

should be directed to Kathy Axt at (540) 776-7742 or via her Internet address Kathy.Axt@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339.

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DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Hanford; Meeting

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Hanford. The Federal Advisory Committee Act (Pub. L. 92-463, 86 Stat. 770) requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Thursday, December 6, 2001, 9 a.m.–5 p.m.; Friday, December 7, 2001, 8:30 a.m.–3 p.m.

ADDRESSES: Radisson Hotel, 1441 NE 2nd Avenue, Portland, OR 97232 (503-233-2401).

FOR FURTHER INFORMATION CONTACT: Gail McClure, Public Involvement Program Manager, Department of Energy Richland Operations Office, P.O. Box 550 (A7-75), Richland, WA, 99352; Phone: (509) 373-5647; Fax: (509) 376-1563.

SUPPLEMENTARY INFORMATION: Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

Thursday, December 6, 2001

- Introduction and Discussion of Draft Advice on the River Corridor Contract Draft Request for Proposal
- Discussion of the Ad Hoc Task Force who will work with the Tri-Party Agencies on public values and exposure scenarios
- Charter, time frame, and products
- White Paper Discussion: "Evaluating Hanford Public Involvement; Goals, Activities, and a Framework for Discussion"

Friday, December 7, 2001

- Adoption of Draft Advice on the River Corridor Contract Draft Request for Proposal

- Board Action on White Paper: "Evaluating Hanford Public Involvement: Goals, Activities and a Framework for Discussion"
- Update on November 5 Tri-Party Agreement Agency Meeting with the Assistant Secretary for Environmental Management
- Updates
- Tank Waste Committee—near term work priorities
- Budgets and Contracts—Update on FY02 Budget
- Board Evaluation

Public Participation: The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Gail McClure's office at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided equal time to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9 a.m. and 4 p.m., Monday–Friday, except Federal holidays. Minutes will also be available by writing to Gail McClure, Department of Energy Richland Operation Office, PO Box 550, Richland, WA 99352, or by calling her at (509) 373-5647.

Issued at Washington, DC, on November 13, 2001.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 01-28824 Filed 11-16-01; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket Nos. 01-47-LNG, 01-53-NG, 01-45-NG, 01-49-NG, 01-52-NG, 01-50-NG, 01-55-NG, 01-57-NG, 01-54-LNG, 01-58-NG, 01-56-NG, 01-66-NG, 01-59-NG, 01-63-NG, 01-62-NG, 99-22-NG, 01-67-NG, 01-69-NG, 01-65-NG, 01-61-NG, 01-64-NG, 01-68-NG, 01-60-NG, 01-72-NG]

Orders Granting, Amending, and Vacating Authority To Import And Export Natural Gas, Including Liquefied Natural Gas, BG Lng Services, Inc., Northeast Gas Markets LLC, Pacific Gas and Electric Company, Avista Energy, Inc., Boundary Gas, Inc., Rochester Gas and Electric Company, American Crystal Sugar Company, Dynegy Marketing and Trade, Small Ventures U.S.A., L.L.C., PanCanadian Energy Services, Inc., NSTAR Gas Company, Masspower, Enbridge Gas Services (U.S.) Inc., PG&E Energy Trading, Canada Corporation, BP Energy Company, Cascade Natural Gas Corporation, Tenaska Marketing Ventures, DEK Energy Company, Pittsfield Generating Company, L.P., Nova Scotia Power Inc., CEG Energy Options Inc., Sierra Pacific Power Company, Cinergy Marketing & Trading, LLC, Vermont Gas Systems, Inc.

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during October 2001, it issued Orders granting, amending, and vacating authority to import and export natural gas, including liquefied natural gas. These Orders are summarized in the attached appendix and may be found on the FE Web site at <http://www.fe.doe.gov> (select gas regulation), or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on November 13, 2001.

Thomas W. Dukes,

Acting Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.

