development at river mile 461 and the Remmel development at river mile 450. There are 34.3 acres of federally owned lands within the project boundary around Lake Hamilton which are under the supervision of the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)–825(r).

h. Applicant Contact: Mr. W. Henry Jones, Relicensing Project Manager, Entergy Fossil Operations, P.O. Box 218, Jones Mills, AR 72105, (501) 844–2148 or email: wjones7@Entergy.com.

Mr. Hugh T. McDonald, President, Entergy Arkansas, Inc., 425 West Capitol Avenue, Little Rock, AR 72201, (501) 377–4372.

i. FERC Contact: Ed Lee, (202) 219–2809 or E–Mail ed.lee@ferc.fed.us.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commissions, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

j. The existing Carpenter-Remmel Project consists of two developments: (1) the 56,000-kilowatt (kW) Carpenter Development located furthest upstream; and (2) the 9,300-kW Remmel Development located approximately 11.78 miles downstream. The project has a total installed capacity of 65,300-kW and an average annual generation of about 188,800 megawatt hours. All generated power is utilized within the applicant's electric utility system.

k. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2–A, Washington, D.C. 20426, or by calling (202) 208–1371. The application may be viewed on http://www.ferc.fed.us/online/rims.htm (call (202) 208–2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

l. Procedural schedule and final amendments: The applicants will be processed according to the following milestones, some of which may be combined to expedite processing: Notice of application has been accepted for filing

Notice soliciting final terms and conditions

Notice of the availability of the draft NEPA document

Notice of the availability of the final NEPA document Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 45 days from the issuance date of the notice soliciting final terms and conditions.

David P. Boergers,

Secretary.

[FR Doc. 01–2924 Filed 2–2–01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

January 31, 2001.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: February 7, 2001, 10 a.m. **PLACE:** Room 2C, 888 First Street, NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note: Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION:

David P. Boergers, Secretary, telephone (202) 208–0400. For a recording listing items stricken from or added to the meeting, call (202) 208–1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the Reference and Information Center.

759th—Meeting—February 7, 2001, Regular Meeting (10:00 a.m.)

Consent Agenda—Markets, Tariffs and Rates—Electric

CAE-1.

OMITTED

CAE-2

DOCKET# ER01–627, 000, EXELON GENERATION, LLC

OTHER#S ER01–627, 001, EXELON GENERATION, LLC

ER01–628, 000, COMMONWEALTH EDISON COMPANY AND COMMONWEALTH EDISON COMPANY OF INDIANA

ER01–628, 001, COMMONWEALTH EDISON COMPANY AND COMMONWEALTH EDISON COMPANY OF INDIANA

CAE-3. OMITTED CAE–4. OMITTED CAE–5.

OMITTED

CAE-6.

DOCKET# ER00–2362, 000, AMEREN SERVICES COMPANY

CAE-7.

DOCKET# ER01–797, 000, PACIFICORP OTHER#S EL01–21, 000, CHEYENNE LIGHT, FUEL AND POWER COMPANY V. PACIFICORP

ER01-793, 000, PACIFICORP

CAE-8.

DOCKET# ER00–2669, 000, CENTRAL MAINE POWER COMPANY

CAE-9.

DOCKET# OA96–28, 000, PACIFIC GAS AND ELECTRIC COMPANY OTHER#S ER95–980, 000, PACIFIC GAS

AND ELECTRIC COMPANY OA96–28, 002, PACIFIC GAS AND

ELECTRIC COMPANY
OA96–28, 001, PACIFIC GAS AND

ELECTRIC COMPANY OA97–619, 000, PACIFIC GAS AND

ELECTRIC COMPANY

CAE-10.

DOCKET# EC00-55, 001, CP&L HOLDINGS, INC. ON BEHALF OF ITSELF AND ITS PUBLIC UTILITY SUBSIDIARIES AND FLORIDA PROGRESS CORPORATION ON BEHALF OF ITSELF AND ITS PUBLIC UTILITY SUBSIDIARIES

OTHER#S ER00–1520, 002, CP&L HOLDINGS, INC. ON BEHALF OF ITSELF AND ITS PUBLIC UTILITY SUBSIDIARIES AND FLORIDA PROGRESS CORPORATION ON BEHALF OF ITSELF AND ITS PUBLIC UTILITY SUBSIDIARIES

CAE-11.

OMITTED

CAE-12.

DOCKET# EL00–94, 000, CITIZEN POWER INC. V. FIRSTENERGY CORPORATION AND THE FIRSTENERGY OPERATING COMPANIES

OTHER#S EL99–39, 000, CITIZEN POWER INC. V. DUQUESNE LIGHT COMPANY EL99–40, 000, AMERICAN PUBLIC POWER ASSOCIATION AND CITIZEN POWER, INC

CAE-13.

OMITTED

CAE-14.

DOCKET# ER01–736, 000, AUTOMATED POWER EXCHANGE, INC

Consent Agenda—Markets, Tariffs and Rates—Gas

CAG-1.

OMITTED

CAG-2.

OMITTED

CAG-3.

OMITTED

CAG-4.

DOCKET# RP99–308, 003, NORTHWEST ALASKAN PIPELINE COMPANY OTHER#S RP99–308, 001, NORTHWEST ALASKAN PIPELINE COMPANY RP00–69, 000, NORTHWEST ALASKAN

PIPELINE COMPANY RP00–285, 000, NORTHWEST ALASKAN

PIPELINE COMPANY

RP01-103, 000, NORTHWEST ALASKAN PIPELINE COMPANY

DOCKET# RP96-275, 006, TENNESSEE GAS PIPELINE COMPANY

CAG-6.

