

species that could rapidly colonize and eventually choke-off the wetlands, such as purple loosestrife (*Lythrum salicaria*).

For purposes of the environmental restoration activities ongoing at PORTS, the site is divided into 4 "Quadrants" based on groundwater flow patterns.

Quadrant I (the southern part of the site) has 13 jurisdictional wetlands totaling 5.22 ha (12.91ac). The wetlands in Quadrant I range in size from .093 ha (.0230 ac) in a drainage ditch to one that is 1.874 ha (4.626 ac), that is the former site of a never-completed building project. Of the 13 wetlands, 5 are associated with roadways and ditches and the remaining 8 are the result of site preparation, grading and drainage alternation for building construction. None of the wetlands are hydrologically connected although they do periodically support wetland plant species and may exhibit hydric soil conditions.

Quadrant II, the eastern part of the site, contains 3 jurisdictional wetlands with a total area of 5.2 ha (12.86 ac). The wetlands in Quadrant II range in size from the smallest, .182 ha (.45 ac), associated with an area of previous disturbance, to .821 ha (2.028 ac) in a radiologically contaminated area, to one that is 4.203 ha (10.378 ac), and that is within the Little Beaver Creek drainage. Only 1 of the 3 wetlands is within an area considered for Reindustrialization.

Quadrant III, the central and western part of the site, has 6 jurisdictional wetlands totaling 0.82 ha (2.02 ac). The smallest wetland in Quadrant III is .015 ha (.036 ac) and the largest is .486 ha (1.201 ac). Of the 6 wetlands, 4 are associated with roads and ditches, and the remaining 2 with previously disturbed areas, one of which is radiologically contaminated. Only 1 of these 6 wetlands is within an area proposed for Reindustrialization. None of the wetlands are hydrologically connected although they do periodically support wetland plant species and may exhibit hydric soil conditions.

Quadrant IV, the northern section of the site, has 19 jurisdictional wetlands and 4 non-jurisdictional wetlands totaling 2.66 ha (6.58 ac). The 4 non-jurisdictional wetlands are associated with active sludge lagoons. The smallest wetland in Quadrant IV is .005 ha (.012 ac) and 15 of the 19 jurisdictional wetlands are less than .1 ha (~1/4 ac) in size. The largest wetland is .949 ha (2.32 ac) and is within an old borrow area. Of these 19 wetlands, all except 4 are the result of man-made disturbance including road and ditch construction, dams, and borrow areas. The 4 remaining wetlands are open fields, 3 of which have been disturbed by plant activities. Although 19 wetlands are in this Quadrant, proposed

Reindustrialization activities, namely the proposed transfer of 340 acres to SODI, would only involve 6 of the wetlands. There are no other areas within Quad IV that contain wetlands that are being proposed for Reindustrialization. Of those 6 wetlands, 5 are ditches and within a borrow area and the remaining 1 is associated with a previously disturbed natural area.

In accordance with DOE regulations for compliance with wetlands environmental review requirements (10 CFR part 1022), a wetland assessment will be included within the Environmental Assessment for the Reindustrialization Program at the Portsmouth Gaseous Diffusion Plant (DOE/EA-1346).

Issued in Oak Ridge, Tennessee, on November 13, 2001.

James L. Elmore,

Alternate NEPA Compliance Officer.

[FR Doc. 01-30894 Filed 12-13-01; 8:45 am]

BILLING CODE 6450-50-01-M

DEPARTMENT OF ENERGY

Forest Products Visions of the Future

AGENCY: Idaho Operations Office, Department of Energy.

ACTION: Notice of availability of solicitation number DE-PS07-02ID14271.

SUMMARY: The American Forest and Paper Association in cooperation with the U.S. Department of Energy, is seeking applications for cost-shared research and development of technologies, which will reduce energy consumption, enhance economic competitiveness, and reduce environmental impacts of the Forest Products Industry. The research is to address research priorities in the higher value through sustainable forestry, gasification, fiber modification and VOC and HAP emission technology areas.

DATES: The deadline for receipt of applications is 5 p.m. EST on April 15, 2002.

ADDRESSES: Applications should be submitted to: David Friedman, American Forest and Paper Association, 1111 19th Street, NW., Suite 800, Washington, DC 20036.

FOR FURTHER INFORMATION CONTACT: Carol Van Lente, Contract Specialist, at vanlencl@id.doe.gov.

SUPPLEMENTARY INFORMATION: The statutory authority for this program is the Federal Non-Nuclear Energy Research & Development Act of 1974 (P.L. 93-577). Approximately \$2,000,000 in federal funds is expected

to be available to fund the first year of selected research efforts. DOE anticipates making three cooperative agreement awards each being \$500,000 to \$700,000 per year with a duration of three to five years. Collaborations between industry, university, and National Laboratory participants are encouraged. The solicitation is available in full text via the Internet at the following address: <http://www.oit.doe.gov/cfm/fullSolicitation.cfm?id=123>.

Issued in Idaho Falls on December 10, 2001.

R.J. Hoyles,

Director, Procurement Services Division.