APPENDIX

ORDERS GRANTING, AMENDING, AND VACATING
IMPORT/EXPORT AUTHORIZATIONSDOE/FE
AUTHORITY

ORDER NO.	DATE ISSUED	IMPORTER/EXPORTER FE DOCKET NO.	IMPORT VOLUME	EXPORT VOLUME	COMMENTS
1710	10-2-01	BG LNG Services, Inc. 01-47-LNG	400 Bcf		Import LNG from various international sources over a two-year term beginning on the date of first delivery.
1711	10-2-01	Northeast Gas Markets LLC 01-53-NG	400 Bcf		Import and export a combined total from and to Canada, beginning on November 1, 2001, and extending through October 31, 2003.
1712	10-2-01	Pacific Gas and Electric Company 01-45-NG	600 Bcf		Import from Canada, beginning on November 1, 2001, and extending through October 31, 2003.
1713	10-4-01	Avista Energy, Inc. 01-49-NG	269 Bcf		Import from Canada, beginning on November 1, 2001, and extending through October 31, 2003.
1714	10-4-01	Boundary Gas, Inc. 01-52-NG	60.6 Bcf		Import and export a combined total from and to Canada, beginning on November 20, 2001, and extending through November 19, 2003.
1715	10-10-01	Rochester Gas and Electric Company 01-50-NG	40 Bcf		Import from Canada, beginning on December 1, 2001, and extending through November 30, 2003, and vacating current authority under DOE/FE Order No. 1632.
1716	10-10-01	American Crystal Sugar Company 01-55-NG	10.4 Bcf		Import and export a combined total from and to Canada, beginning on November 1, 2001 and extending through October 31, 2003.
1717	10-16-01	Dynegy Marketing and Trade 01-57-NG	600 Bcf	600 Bcf	Import a combined total from Canada and Mexico and to export a combined total to Canada and Mexico, beginning on October 31, 2001, and extending through October 30, 2003.
1718	10-16-01	Small Ventures U.S.A., L.L.C. 01-54-LNG	80 Bcf		Import LNG from various international sources, over a two-year term beginning on the date of first delivery.
1719	10-16-01	PanCanadian Energy Services, Inc. 01-58-NG	500 Bcf		Import and export a combined total from and to Canada and Mexico, including LNG beginning on November 1, 2001, and extending through October 31, 2003.

ORDER NO.	DATE ISSUED	IMPORTER/EXPORTER FE DOCKET NO.	IMPORT VOLUME	EXPORT VOLUME	COMMENTS
1720	10-17-01	NSTAR Gas Company 01-56-NG	20 Bcf		Import and export a combined total from and to Canada, beginning on November 1, 2001, and extending through October 31, 2003.
1721	10-19-01	MASSPOWER 01-66-NG	20 Bcf		Import and export a combined total from and to Canada, beginning on October 22, 2001, and extending through October 21, 2003.
1722	10-19-01	Enbridge Gas Services (U.S.) Inc. 01-59-NG	400 Bcf		Import and export a combined total from and to Canada, over a two-year term beginning on the date of first delivery.
1723	10-19-01	PG&E Energy Trading, Canada Corporation 01-63-NG	150 Bcf		Import from Canada, over a two-year term beginning on the date of first delivery.
1724	10-26-01	BP Energy Company 01-62-NG	1,100 Bcf		Import and export a combined total from and to Canada, beginning on November 10, 2001, and extending through November 9, 2003.
1474-C	10-26-01	Cascade Natural Gas Corporation 99-22-NG			Amendment to extend long-term authority to import for an additional three years beginning on November 1, 2001, and extending through October 31, 2004.
1725	10-29-01	Tenaska Marketing Ventures 01-67-NG	400 Bcf		Import and export a combined total from and to Canada, beginning on December 1, 2001, and extending through November 30, 2003.
1726	10-30-01	DEK Energy Company 01-69-NG	73 Bcf		Import from Canada, beginning on November 1, 2001, and extending through October 31, 2003.
1727	10-30-01	Pittsfield Generating Company, L.P. 01-65-NG	25.5 Bcf	25.5 Bcf	Import and Export from and to Canada, beginning on October 30, 2001, and extending through October 29, 2003.
1728	10-30-01	Nova Scotia Power Inc. 01-61-NG	200 Bcf		Import and export a combined total from and to Canada, over a two-year term beginning on the date of first delivery.
1729	10-30-01	CEG Energy Options Inc. 01-64-NG	400 Bcf		Import from Canada, over a two year term beginning on the date of first delivery.
1730	10-30-01	Sierra Pacific Power Company 01-68-NG	100 Bcf		Import from Canada, beginning on December 31, 2001, and extending through December 30, 2003.
1731	10-30-01	Cinergy Marketing & Trading, LLC 01-60-NG	365 Bcf		Import and export a combined total from and to Mexico, beginning on November 1, 2001, and extending through October 30, 2003.
1732	10-30-01	Vermont Gas Systems, Inc. 01-72-NG	20 Bcf	20 Bcf	Import and export from and to Canada, beginning on December 23, 2001, and extending through December 22, 2003.

[FR Doc. 01-28825 Filed 11-16-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI99-2-001]

Alaska Power & Telephone Company; Notice Denying Intervention and Rejecting Request for Rehearing

November 13, 2001.

