

via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-30679 Filed 12-11-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-95-000]

Viking Gas Transmission Company; Notice of Tariff Filing

December 6, 2001.

Take notice that on November 30, 2001, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the following tariff sheets to become effective January 1, 2002:

Twenty-Seventh Revised Sheet No. 6
Twentieth Revised Sheet No. 6A
Eleventh Revised Sheet No. 6B

Viking states that the purpose of this filing is to change Viking's Gas Research Institute Adjustment (GRI Adjustment) as permitted by Sections 154.204 and 154.401 of the Commission's Rules and Regulations, 18 CFR 154.204, 154.401 and in accordance with the Commission's September 19, 2001 "Letter Order Regarding the Application of Gas Research Institute for Advance Approval of Its 2002-2006 RD&D Plan and 2002 RD&D Program and Jurisdictional Rate Provisions To Fund the 2002 Program," issued in Docket No. RP01-434-000 ("September 19, 2001 Letter Order"). Viking's authority to make this filing is set forth in Article XVIII of the General Terms and Conditions of Viking's FERC Gas Tariff, First Revised Volume No. 1.

Accordingly, Viking's GRI Adjustment has been changed to reflect the Commission's September 19, 2001 Letter Order as follows: a demand/reservation surcharge of 6.6 cents per Dth per month for high load factor customers; a demand/reservation surcharge of 4.07 cents per Dth per month for low load factor customers; and a volumetric commodity/usage surcharge of .55 cents per Dth.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-30680 Filed 12-11-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-111-000]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

December 6, 2001.

Take notice that on November 30, 2001, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheet to become effective January 1, 2002:

Fourth Revised Sheet No. 6B

Williams states that this filing is being made pursuant to Article 13 of the General Terms and Conditions of its FERC Gas Tariff to reflect revised fuel and loss reimbursement percentages. The percentages are based on actual fuel and loss for the twelve months ended September 30, 2001.

Williams states that copies of this filing have been served on all Williams' jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC

20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-30694 Filed 12-11-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-28-007]

Wyoming Interstate Company, Ltd; Notice of Proposed Changes in FERC Gas Tariff

December 6, 2001.

Take notice that on November 30, 2001, Wyoming Interstate Company, Ltd (WIC) tendered for filing and acceptance by the Federal Energy Regulatory Commission (Commission) the following tariff sheets to its FERC Gas Tariff to become effective December 1, 2001:

Second Revised Volume No. 2

First Revised Sheet Nos. 102-107

Second Revised Sheet Nos. 110 and 117

The tendered tariff sheets are being filed to implement negotiated rate transactions related to the Medicine Bow facilities.

WIC states that copy of this filing are being mailed to its customers, state commission and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections

385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-30677 Filed 12-11-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-16-001, et al.]

Minnesota Power, et al.; Electric Rate and Corporate Regulation Filings

December 6, 2001.

Take notice that the following filings have been made with the Commission:

1. Minnesota Power, Rainy River Energy Corporation—Taconite Harbor, LTV Steel Mining Company

[Docket No. EC02-16-001]

Take notice that on November 29, 2001, Minnesota Power (MP) and Rainy River Energy Corporation—Taconite Harbor (RRTH) filed with the Federal Energy Regulatory Commission (Commission) an amendment (Amendment) to the November 1, 2001, joint application (Application) pursuant to section 203 of the Federal Power Act of MP, RRTH and LTV Steel Mining Company (LTVSMC), seeking authorization for LTV Steel Mining Company (LTVSMC) to sell and MP and RRTH to acquire certain jurisdictional facilities including a dual-circuit transmission line, substation and step-up transformers. The transaction also involves the acquisition by RRTH of three 75 MW generating facilities from LTVSMC.

The Amendment requests authorization for RRTH to transfer to MP the jurisdictional step-up transformers that RRTH has requested authorization to acquire from LTVSMC and any jurisdictional contracts RRTH may enter into for the sale of the output of the generating facilities RRTH acquired from LTVSMC.

Comment date: December 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Duke Energy South Bay

[Docket No. ER02-239-001]

Take notice that on November 29, 2001, Duke Energy South Bay LLC (Duke South Bay) tendered for filing revisions to its Reliability Must-Run Service Agreement (RMR Agreement) with the California Independent System Operator Corporation (CAISO), which, respectively, reflect changes to Schedule B, Table B-2 (capital surcharge) for 2001 and 2002. Duke South Bay submitted these revisions pursuant to section 7.4 of the RMR Agreement to recover costs from the CAISO related to Duke South Bay's installation of CAISO-approved Capital Items (Selective Catalytic Reduction (SCR) equipment) on Units #2 and #3 of the Duke South Bay facility. Duke South Bay requests an effective date of November 29, 2001, for the 2001 rate revisions, and an effective date of January 1, 2002, for the 2002 rate revisions.

Duke South Bay also requests to substitute certain revisions in this filing for corresponding revisions it had submitted in ER02-239-000.

Copies of Duke South Bay's filing have been served upon the CAISO, the California Electricity Oversight Board, the California Public Utilities Commission, and all Parties on the Commission's service list in Docket No. ER02-239-000.

Comment date: December 20, 2001, in accordance with Standard Paragraph E at the end of this notice.

3. PJM Interconnection, L.L.C.

[Docket No. ER02-427-000]

Take notice that on November 30, 2001, PJM Interconnection, L.L.C. submitted notice of termination of the network integration transmission services agreement for American Cooperative Services, Inc. (American), which terminated by its own terms on November 30, 2001.

Copies of this filing were served upon all members of PJM and the state commissions within the PJM control area.

Comment date: December 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

4. Southern Company Services, Inc.

[Docket No. ER02-428-000]

Take notice that on November 30, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies), filed with the Federal Energy Regulatory Commission (Commission) two (2) service agreements with Oglethorpe Power Corporation for conditional firm point-to-point transmission service under the Open Access Transmission Tariff of Southern Companies (FERC Electric Tariff, Fourth Revised Volume No. 5). The provision of firm service under those agreements is conditioned upon the availability of sufficient capacity during two scheduled outages on certain transmission lines.

Comment date: December 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

5. UGI Development Company

[Docket No. ER02-429-000]

Take notice that on November 30, 2001, UGI Development Company (UGID) tendered for filing revisions to Service Agreement No. 2 for wholesale power sales transactions under UGID's Wholesale Power Sales Tariff, FERC Electric Tariff First Revised Volume No. 1, by and between UGID and UGI Utilities, Inc. UGID requests an effective date of December 1, 2001 for the proposed changes to the Service Agreement.

Comment date: December 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

6. Southern Company Services, Inc.

[Docket No. ER02-430-000]

Take notice that on November 30, 2001, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company (APC), filed with the Federal Energy Regulatory Commission (Commission) the Interconnection Agreement (Agreement) between Blount County Energy, LLC and APC. The Agreement allows Blount County to interconnect its facility in Blount County, Alabama to and operate in parallel with APC's electric system. The Agreement was executed on October 31, 2001. An effective date of October 31, 2001 has been requested.

Comment date: December 21, 2001, in accordance with Standard Paragraph E at the end of this notice.