[FR Doc. 01-30981 Filed 12-14-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 01-70-NG 01-74-NG 01-71-NG 01-73-NG 01-75-NG 01-81-NG 01-63-NG 01-78-NG 90-09-NG 01-82-NG 00-61-NG 01-77-NG 01-80-NG 01-79-NG]

Orders Granting, Amending, and Transferring Authority To Import and Export Natural Gas; San Diego Gas & Electric Co.; et al.

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives notice that during November 2001, it issued Orders granting, amending, and transferring authority to import and export natural gas. These Orders are summarized in the attached appendix and may be found on the FE web site at <http://www.fe.doe.gov> (select gas regulation), or on the electronic bulletin board at (202) 586-7853. They are also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585, (202) 586-9478. The Docket Room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on December 11, 2001.

Thomas W. Dukes,

Acting Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum Import & Export Activities, Office of Fossil Energy.

Appendix—Orders Granting, Amending, and Transferring Import/Export Authorizations

DOE/FE Authority

Order No.	Date issued	Importer/Exporter Fe Docket No.	Import volume	Export volume	Comments
1733	11-8-01	San Diego Gas & Electric Company 01-70-NG.	74 Bcf	Import natural gas from Canada beginning on December 1, 2001, and extending through November 30, 2003.
1734	11-8-01	Western Gas Resources, Inc. 01-74-NG ..	73 Bcf	73 Bcf	Import and export natural gas from and to Canada, beginning on November 26, 2001, and extending through November 25, 2003.
1735	11-9-01	Ontario Energy Savings Corp. 01-71-NG ..	200 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on November 1, 2001, and extending through October 31, 2003.
1736	11-13-01	Crestar Energy marketing Corp. 01-73-NG	100 Bcf		Import and export a combined total of natural gas from and to Canada, beginning on July 11, 2001, and extending through July 10, 2003.
1737	11-15-01	Toronto Hydro Energy Services 01-75-NG	3 Bcf	3 Bcf	Import and export natural gas from and to Canada, beginning on December 1, 2001, and ending on November 30, 2003.
1738	11-27-01	Murphy Gas Gathering Inc. 01-81-NG	75 Bcf	Import natural gas from Canada, beginning on December 12, 2001, and extending through November 30, 2003.
1723-A	11-27-01	PC&E Energy Trading, Canada Corporation 01-63-NG.	150 Bcf	Amendment to import authority to include exports of natural gas to Canada, over a two-year term beginning on the date of first delivery of either the import or export.
1739	11-29-01	UtiliCorp United Inc. 01-78-NG	200 Bcf	Import natural gas from Canada, beginning on January 1, 2002, and extending through December 31, 2003.
551-F	11-29-01	USGen New England, Inc. 90-09-NG	Amendment of volumes		Reduction in volumes in long-term authority from 35,000 Mcf per day to 8,137 Mcf per day.
1740	11-29-01	Wisconsin Public Service Corporation 01-82-NG.	6 Bcf	Import natural gas from Canada, beginning on September 1, 2001, and extending through August 31, 2003.
1623-A	11-30-01	Aquila, Inc. (Successor to Aquila Energy Marketing Corporation) 00-61-NG.	Transfer of authority		Transfer of authority and name change.
1741	11-30-01	Mirant Americas Energy Marketing LP 01-77-NG.	730 Bcf		Import and export natural gas from and to Canada, beginning on December 1, 2001, and extending through November 3, 2003.
1742	11-30-01	Direct Energy Marketing Limited 01-80-NG	400 Bcf		Import and export natural gas from and to Canada, over a two-year term beginning on the date of first import or export.
1743	11-30-01	William Energy Marketing & Trading Company 01-79-NG.	200 Bcf	Import natural gas from Canada, beginning on November 1, 2001, and extending through October 31, 2003.

[FR Doc. 01-30982 Filed 12-14-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-30-000, et al.]

Northwest Natural Gas Company, et al.; Electric Rate and Corporate Regulation Filings

December 7, 2001.

Take notice that the following filings have been made with the Commission:

1. Northwest Natural Gas Company and Portland General Electric Company

[Docket No. EC02-30-000]

Take notice that on November 30, 2001, Northwest Natural Gas Company (NW Natural) and Portland General Electric Company (PGE) (collectively, the Applicants) filed with the Federal Energy Regulatory Commission (Commission) an application pursuant to Section 203 of the Federal Power Act for authorization of a disposition of jurisdictional facilities whereby Northwest Natural Holding Company (NW Natural Holdco), a newly-formed holding company, will acquire all of the outstanding common stock of PGE.

The Applicants state that the transaction will not have an adverse effect on competition, will not have an adverse effect on rates, and will not have an adverse effect on competition.

Comment date: December 21, 2001, in accordance with Standard Paragraph E at the end of this notice.

2. Entergy Power Ventures, L.P.

[Docket No. EG02-25-000]

Take notice that on December 5, 2001, Entergy Power Ventures, L.P., 20 Greenway Plaza, Suite 1025, Houston, Texas 77046, filed with the Federal Energy Regulatory Commission an amendment to its application for determination of exempt wholesale