NW., Washington, DC 20460-0001; and to the Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

**FOR FURTHER INFORMATION CONTACT:** For a copy of the ICR contact Susan Auby at EPA by phone at (202) 260-4901, by e-mail at [auby.susan@epa.gov](mailto:auby.susan@epa.gov), or download off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 1800.02. For technical questions about the ICR contact: Nydia Yanira Reyes-Morales, tel.: (202) 564-9264; fax: (202) 565-2057; or e-mail: [reyes-morales.nydia@epa.gov](mailto:reyes-morales.nydia@epa.gov).

**SUPPLEMENTARY INFORMATION:**

**Title:** Information Requirements for Locomotives and Locomotive Engines, OMB Control Number 2060-0392, EPA ICR Number 1800.02, expiration date: December 31, 2001. This is a request for extension of a currently approved collection.

**Abstract:** The Clean Air Act requires manufacturers and remanufacturers of locomotives and locomotive engines to obtain a certificate of conformity with applicable emission standards before they can legally introduce their products into commerce. To apply for a certificate of conformity, respondents are required to submit descriptions of their planned production, including detailed descriptions of emission control systems and test data. This information is organized by "engine family" groups expected to have similar emission characteristics and is submitted every year, at the beginning of the model year. Respondents electing to participate in the Averaging, Banking and Trading (AB&T) Program are also required to submit information regarding the calculation, actual generation and usage of credits in

quarterly reports, and an end-of-the-year report. Under the Production-line Testing (PLT) Program, manufacturers are required to test a sample of engines as they leave the assembly line. The Installation Audit Program requires remanufacturers to audit the installation of a sample of remanufactured engines. These self-audit programs (collectively referred to as the "PLT Program") allow manufacturers and remanufacturers to monitor compliance with statistical certainty and minimize the cost of correcting errors through early detection. Under the In-use Testing Program, manufacturers and remanufacturers are required to test locomotives after a number of years of use to verify that they comply with emission standards throughout their useful lives. There are recordkeeping requirements in all programs.

Confidentiality of proprietary information is granted in accordance with the Freedom of Information Act, EPA regulations at 40 CFR 2, and class determinations issued by EPA's Office of General Counsel.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on May 8, 2001, (66 FR 89). No comments were received.

**Burden Statement:** The annual public reporting and recordkeeping burden associated with the certification program is estimated to average 203 hours per manufacturer and 159 per remanufacturer. Respondents electing to participate in the AB&T program spend 278 hours per year on average. The annual burden associated with participation in the PLT Program is 183 hours for manufacturers and 155 for remanufacturers. In-use testing burden is 155 hours for manufacturers and 60 hours for remanufacturers. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and

requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

**Respondents/Affected Entities:**

Locomotives and locomotive engine manufacturers and remanufacturers.

**Estimated Number of Respondents:** 7.  
**Frequency of Response:** Annually and Quarterly.

**Estimated Total Annual Hour Burden:** 11,121 hours.

**Estimated Total Annualized Capital, O&M Cost Burden:** \$388,158.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques, to the addresses listed above. Please refer to EPA ICR No. 1800.02 and OMB Control No. 2060-0392 in any correspondence.

Dated: October 30, 2001.

**Oscar Morales,**

*Director, Collection Strategies Division.*

[FR Doc. 01-28521 Filed 11-13-01; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[OPP-00439L; FRL-6808-3]

### Pesticide Program Dialogue Committee, Inert Disclosure Stakeholder Workgroup; Notice of Public Meeting

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** This notice announces a conference call meeting of the Inert Disclosure Stakeholder Workgroup. The workgroup was established to advise the Pesticide Program Dialogue Committee (PPDC) on ways of making information on inert ingredients more available to the public while working within the mandates of the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) and related Confidential Business Information (CBI) concerns.

**DATES:** The meeting will be held by conference call on Tuesday, November 13, 2001, from noon to 3 p.m., eastern standard time.

Written public statements, identified by docket control number OPP-00439A, may be submitted before or after the conference call.

**ADDRESSES:** Members of the public may listen to the meeting discussions on site