On August 16, 2001, the Director of the Commission's Division of Hydropower Administration and Compliance, Office of Energy Projects (Director), issued an order ruling on a declaration of intention and finding licensing not required for the proposed Gartina Creek Hydroelectric Project. 96 FERC ¶ 62,162 (2001). On September 17, 2001, Trout Unlimited and American Rivers jointly filed a motion for late intervention and a request for rehearing of the August 16 order.

In determining whether to grant late intervention, the Commission may consider such factors as whether the movant had good cause for filing late, whether the movant's interest is adequately represented by other parties to the proceeding, and whether granting the intervention might result in disruption to the proceedings or prejudice to the parties.¹ When late intervention is sought after issuance of a dispositive order, however, extraordinary grounds must be presented to warrant favorable action on the request.² Trout Unlimited and American Rivers assert that the challenged order establishes a significant precedent, and that the Commission may accept late intervention incident to rehearing concerning matters of jurisdiction. This does not establish good cause, and does not address the need to show extraordinary grounds for late intervention. Accordingly, the motion for late intervention is denied. Because only a party to the proceeding may seek rehearing, the request for rehearing filed by Trout Unlimited and American Rivers is rejected.³

This notice constitutes final agency action. Requests for rehearing by the

Commission of this notice must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713.

David P. Boergers,
Secretary.

[FR Doc. 01-28781 Filed 11-16-01; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP00-61-001 and CP00-61-002]

Central New York Oil and Gas Company, LLC; Notice of Compliance Filing

November 9, 2001.

Take notice that on October 31, 2001, as amended on November 9, 2001, Central New York Oil and Gas Company, LLC (CNYOG) tendered for filing its FERC Gas Tariff, Original Volume No. 1, consisting of Sheet Nos. 0-140, to be effective December 1, 2001.

CNYOG asserts that the purpose of its filing is to comply with the Commission's order issued February 23, 2001, in Docket Nos. CP00-61-000, CP00-62-000, and CP00-63-000 granting CNYOG's request for certificates for construction of the Stagecoach Storage Project, a natural gas storage field in south central New York (Central New York Oil and Gas Company and Tennessee Gas Pipeline Company, 94 FERC ¶ 61,194 (2001)). In that order the Commission directed CNYOG to file its tariff at least thirty days prior to providing service from the Stagecoach Storage Project.

CNYOG further asserts that it has served copies of this filing upon all parties of record in these proceedings and interested state commissions. Any question concerning this filing may be directed to counsel for CNYOG, James F. Bowe, Jr., Esq., Dewey Ballantine LLP at (202) 429-1444, fax (202) 429-1579, or via the internet at jbowe@deweyballantine.com.

Any person desiring to be heard or to protest said filing should file a Motion To Intervene or Protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.211 and 385.214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214) by November 16, 2001. All such motions or protests must be filed as provided in section 157.10 of the Commission's regulations (18 CFR 157.10). Protests will be considered by

the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a Motion To Intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc/fed/us/online/rims.htm> (call (202) 208-2222 for assistance). Comments and protests may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 01-28779 Filed 11-16-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP01-262-002]

Columbia Gas Transmission Corporation; Notice of Compliance Filing

November 9, 2001.

Take notice that on October 31, 2001, Columbia Gas Transmission Corporation (Columbia Gas) tendered for filing its report addressing the steps taken to mitigate increases in unaccounted-for gas levels to comply with the Commission's letter order issued on March 28, 2001 94 FERC ¶ 61,350 (2001).

Columbia Gas states that the instant report sets forth Columbia Gas' explanation of the possible causes of the increase in the lost and unaccounted-for quantities, and sets forth the resulting adjustments as promised in April 30, 2001 filing. Columbia Gas states that it proposes to reflect such adjustments in the calculation of the revised transportation retainage factor that was filed concurrently in Columbia Gas' Periodic RAM Filing. Columbia Gas states that the Periodic RAM Filing reflects the adjustments identified in the instant report that equate to a total one-time decrease of 1,889,900 Dth to the actual lost and unaccounted-for account.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and

¹ See 18 CFR § 385.214(d) (2001).

² See Weber Basin Water Conservancy District, 50 FERC ¶ 61,409 at p. 62,262 (1990).

³ The Commission may, in its discretion, allow late intervention and rehearing concerning matters which relate to its jurisdiction. See, e.g., Alaska Power Company, 81 FERC ¶ 61,239 (1997). In this case, other parties to the proceeding have intervened and sought rehearing of the jurisdictional issues.