DOCKET# RP00-247, 002, COLORADO INTERSTATE GAS COMPANY

DOCKET# RP95-112, 026, TENNESSEE GAS PIPELINE COMPANY OTHER#S RP95-112, 027, TENNESSEE

GAS PIPELINE COMPANY

CAG-8.

DOCKET# RP00-298, 004, KERN RIVER GAS TRANSMISSION COMPANY CAG-9.

DOCKET# RP00-205, 005, PG&E GAS TRANSMISSION, NORTHWEST CORPORATION

CAG-10.

DOCKET# RP00-428, 001, GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CAG-11.

DOCKET# RP00-566, 001, PG&E GAS TRANSMISSION, NORTHWEST CORPORATION

CAG-12.

DOCKET# MG01-1, 000,

TRANSWESTERN PIPELINE COMPANY

DOCKET# MG01-2, 000, FLORIDA GAS TRANSMISSION COMPANY

DOCKET# MG01-3, 000, NORTHERN NATURAL GAS COMPANY CAG-15.

DOCKET# MG01-5, 000, NORTHERN BORDER PIPELINE COMPANY

CAG-16.

DOCKET# MG01-7, 000, SEA ROBIN PIPELINE COMPANY CAG-17.

DOCKET# MG00-7, 001, TEXAS GAS TRANSMISSION CORPORATION CAG-18.

DOCKET# RP97-406, 029, DOMINION TRANSMISSION, INC

OTHER#S RP01-74, 004, DOMINION TRANSMISSION, INC

Consent Agenda—Energy Projects—Hydro

DOCKET# P-10893, 003, HY POWER ENERGY COMPANY

CAH-2. OMITTED

CAH-3.

DOCKET# P-184, 060, EL DORADO IRRIGATION DISTRICT

CAH-4.

DOCKET# EL01-11, 000, LESTER C. REED V. GEORGIA POWER COMPANY OTHER#S P-1951, 075, GEORGIA POWER **COMPANY**

CAH-5.

DOCKET# P-11685, 002, STOCKPORT MILL COUNTRY INN

CAH-6.

DOCKET# P-5, 058, PPL MONTANA, LLC, AND CONFEDERATED SALISH AND KOOTENAI TRIBES OF THE FLATHEAD NATION

Consent Agenda—Energy Projects— Certificates

CAC-1.

DOCKET# CP00-166, 000, WILLIAMS GAS PIPELINES CENTRAL, INC

DOCKET# CP01-50, 000, THE MONTANA POWER COMPANY AND MONTANA POWER, L.L.C

CAC-3.

DOCKET# CP01-51, 000, THE MONTANA POWER COMPANY AND MONTANA POWER, L.L.C

CAC-4.

DOCKET# CP97-142, 001, DOMINION TRANSMISSION, INC

CAC-5.

DOCKET# CP01-14, 000, MAHUE CONSTRUCTION COMPANY.

DOCKET# CP01-62, 000, NORTHWEST PIPELINE CORPORATION

Energy Projects—Hydro Agenda

H-1. RESERVED

Energy Projects—Certificates Agenda C-1. RESERVED

Markets, Tariffs and Rates—Electric Agenda E-1. RESERVED

Markets, Tariffs and Rates—Gas Agenda G-1. RESERVED

David P. Boergers,

Secretary.

[FR Doc. 01-3032 Filed 2-2-01; 11:13 am] BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6940-9]

Agency Information Collection Activities: Continuing Collection; Comment Request: Annual Public Water Systems Compliance Report

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Annual Public Water Systems Compliance Report, EPA ICR number 1812.02, OMB Control Number 2040-0186. The current ICR expires March 31, 2001. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before April 6, 2001.

ADDRESSES: United States Environmental Protection Agency; Compliance Assistance and Sector Programs Division (2224A); 1200 Pennsylvania Avenue, NW.; Washington, DC 20460. A hard copy of an ICR may be obtained without charge by calling the identified information contact individual for each ICR in Section B of the Supplementary Information.

FOR FURTHER INFORMATION CONTACT: Ken Harmon, (202) 564-7049, fax (202) 564-7083, E-mail harmon.kenneth@epa.gov, and refer to ICR No. 1812.01.

SUPPLEMENTARY INFORMATION:

Affected entities: States, Tribes, and territories that have primary enforcement authority and meet the definition of "state" under the Safe Drinking Water Act (Act).

Title: Annual Public Water Systems Compliance Report, EPA ICR number 1812.02, OMB Control Number 2040-0186. The current ICR expires March 31,

Abstract: Section 1414 (c)(3)(A) of the Safe Drinking Water Act requires that each state that has primary enforcement authority under the Act shall prepare, make readily available to the public, and submit to the Administrator of EPA, an annual report of violations of national primary drinking water regulations in the state. The states' reports are to include violations of maximum contaminant levels, treatment requirements, variances and exemptions, and monitoring requirements determined to be significant by the Administrator after consultation with the states. Section 1414(c)(3)(B) of the Safe Drinking Water Act requires EPA to prepare and make available to the public an annual report that summarizes and evaluates the reports submitted by the states pursuant to Section 1414(c)(3)(A). EPA's annual national report must also provide specified information about implementation of the public water system supervision system on Indian reservations and make recommendations concerning the resources necessary to improve compliance with the Safe Drinking Water Act. The States have already prepared and published three annual reports. EPA has prepared three national reports and published two. The third annual national report has been prepared and its publication is pending.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR chapter 15. In an effort to minimize a state's burden in preparing its annual statutorily-